



Investor Presentation H1 2026

August 2026



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01 Overview

Valmore at a Glance



A dual-listed investment holding company with a diversified portfolio of market-leading industrial, utilities and energy businesses across MENA and Europe

USD **787**_{mn}
Market cap ⁽¹⁾

USD **1.54**_{bn}
Total assets ⁽¹⁾

USD **602**_{mn}
Total equity ⁽¹⁾

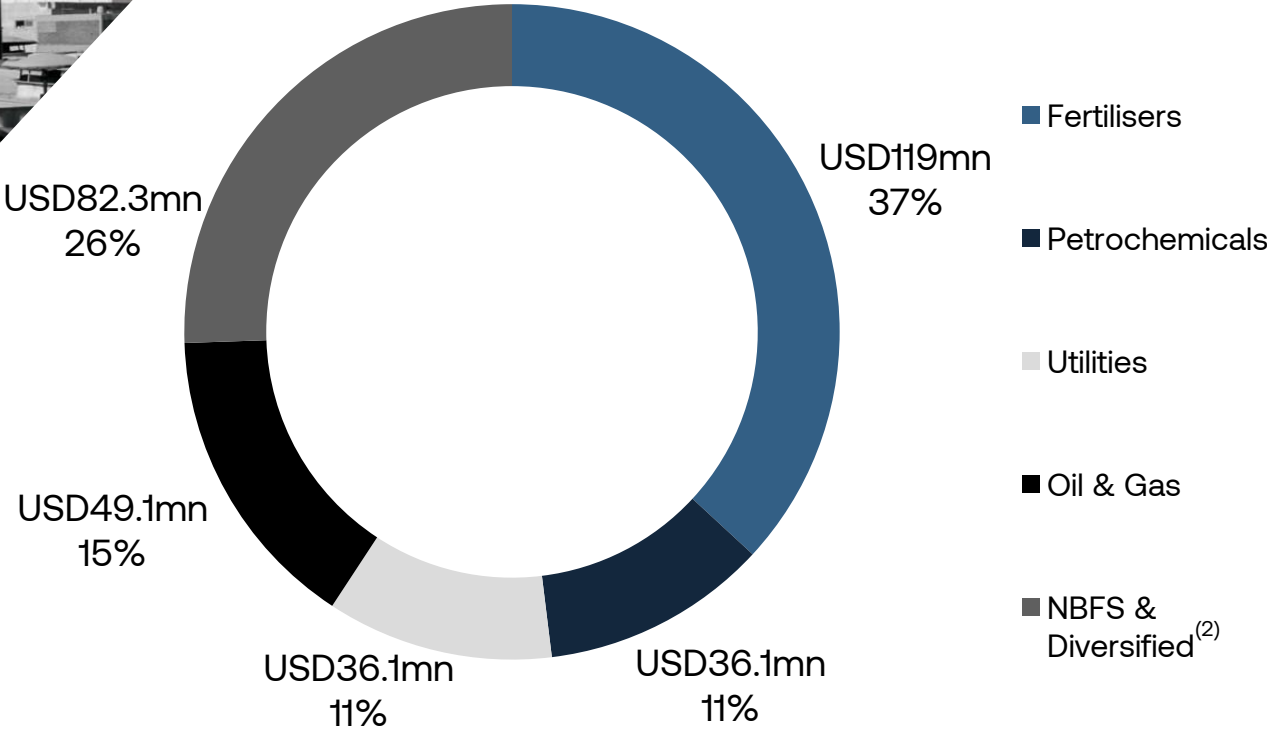
>28%
Average ROE
2018-25

USD **685**_{mn}
FY25 revenue
24% y-o-y
10% 2015-25 CAGR

USD **322**_{mn}
FY25 EBITDA
47% margin
15% 2015-25 CAGR

USD **161**_{mn}
FY25 attrib. net profit
(1%) y-o-y
16% 2015-25 CAGR

EBITDA breakdown by sector
FY25



Note (1): As of 30 June 2026
Note (2): 2025 EBITDA split includes Delta Insurance, divested in October 2025

A Diversified Investment Platform Built for Long-term Value

Offering shareholders unrivalled exposure to high-quality industrial, utilities and energy assets, defined by structural earnings advantages, strong market positioning, and long-term revenue visibility

CHEMICALS			BUILDING MATERIALS	UTILITIES	OIL AND GAS	NON-BANKING FINANCIAL SERVICES	
Recycling	Fertilisers	Petrochemicals	MDF	Natural Gas & Electricity Distribution & Production	Exploration & Production	Insurance	Consumer & Microfinance
				 NATGAS FAYUM GAS NUBARIA GAS			
UK plastics pyrolysis platform	110k m ² plant in Alexandria	19 specialty petrochemical products and sulphuric acid	MDF facility with 200k m ³ capacity in Sadat City	Largest private gas distributor in MENA with 16,174km pipeline network	403km ² concession offshore north of Port Said	Listed insurance company	Fast-growing microfinance subsidiary
60ktpa Phase 1 capacity	c70% of output exported	50+ export markets	Commercial ramp-up underway		100% Valmore owned	c24.99% Valmore stake	100% Valmore owned
Commissioning targeted 4Q26	75.33% Valmore stake	100% Valmore owned	100% Valmore owned	22 km natural gas pipeline in Dammam operating 35-year BOOT concession	Eight operating wells	Diversified income exposure	Supports selective NBFS exposure
				 710 MW electricity generation and distribution capacity serving c1.5k customers	10-year extension plus new onshore concession		
5	10	3					
Strategic sectors	Operating entities	Geographies					

2Q/1H26 Financial Performance Highlights

Valmore delivered strong 1H26 revenue growth, led by its five largest subsidiaries, with reported profitability impacted by a prior-year base that included sizeable non-recurring items

USD**392**_{mn}
1H26 Revenue
+13% y-o-y

USD**166**_{mn}
1H26 EBITDA
(3%) y-o-y

USD**87.5**_{mn}
1H26 Net Profit
(14%) y-o-y

USD**70.3**_{mn}
1H26 Attrib. Net Profit
(22%) y-o-y
18% Attrib. NP Margin

42% EBITDA Margin

22% NP Margin

USD**226**_{mn}
2Q26 Revenue
+25% y-o-y

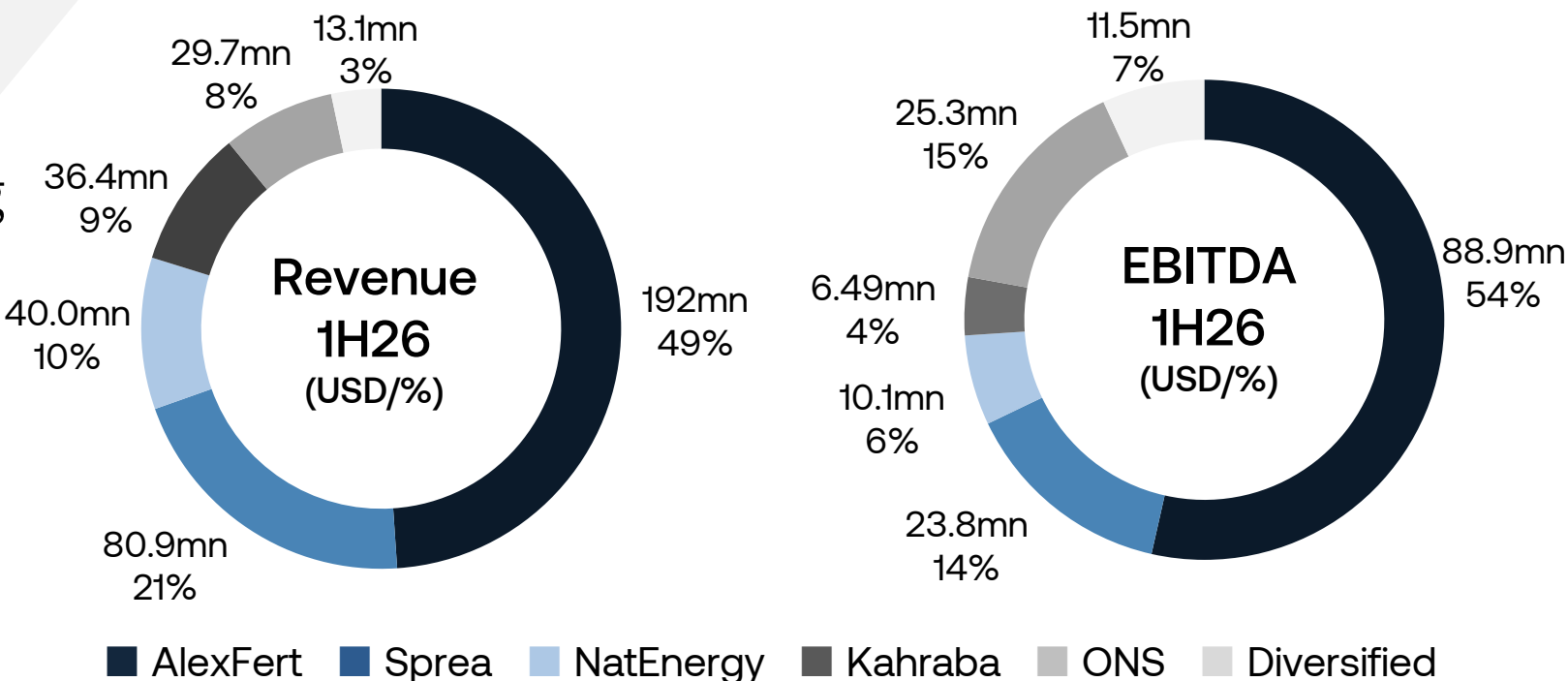
USD**86.5**_{mn}
2Q26 EBITDA
(13%) y-o-y

USD**45.9**_{mn}
2Q26 Net Profit
(26%) y-o-y

38% EBITDA Margin

20% NP Margin

USD**36.1**_{mn}
2Q26 Attrib. Net Profit
(36%) y-o-y
16% Attrib. NP Margin



Key Themes

AlexFert anchored hard-currency earnings
Stable gas supply and full utilisation allowed AlexFert to capitalise on strong export pricing, with revenues up 62% y-o-y

Utilities continued to scale organically
With NatEnergy expanding its connections base as well as distribution network and Kahraba delivering strong growth in electricity distribution volumes

Sprea protected profitability despite export disruption
Margin-accretive sales and a more diversified export mix drove EBITDA growth and margin expansion despite constrained Gulf access

Strong underlying operating performance
All five largest subsidiaries delivered y-o-y attributable net profit growth, up by a combined 37% y-o-y





02

Strategy and 2030 Vision

2030 Vision | Building a Resilient Global Investment Platform



Valmore is transitioning into a global, diversified investment platform anchored in hard-currency, concession-backed earnings, with a shift in focus toward strategic international exposure

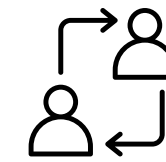


Key Strategic Pillars



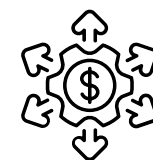
Geographic Expansion and Diversification

Pursue value-accretive opportunities across MENA, North Africa and Europe to diversify earnings and unlock new growth avenues



Maximising Core Business Value

Optimise core assets by enhancing efficiency, expanding export capacity and strengthening hard-currency revenues across platforms



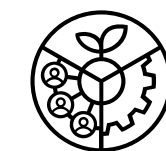
Portfolio Optimisation

Divest non-core, maturing assets and redeploy capital into higher-return, strategically-aligned investments to enhance long-term value creation



Financial Resilience and Value Creation

Strengthen governance, capital allocation discipline, and credit profile to enhance access to capital markets and deliver sustainable shareholder returns



Innovation, Sustainability and Culture

Embed ESG, innovation, digitalisation, and talent development to build a high-performance, future-ready organisation



03
Investment
Portfolio

AlexFert | Overview



Chemicals

Building Materials

Utilities

Oil and Gas

NBFS and
Diversified Holdings



Alexandria Fertilizers Company (AlexFert) is an established player in the fertiliser production space producing ammonia, urea, and ammonium sulphate, with exports to key markets in Europe and South Asia as well as to the United States

USD**192**mn
1H26 Revenue

USD**88.9**mn
1H26 EBITDA

USD**48.3**mn
1H26 Attrib. Net Profit

Strategic
Alignment

Expand USD-linked,
Export-oriented
Earnings Base

Maximise Core
Business Value

Financial Resilience and
Value Creation



440ktpa
Ammonia production
capacity

640ktpa
Urea production
capacity

180ktpa
Ammonium sulphate
production capacity

>20 years
Track record

70%
Production exported

30%
Production sold locally

+500
Employees

110k m²
Land area

75.33%
Valmore effective
ownership

AlexFert | Financial and Operational Performance

Chemicals

Building Materials

Utilities

Oil and Gas

NBFS and
Diversified Holdings



Key Developments

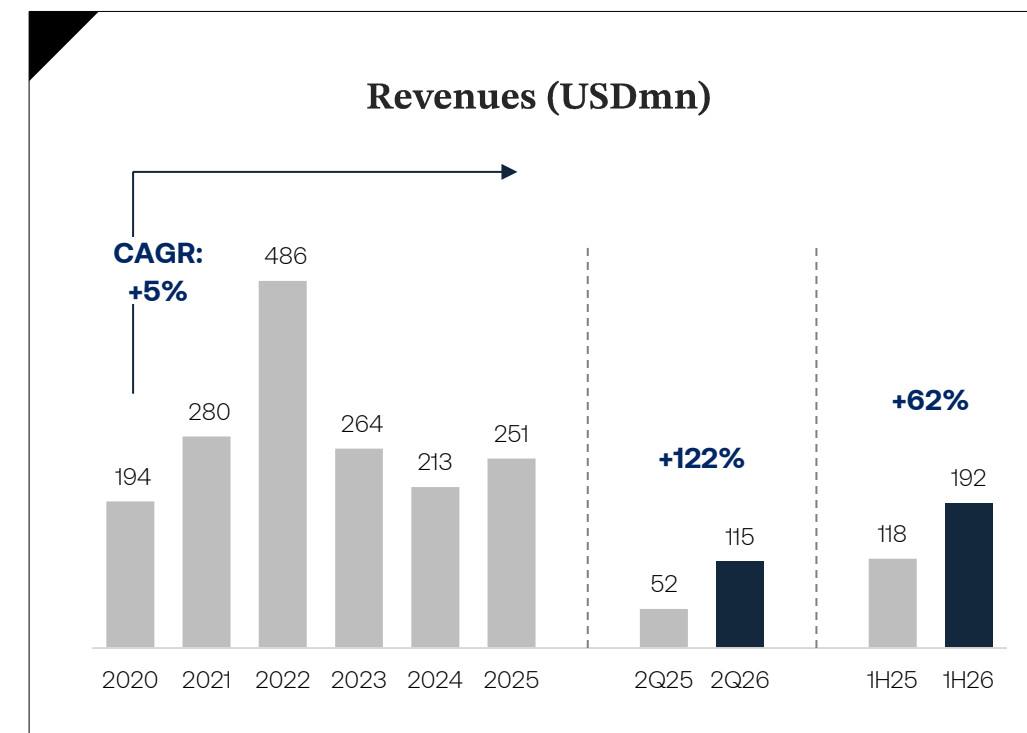
Stable gas supply sustained full production utilisation through 2Q26, allowing AlexFert to fully capitalise on the strong export pricing environment

Fertiliser sales volumes rose 27.9% y-o-y to c209k tons

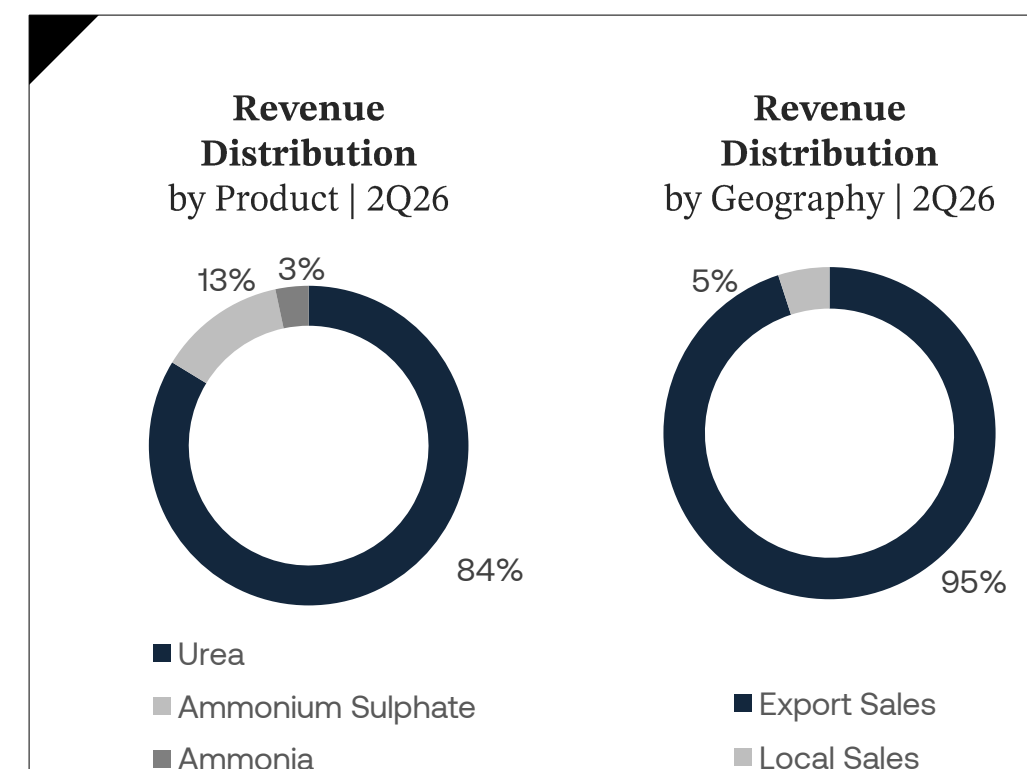
Export revenues grew 166% y-o-y to USD109mn, representing 94.8% of total revenues

Hard-currency-generating anchor, delivering 77.4% of Valmore's total hard-currency revenue

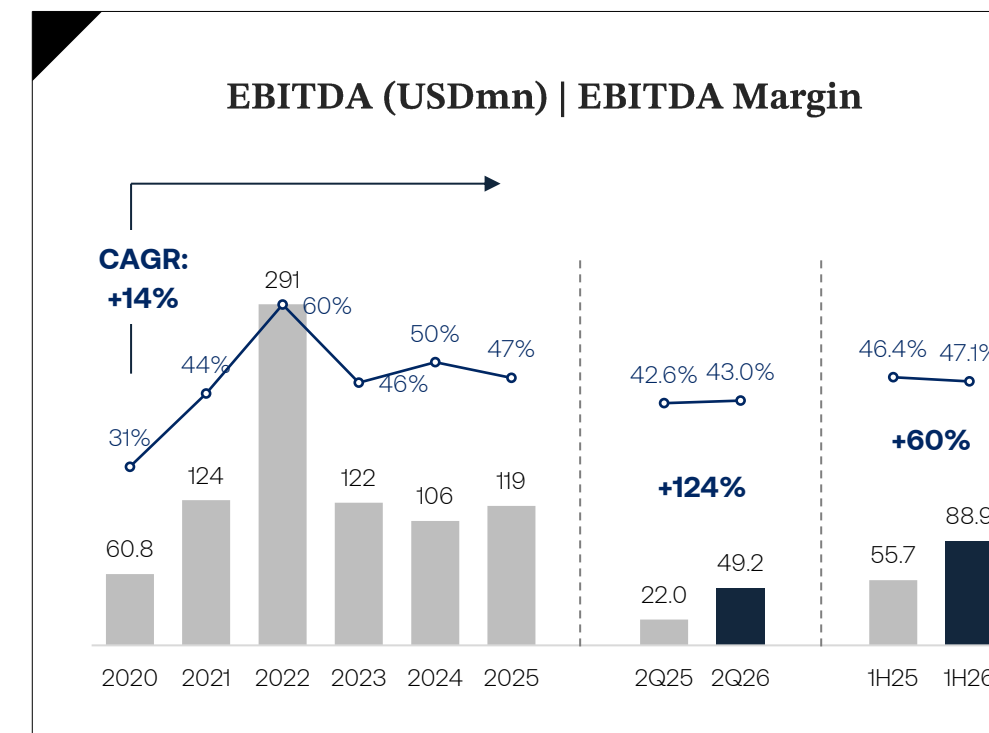
Revenues more than doubled y-o-y and rose 48.2% q-o-q to USD115mn in 2Q26, on a sharp rally in average export urea prices



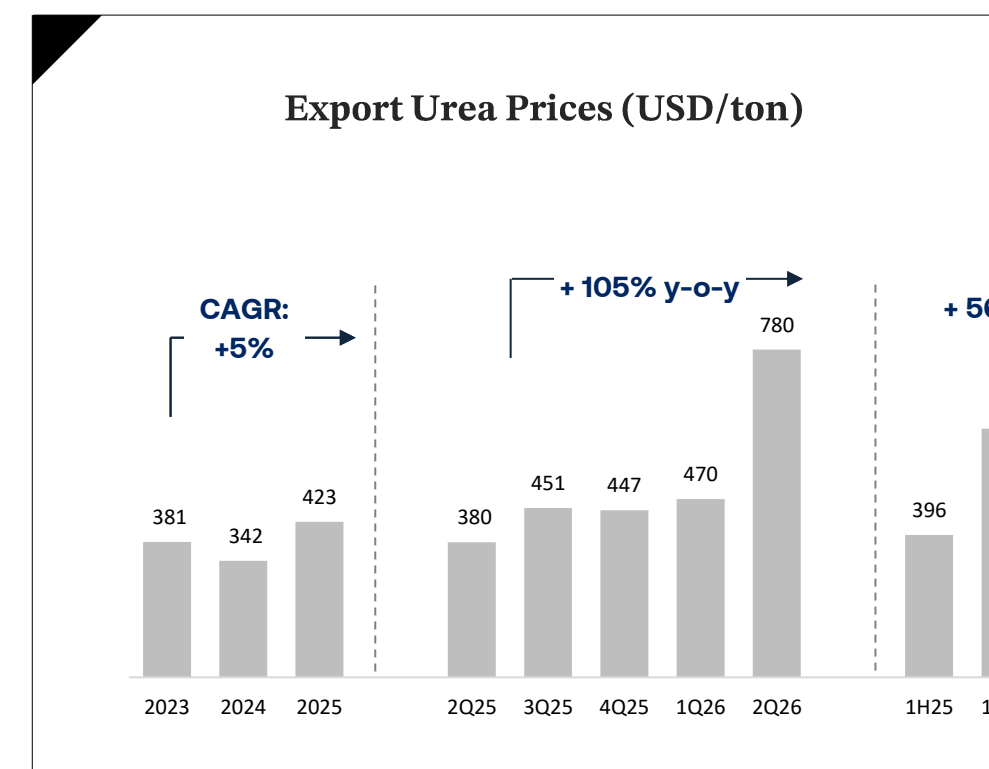
A predominantly urea-skewed revenue mix supports AlexFert's sizeable exposure to international markets



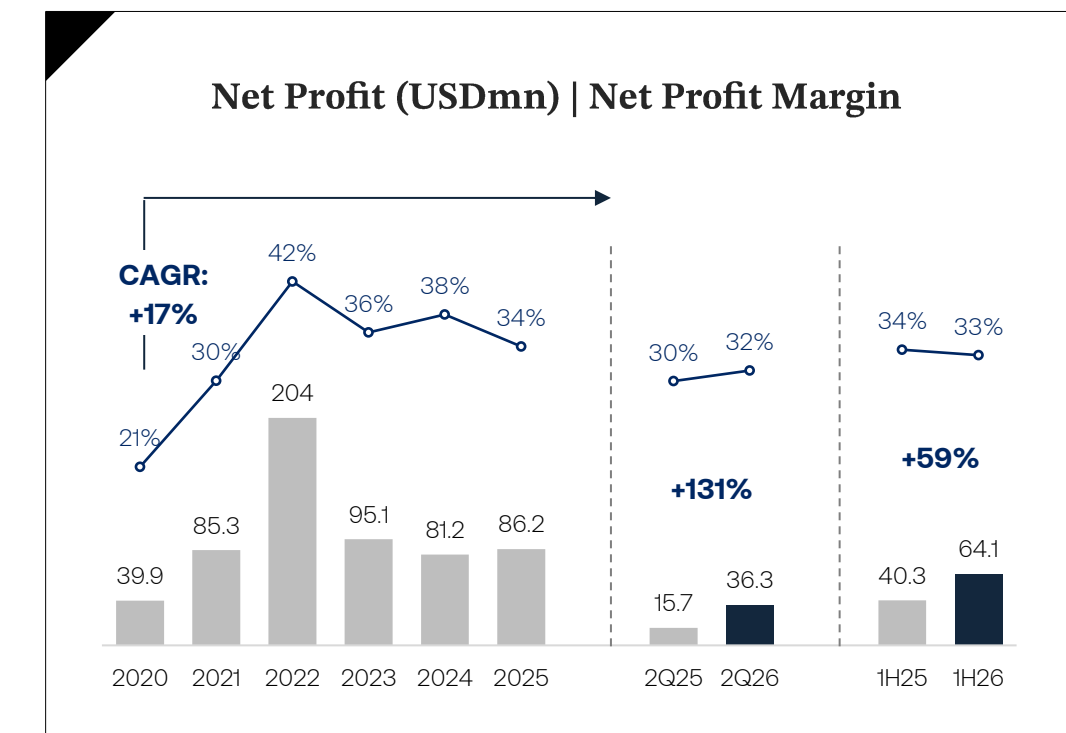
EBITDA grew 124% y-o-y to USD49.2mn in 2Q26, with EBITDA margin broadly stable y-o-y at 43.0%



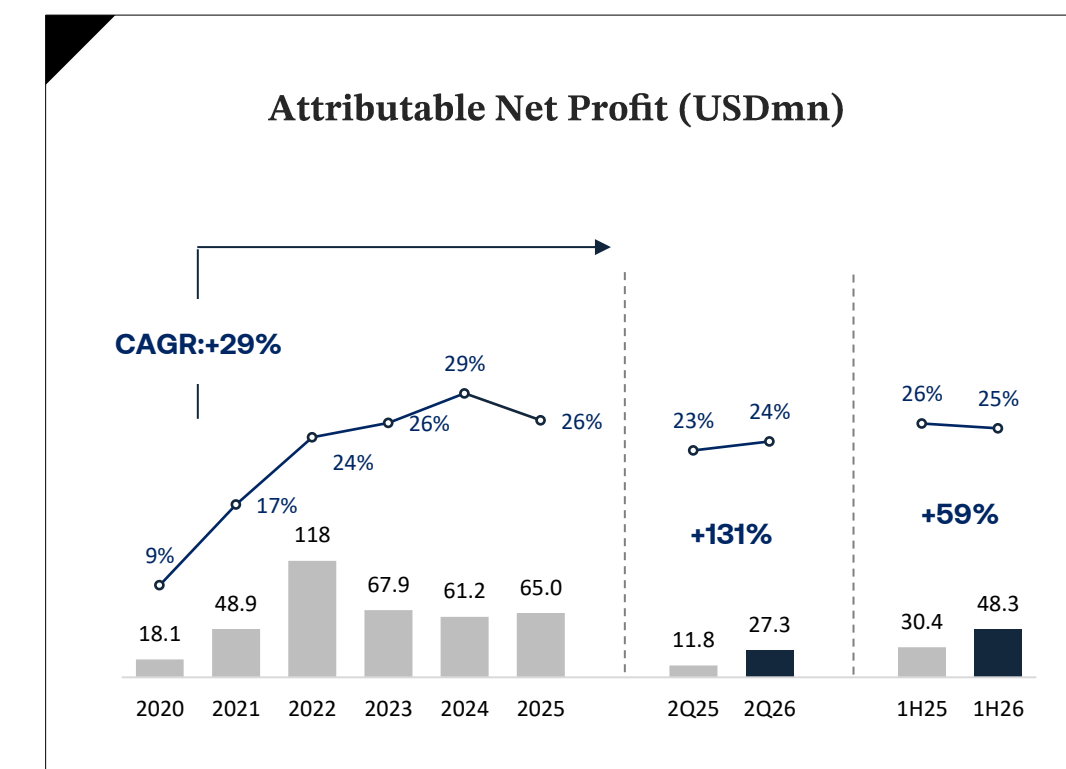
Export urea prices averaged cUSD780/ton in 2Q26, up 105% y-o-y, peaking at an average of cUSD870/ton in May



Net profit grew 131% y-o-y to USD36.3mn in 2Q26, with net profit margin up 1.2pp y-o-y to 31.7%



Attributable net profit grew 131% y-o-y to USD27.3mn in 2Q26 and 59% y-o-y to USD48.3mn in 1H26



Sprea Misr | Overview



Chemicals

Building Materials

Utilities

Oil and Gas

NBFS and
Diversified Holdings



Sprea Misr is engaged in the production of 19 different petrochemical products at its state-of- the-art downstream petrochemicals production facility located in 10th of Ramadan

USD**80.9**_{mn}
1H26 Revenue

USD**23.8**_{mn}
1H26 EBITDA

USD**23.4**_{mn}
1H26 Attrib. Net Profit

Strategic
Alignment

Expand USD-linked,
Export-oriented
Earnings Base

Maximise Core
Business Value

Financial Resilience and
Value Creation



195_{ktpa}
Formaldehyde & Form-
urea Capacity

>150_{ktpa}
Liquid and Powder Glue
Capacity

6_{mn Sheets P.A.}
Formica Sheet Capacity

>176_{ktpa}
SNF Capacity

>25_{ktpa}
Melamine, Urea Molding
Compound Capacity

165_{ktpa}
Sulphuric Acid Capacity

>20 Years
Track Record

+50 Countries
Export Destinations

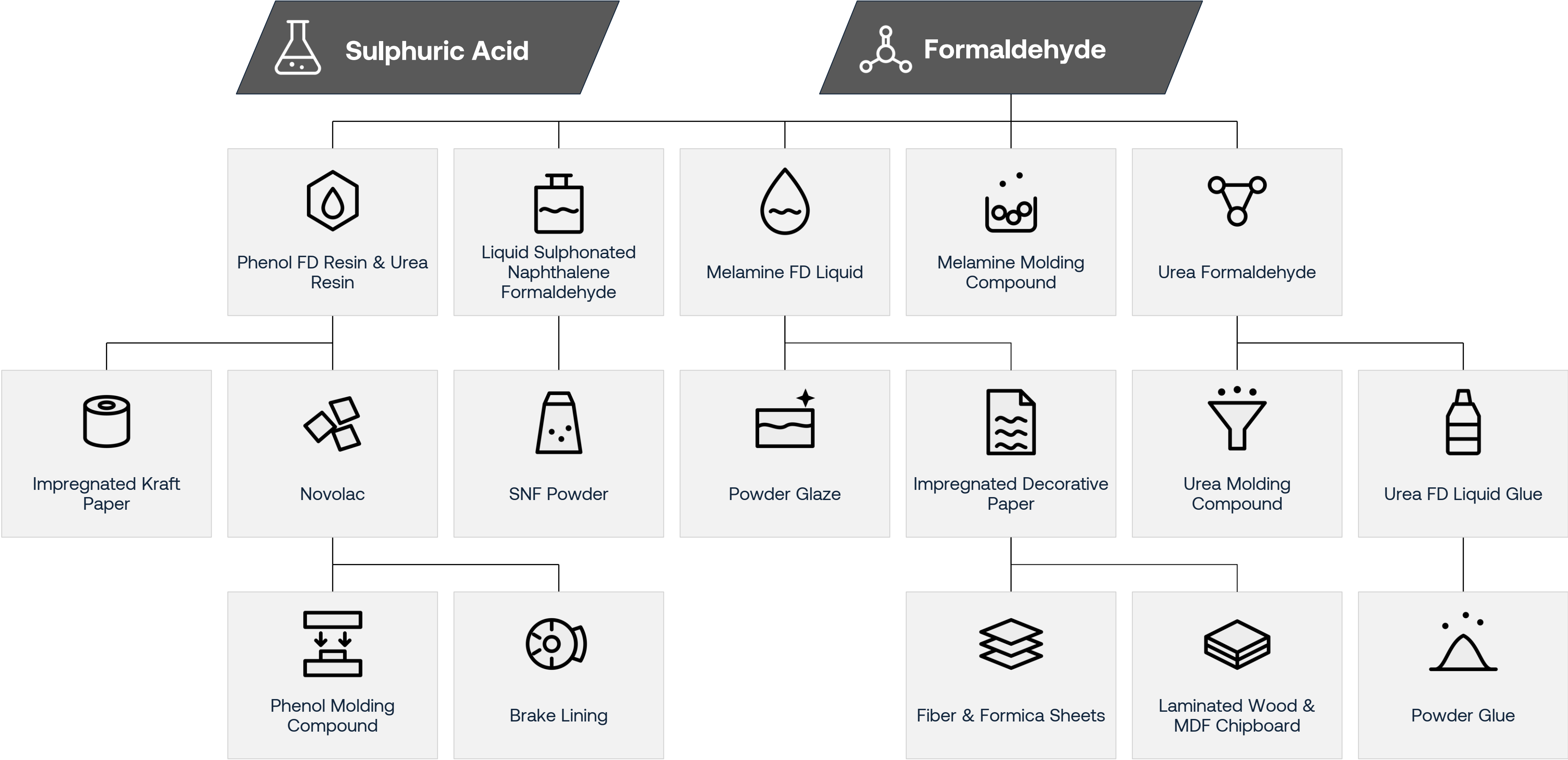
2007
Year Acquired

1,111
Employees

103_{k m²}
Land Area

100%
Valmore Effective
Ownership

Sprea Misr | Product Offering





Spirea Misr | Financial and Operational Performance

Key Developments

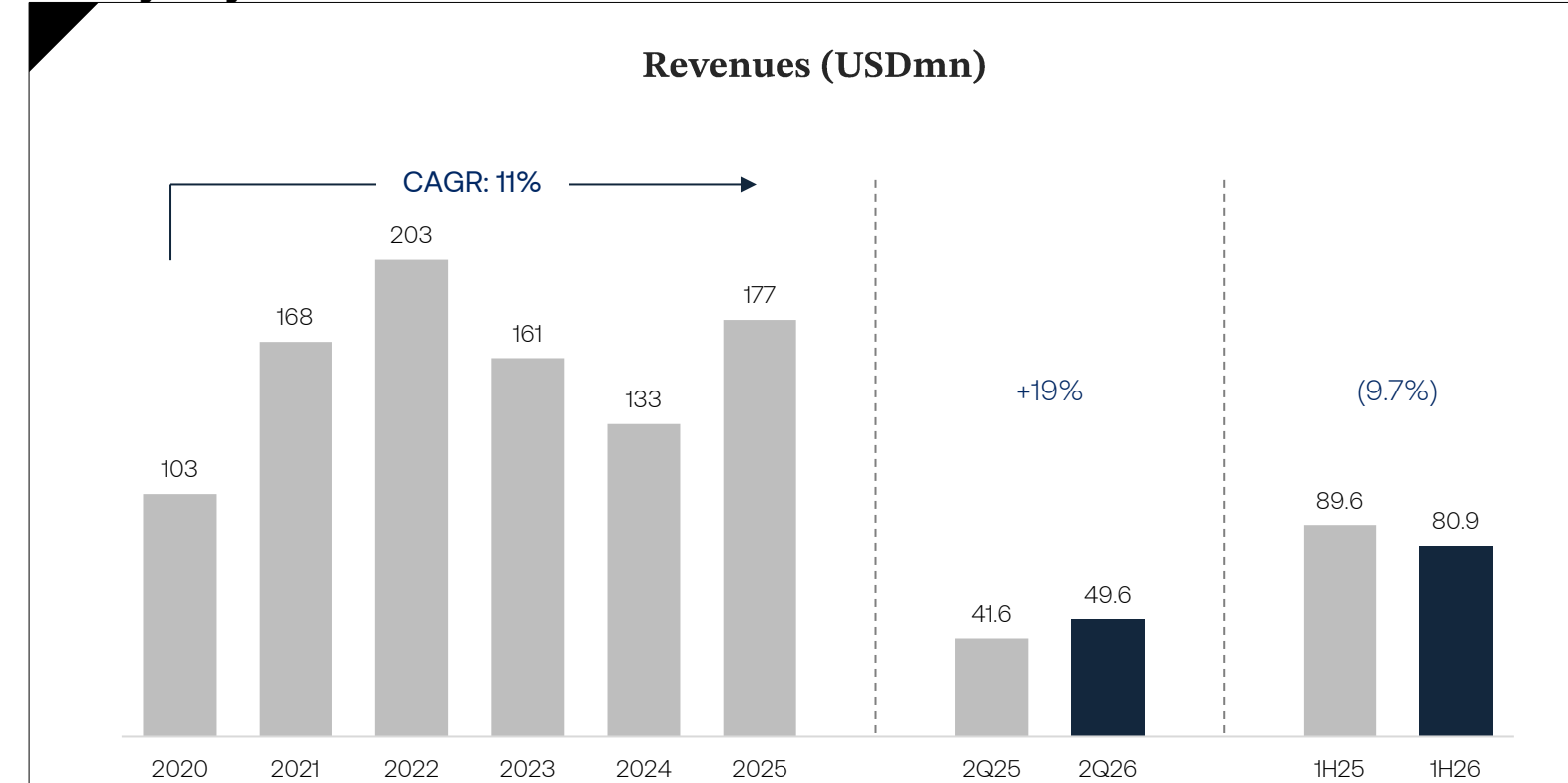
Management prioritised margin-accretive volumes and a more diversified export mix, driving a strong sequential recovery in profitability

2Q26 revenues recovered 59.0% q-o-q and 19.4% y-o-y

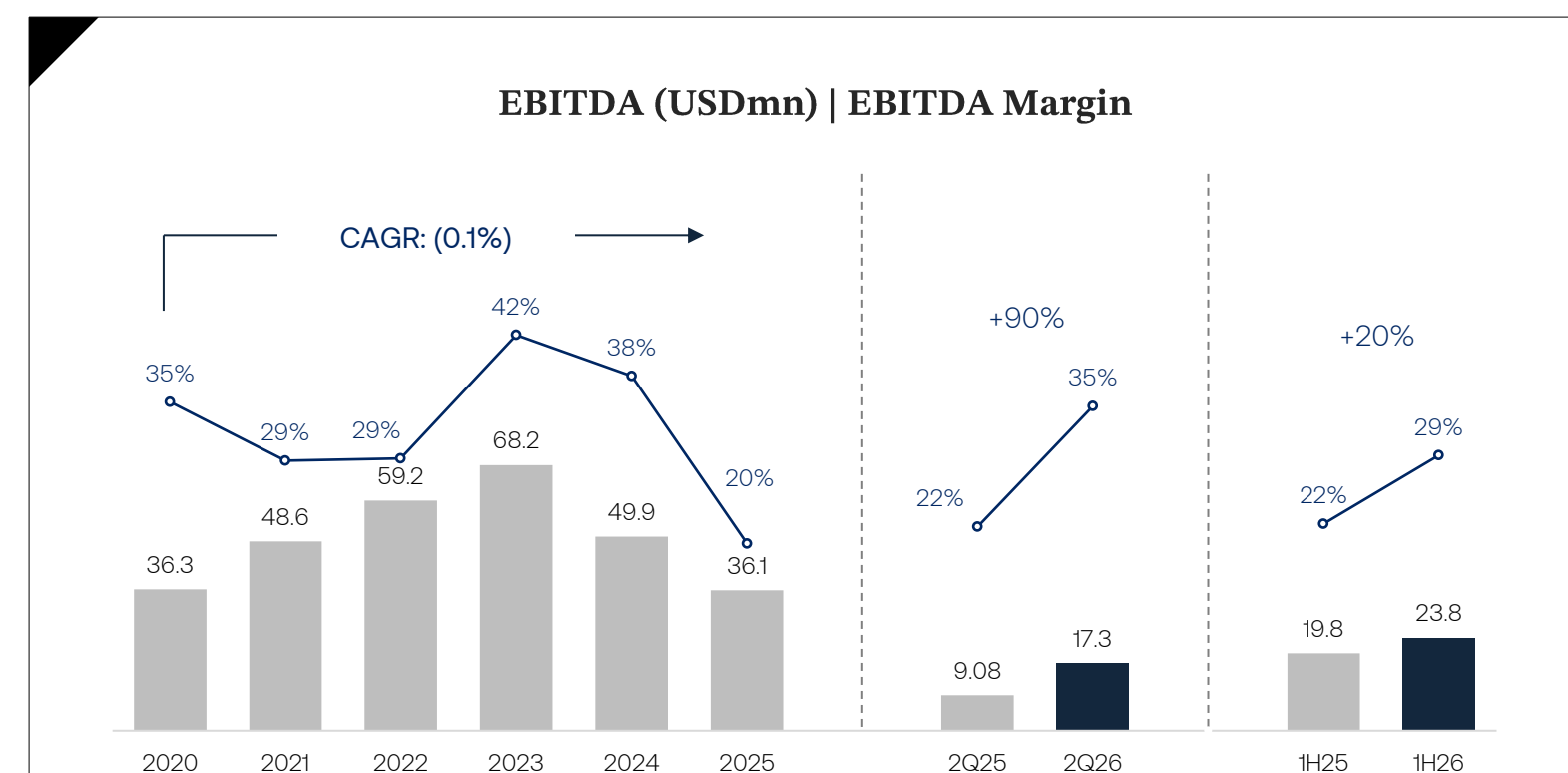
Volume recovery led by formica sheets and SNF

Gross profit margin expanded 17.3pp y-o-y to 36.4% in 2Q26

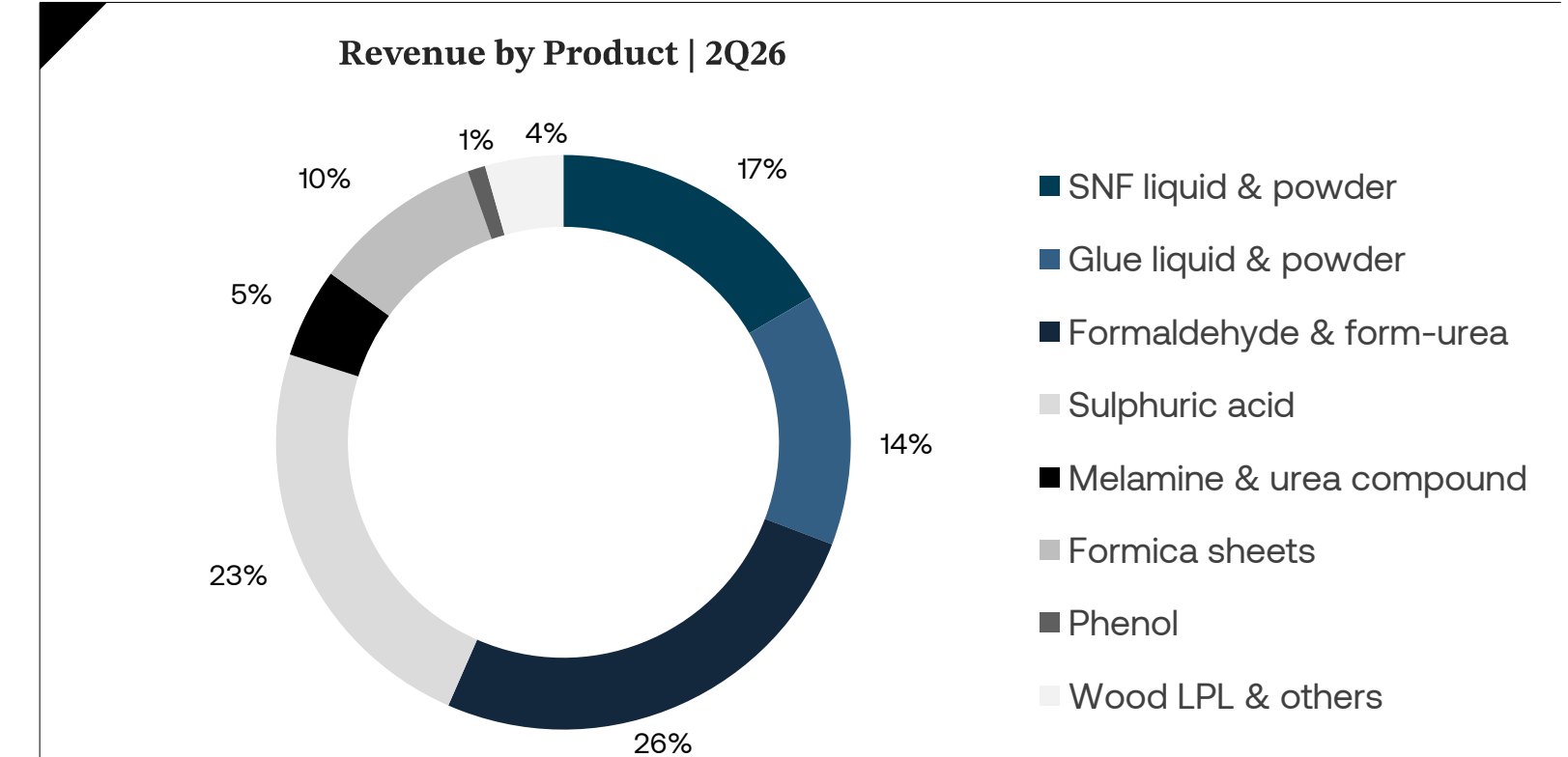
Revenues grew 59.0% q-o-q and 19.4% y-o-y to USD49.6mn in 2Q26, offsetting continued constraints on access to Gulf export routes; 1H26 revenues declined 9.7% y-o-y



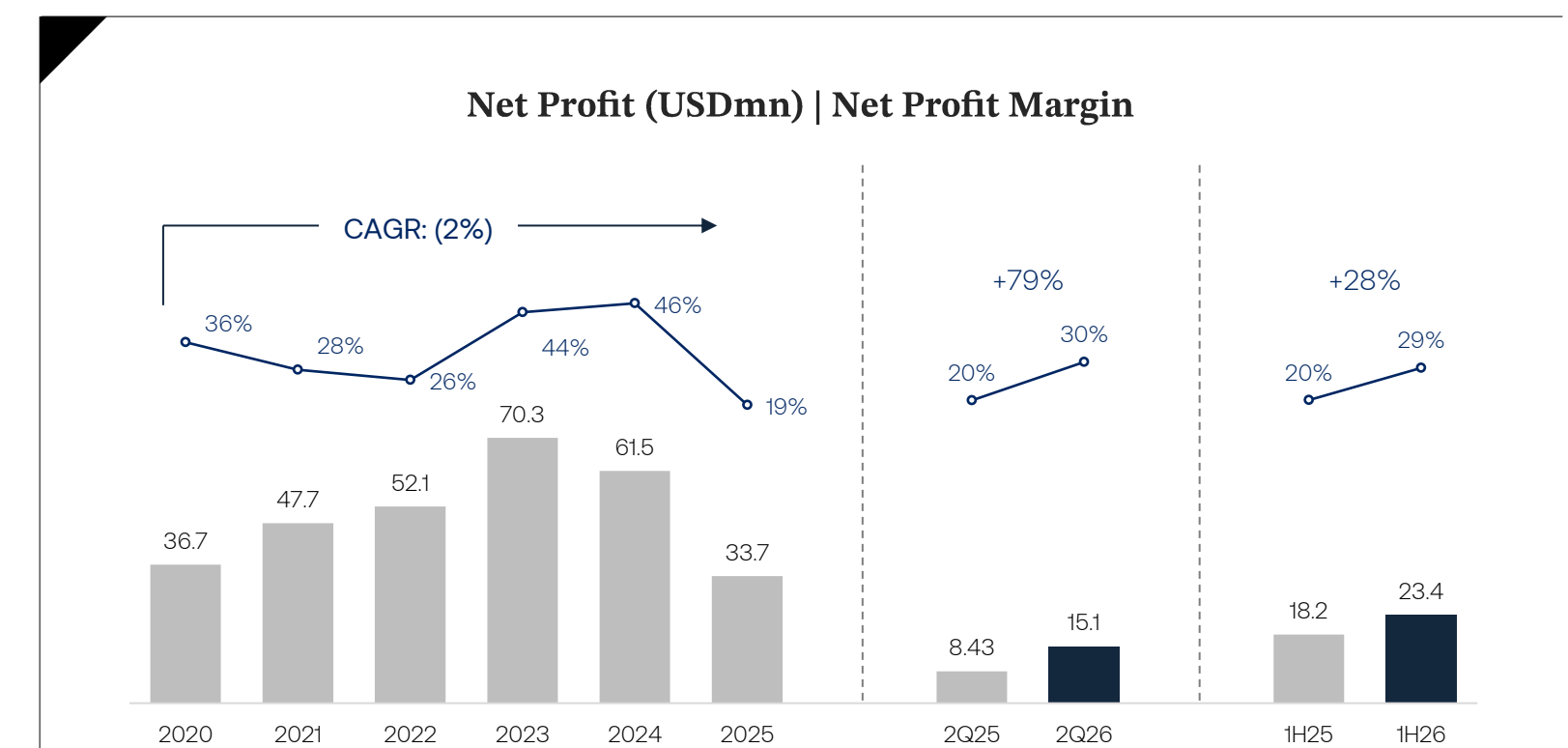
EBITDA grew 162% q-o-q and 90.1% y-o-y to USD17.3mn in 2Q26, with EBITDA margin expanding 13pp y-o-y to 34.8%

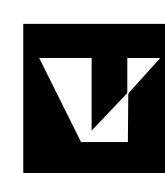


A balanced product mix underpins Spirea's diversified earnings base across multiple petrochemical categories, reducing dependence on any single product



Net profit grew 83.1% q-o-q and 79.2% y-o-y to USD15.1mn in 2Q26, with net profit margin expanding 10pp y-o-y to 30.4%





Endolys is Valmore's first major investment outside the MENA region, comprising a state-of-the-art plastics pyrolysis facility in Darlington, Northeast England, that will chemically recycle post-consumer and other plastic waste into pyrolysis oil

85%

Valmore ownership

Key Milestones

Aug-25
Financial
close

Now
Construction

4Q26
Planned start of
Commissioning

Post Start-up
Revenue
contribution

Endolys continued to advance through its development phase in 1H26. Capital deployment is progressing in line with the Phase 1 plan and commissioning remains expected in 4Q26, with initial revenue recognition anticipated early next year

Market Overview and Technology

Nascent market, offering Valmore an early-mover advantage in building scalable and sustainable energy platform, with significant long-term potential

Endolys will utilise advanced pyrolysis technology to chemically recycle post-consumer and other plastic waste into pyrolysis oil

Provides a sustainable plastic waste management alternative to landfill and incineration, helping address the global plastic waste challenge

Brownfield site, with key infrastructure already in place, helps minimise CAPEX, shorten execution timelines and partially de-risk construction

cGBP **60**mn

Planned CAPEX | Phase 1

6

Reactors

60ktpa

Phase 1 dry input
capacity of plastic
waste

Strategic location



Captures **growing global demand for recycled plastics and circular feedstocks**

Strategic
Alignment

Geographic Expansion and
Diversification

Portfolio Optimisation

Financial Resilience and Value Creation

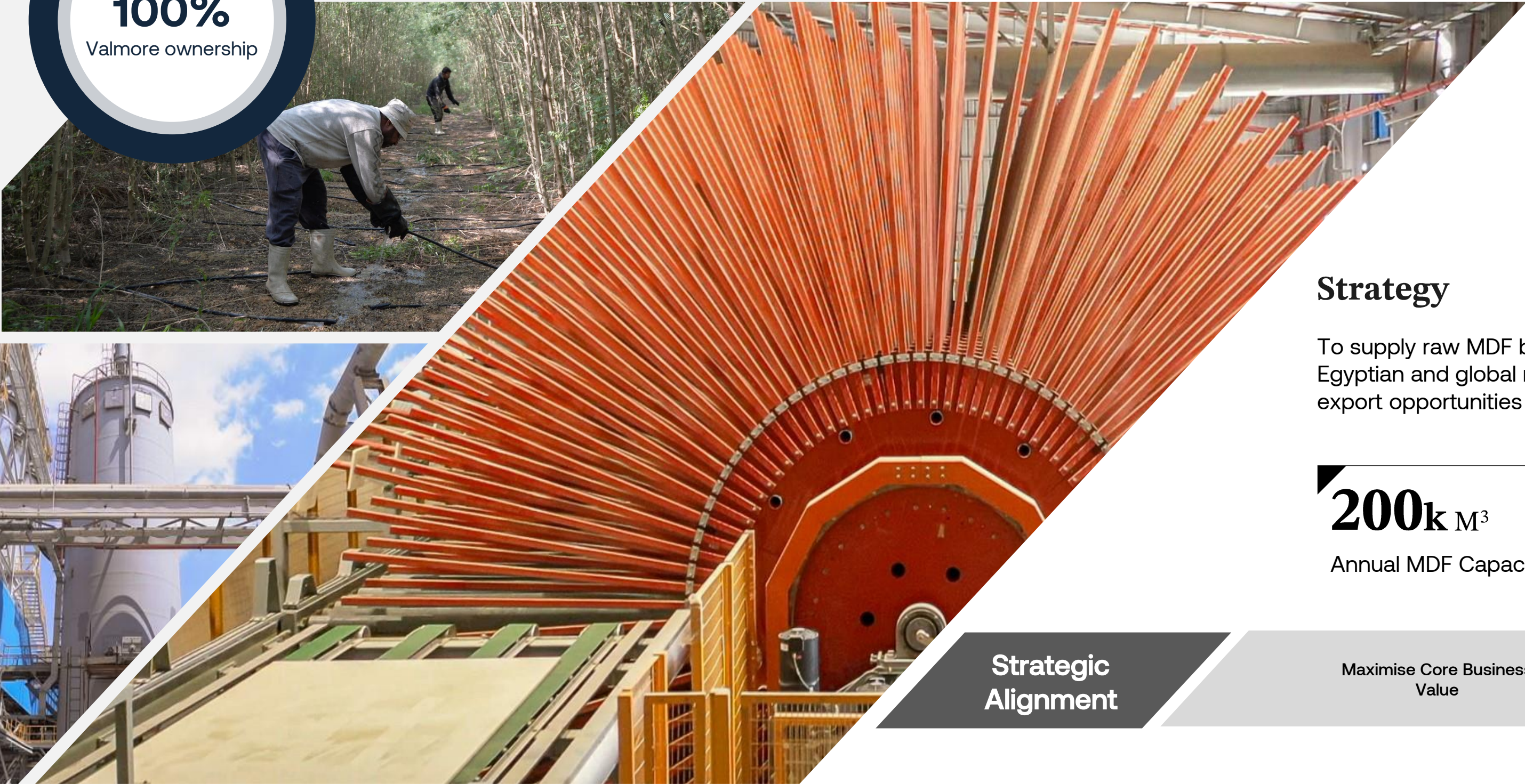
Innovation, Sustainability and Culture



State-of-the-art MDF facility in Sadat City that completed commissioning and is progressing through its commercial ramp-up phase

100%

Valmore ownership



Key Milestones



Strategy

To supply raw MDF boards at a production capacity of 655 m3/day, serving both Egyptian and global markets, ensuring local industry support while capitalising on export opportunities for sustained growth

200k M³

Annual MDF Capacity

150k m²

Land Area Located 140km from Alexandria Port

1km

Distance to Local Forest in Sadat City

Strategic Alignment

Maximise Core Business Value

Financial Resilience and Value Creation

NatEnergy | Overview



NatEnergy groups Valmore subsidiaries NATGAS, Fayum Gas, and Nubaria Gas, which develop, operate and maintain natural gas transmission and distribution networks in five concession areas across Egypt, making up the largest private sector operator of natural gas pipelines in the MENA region

USD**40.0**mn
1H26 Revenue

USD**10.1**mn
1H26 EBITDA

USD**11.4**mn
1H26 Attrib. Net Profit



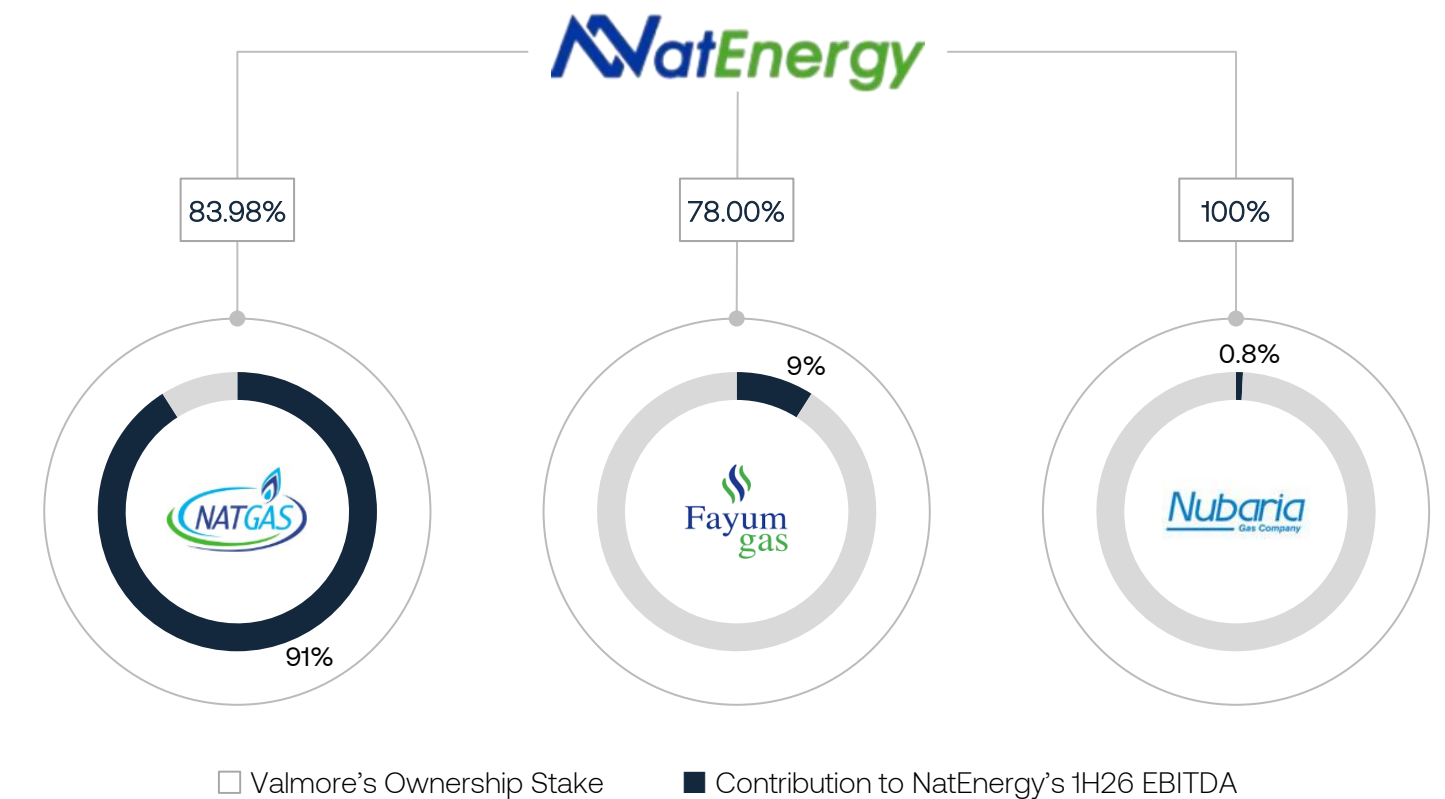
Chemicals

Building Materials

Utilities

Oil and Gas

NBFS and
Diversified Holdings



>2.38 mn
Households Connected

935 clients
Industrial Clients Served

16,174km
Length of Natural Gas Pipeline Networks

3
Power Stations

35
Cities Connected to Natural Gas

29
Pressure Reduction Stations (PRS)

528MMSCFD
Natural Gas Distributed and Transmitted In 2025

89
CNG stations

5 mn
Households within Concession Areas

89
Employees

100%
Valmore Effective Ownership

Strategic
Alignment

Maximise Core Business Value

Expand Recurring Utilities-linked Cash Flows and Enhance Revenue Visibility

Financial Resilience and Value Creation



NatEnergy | Financial Performance⁽¹⁾

Key Developments

Customer service revenues accounted for c68% of 2Q26 total revenues, largely insulating earnings from gas price movements

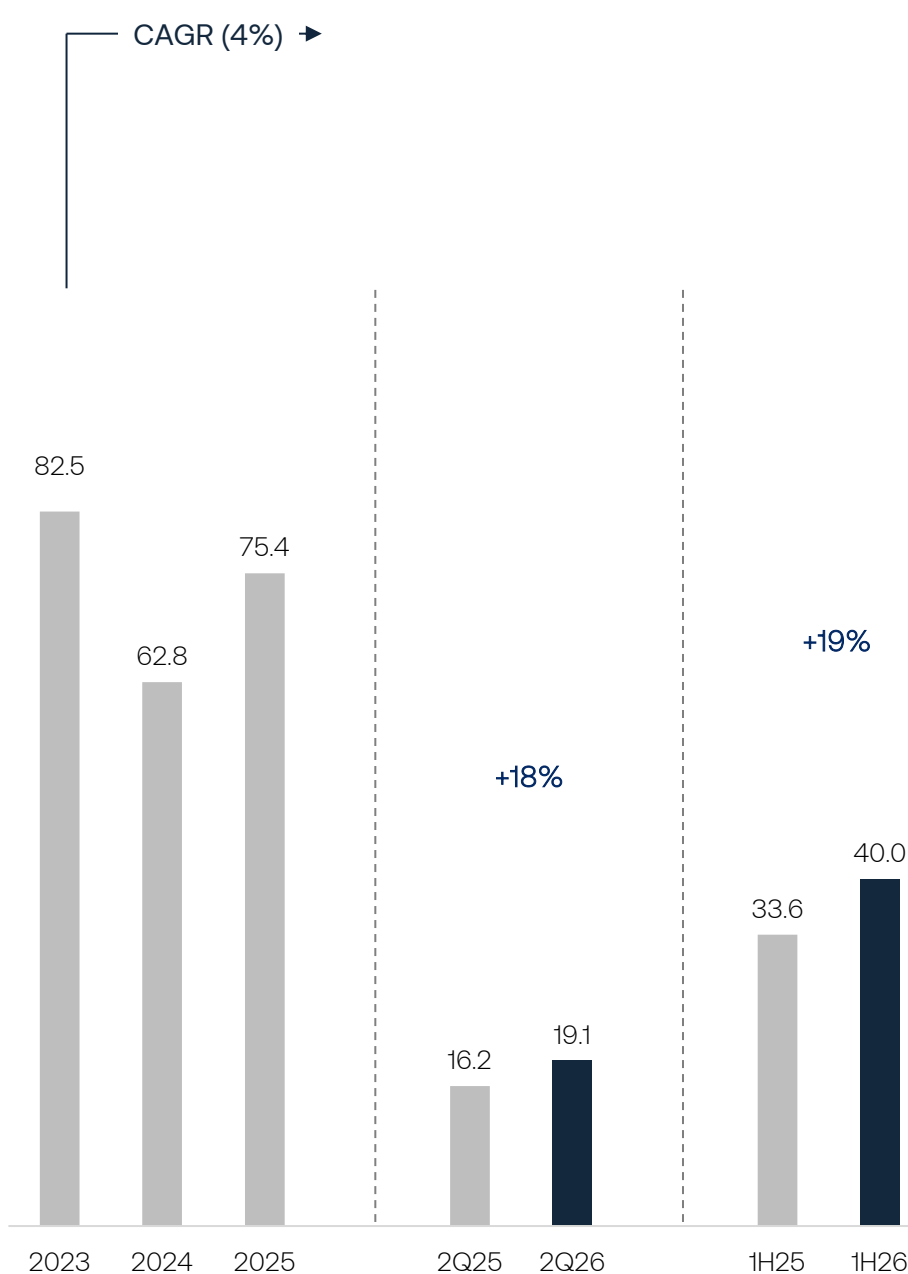
Top-line growth led by high-value household connections

c46.2k new gas connections added in 2Q26, up 32.9% y-o-y

NATGAS commenced execution of a natural gas distribution network in the industrial zone of New 6th of October City

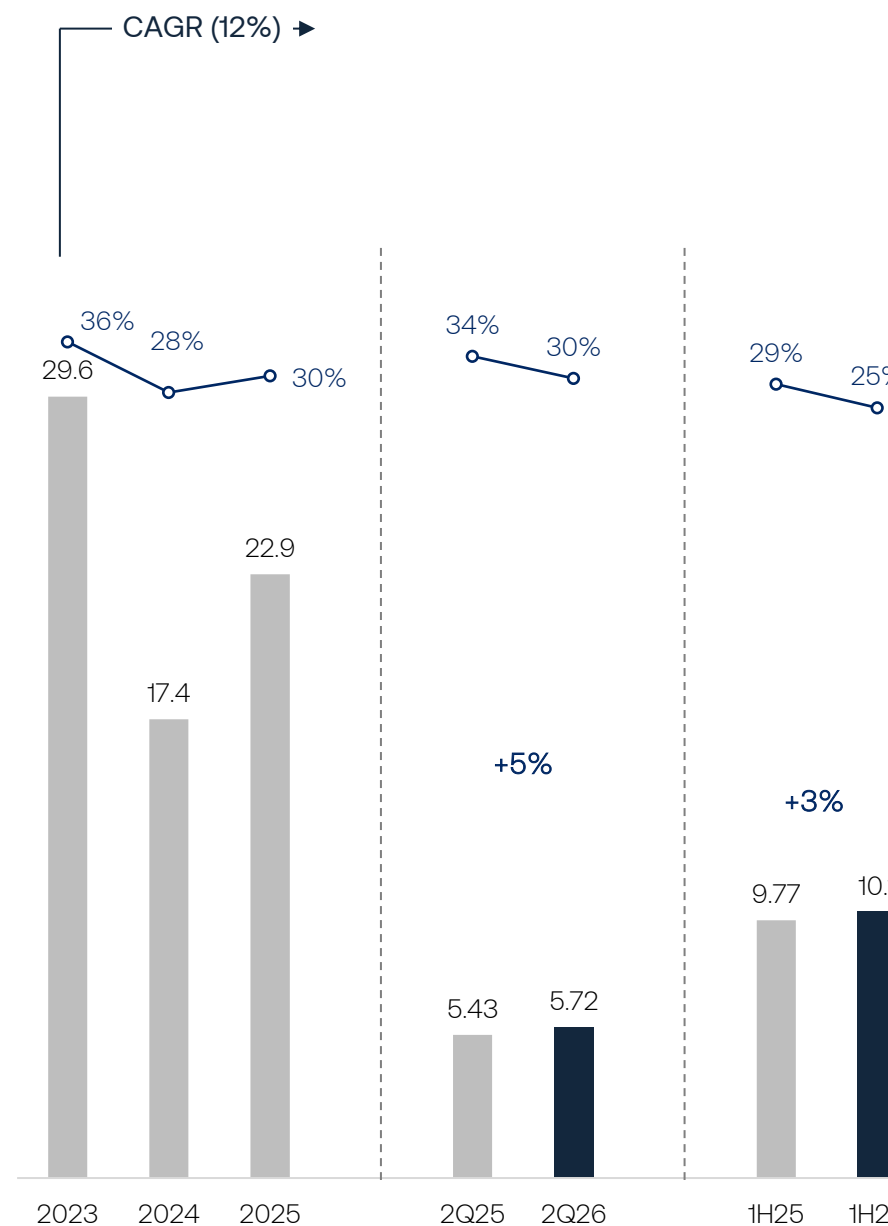
Revenues grew 17.9% y-o-y to USD19.1mn in 2Q26, driven by continued expansion of high-value household connections and higher customer service revenues

Revenues (USDmn)



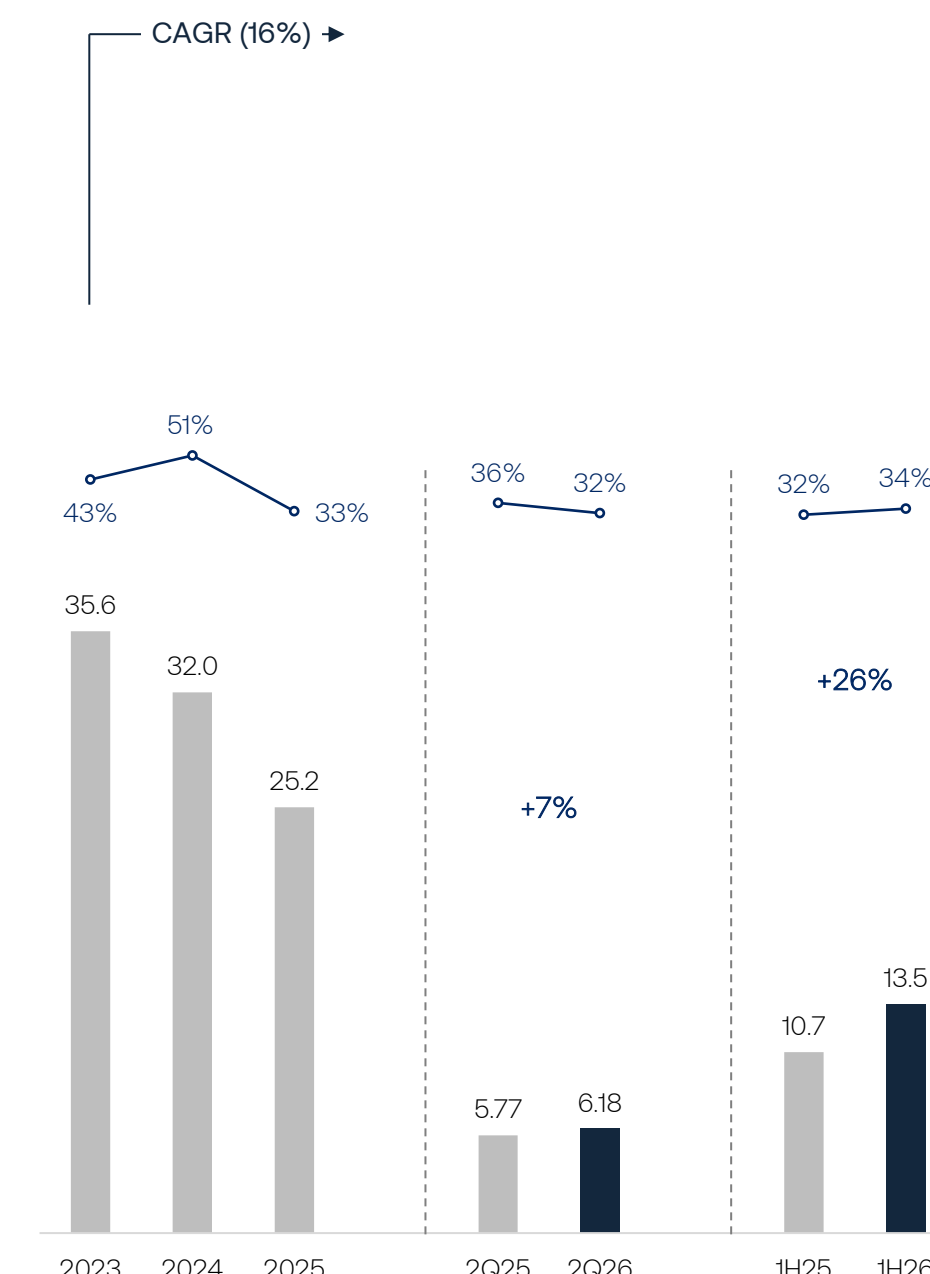
EBITDA grew 5.27% y-o-y and 30.7% q-o-q to USD5.72mn in 2Q26, with EBITDA margin contracting 4pp y-o-y to 30%

EBITDA (USDmn) | EBITDA Margin



Net profit grew 6.99% y-o-y in 2Q26 and 26.5% y-o-y in 1H26, as underlying EBITDA contribution and higher net interest income offset higher FX losses

Net Profit (USDmn) | Net Profit Margin



Note (1): Kahraba was carved out from the NatEnergy platform beginning 2023



Valmore’s first investment in Saudi Arabia, operating under a 35-year BOOT concession in Dammam Industrial City 3

100%

Valmore ownership



SAR60.3mn

Total CAPEX Deployed

22km

Pipeline Network Length

35 years

Concession Duration

25MMSCFD

Initial Capacity

Strategic Alignment

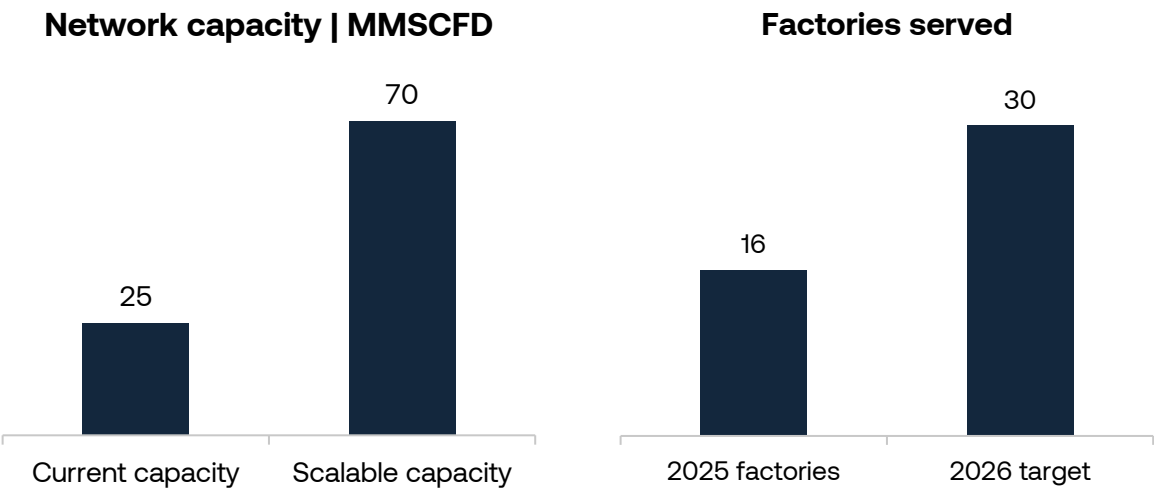
Geographic Expansion and Diversification

Expand Recurring Utilities-linked Cash Flows and Enhance Revenue Visibility

Maximise Core Business Value

Financial Resilience and Value Creation

Platform Scale and Targets

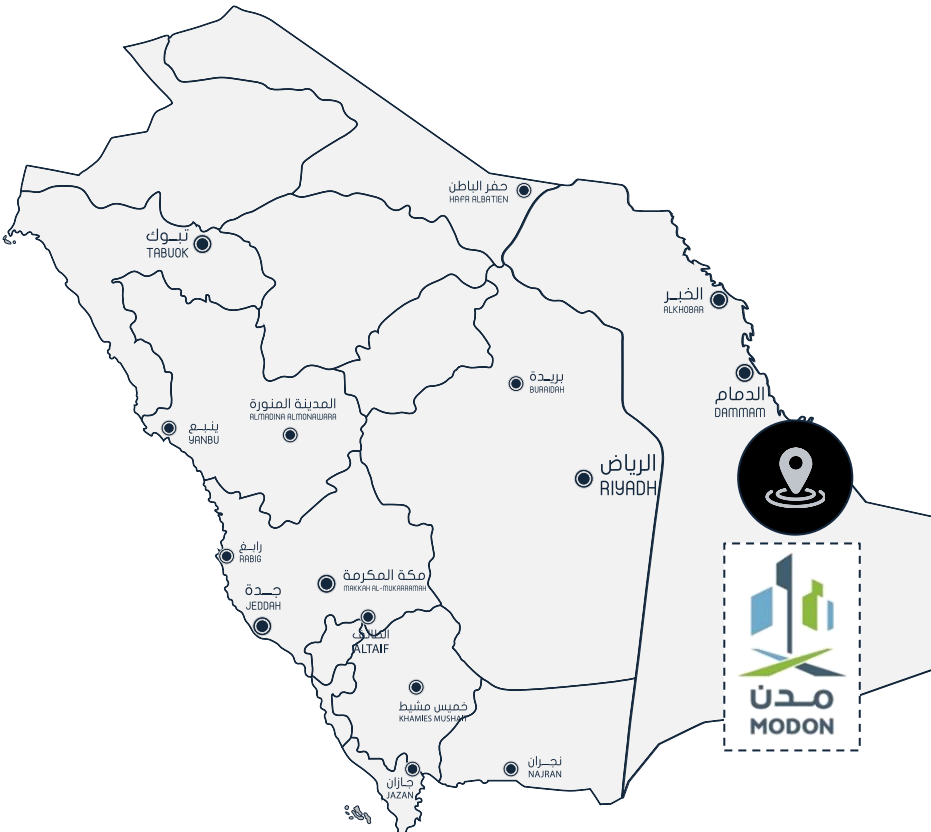


Key Developments

Valmore’s first investment in Saudi Arabia marks a major strategic milestone with the successful completion and launch of a natural gas distribution network in Dammam Industrial City 3, a strategically located, MODON-managed industrial hub aligned with the Kingdom’s energy transition goals and plans to grow total industrial capacity under Vision 2030

- Commercial operations commenced in July 2025
- 35-year BOOT concession provides long-term infrastructure-based earnings visibility
- Represents a scalable Saudi platform and broadens hard-currency revenue potential

Strategic Location



Saudi Authority for Industrial Cities and Technology Zones (MODON) 3rd Industrial City, Dammam

Located in Eastern Province – near Aramco and major industrial hubs

Home to **diverse and growing tenant base** across key industrial sectors

10mn sqm currently served, with plans to **grow to 49 mn sqm**

Kahraba | Overview



Founded in 2004, Kahraba is the oldest and one of the largest power developers in the region, with a generation and distribution capacity of approximately 710 MW. Kahraba serves around 1,500 industrial and commercial customers, supported by a robust distribution network spanning over 800 kilometers and with total investments exceeding EGP4.8bn. Notably, Kahraba is the sole electricity provider in the 10th of Ramadan South Developers’ Zone, Bilbeis, as well as the 5th Industrial Zone in Borg El Arab – a testament to its strategic importance

USD**36.4**_{mn}
1H26 Revenue

USD**6.49**_{mn}
1H26 EBITDA

USD**3.75**_{mn}
1H26 Attrib. Net Profit

Strategic
Alignment

Maximise Core Business
Value

Expand Recurring Utilities
Cash Flows and Revenue
Visibility

Financial Resilience and
Value Creation



135 MW
Power Generation
Capacity

575 MW
Power Distribution
Capacity

825_{mn} kwh
Electricity Distributed in
2025

3
Central Power Plants

2
Independent Power
Plants

5⁽¹⁾
Substations and
Distribution Concessions

c1,500
Industrial and
Commercial Customers

+300
Employees

100%
Valmore Effective
Ownership

Note: (1) Includes 2 substations under construction



Kahraba | Financial and Operational Performance

Key Developments

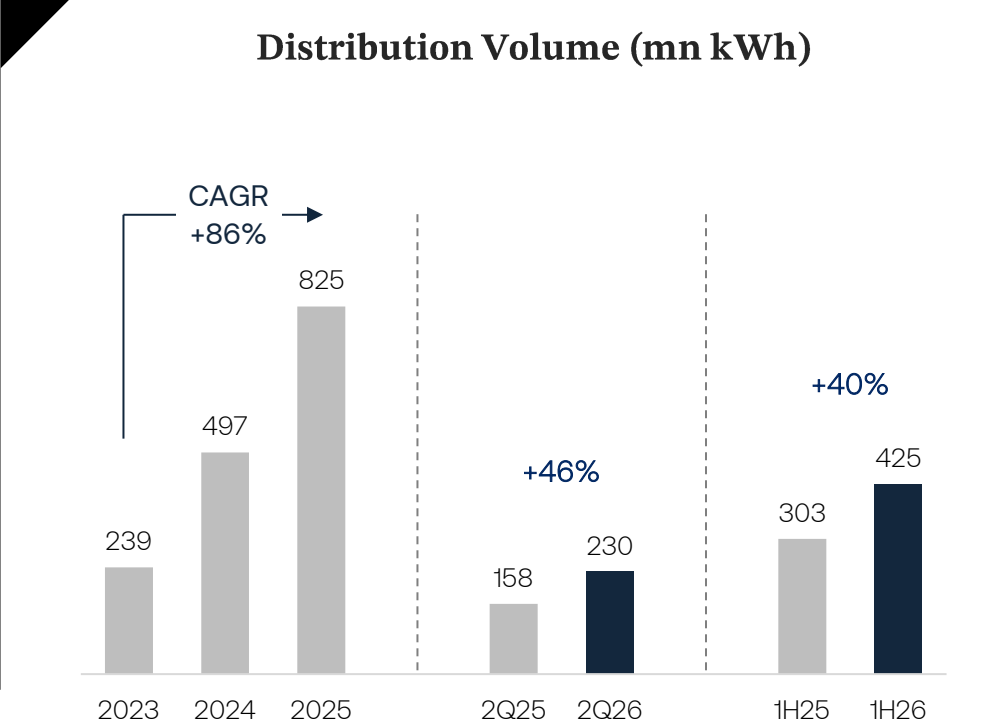
Revenue growth was primarily driven by the electricity distribution business, wherein a modular capacity model allows Kahraba to respond flexibly to incremental demand

Revenue grew 39.5% y-o-y, with distribution revenues up 70.1% y-o-y

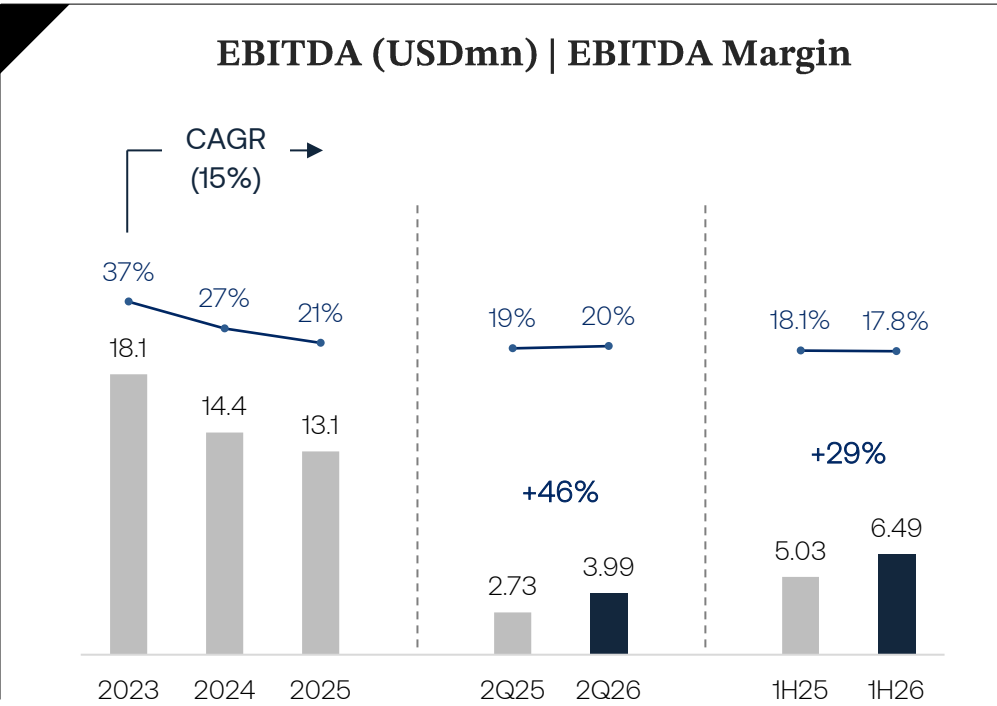
Distribution volumes increased 45.7% y-o-y to 230mn kWh in 2Q26

Distribution revenue now accounts for c56% of total revenues, up 10pp y-o-y

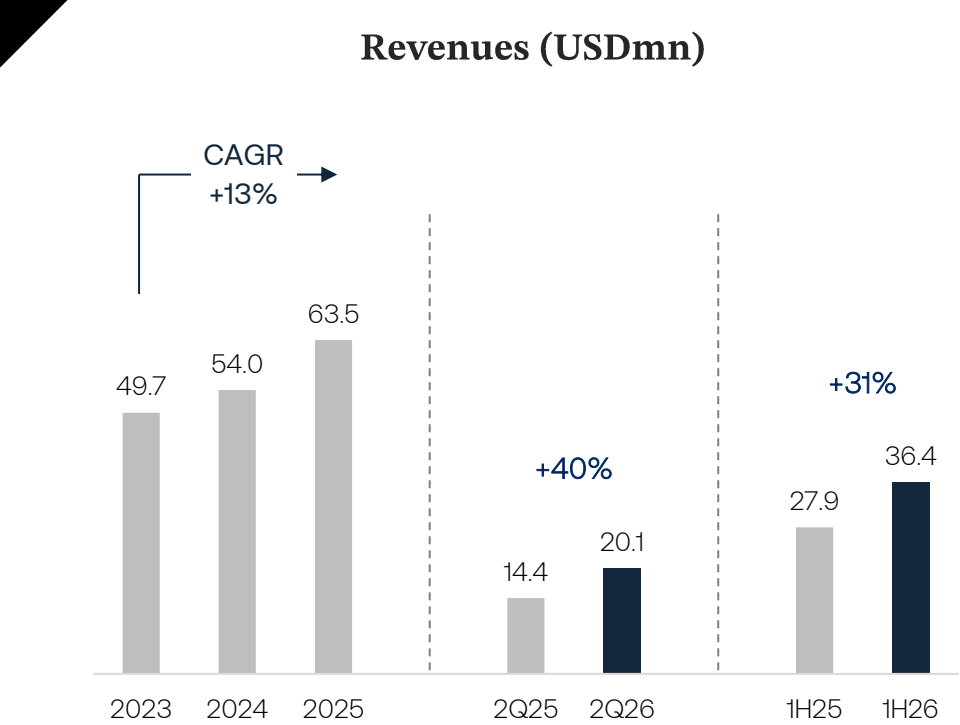
Electricity distribution volumes grew 45.7% y-o-y in 2Q26, lifting distribution revenue to c56% of total revenues



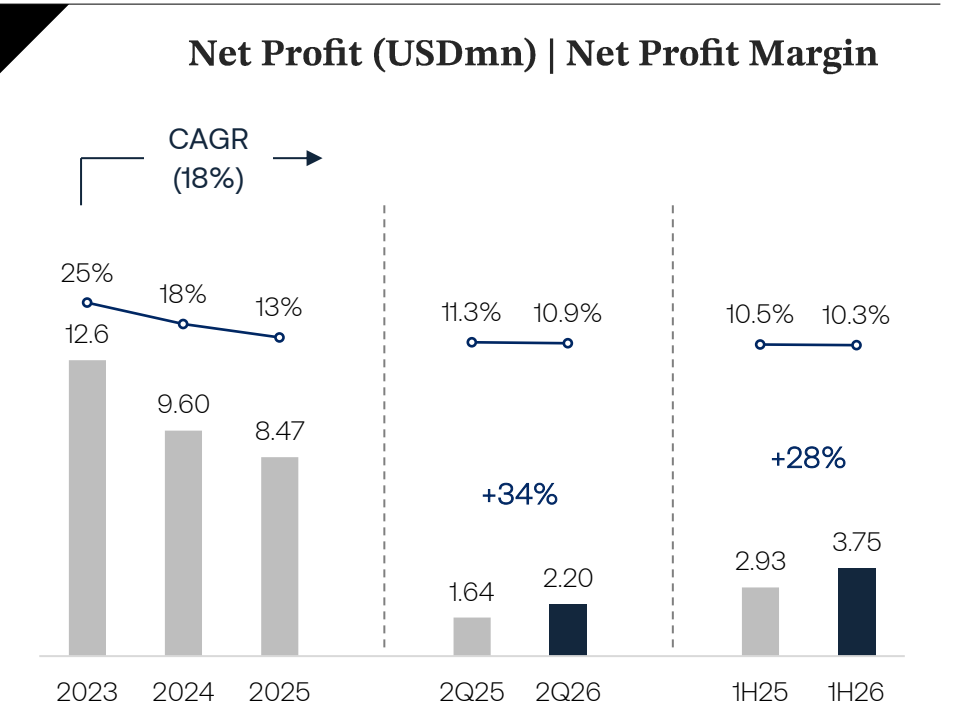
EBITDA grew 46.1% y-o-y to USD3.99mn in 2Q26, with EBITDA margin expanding 0.9pp y-o-y to 19.8%, partially tempered by higher G&A expenses and provisions



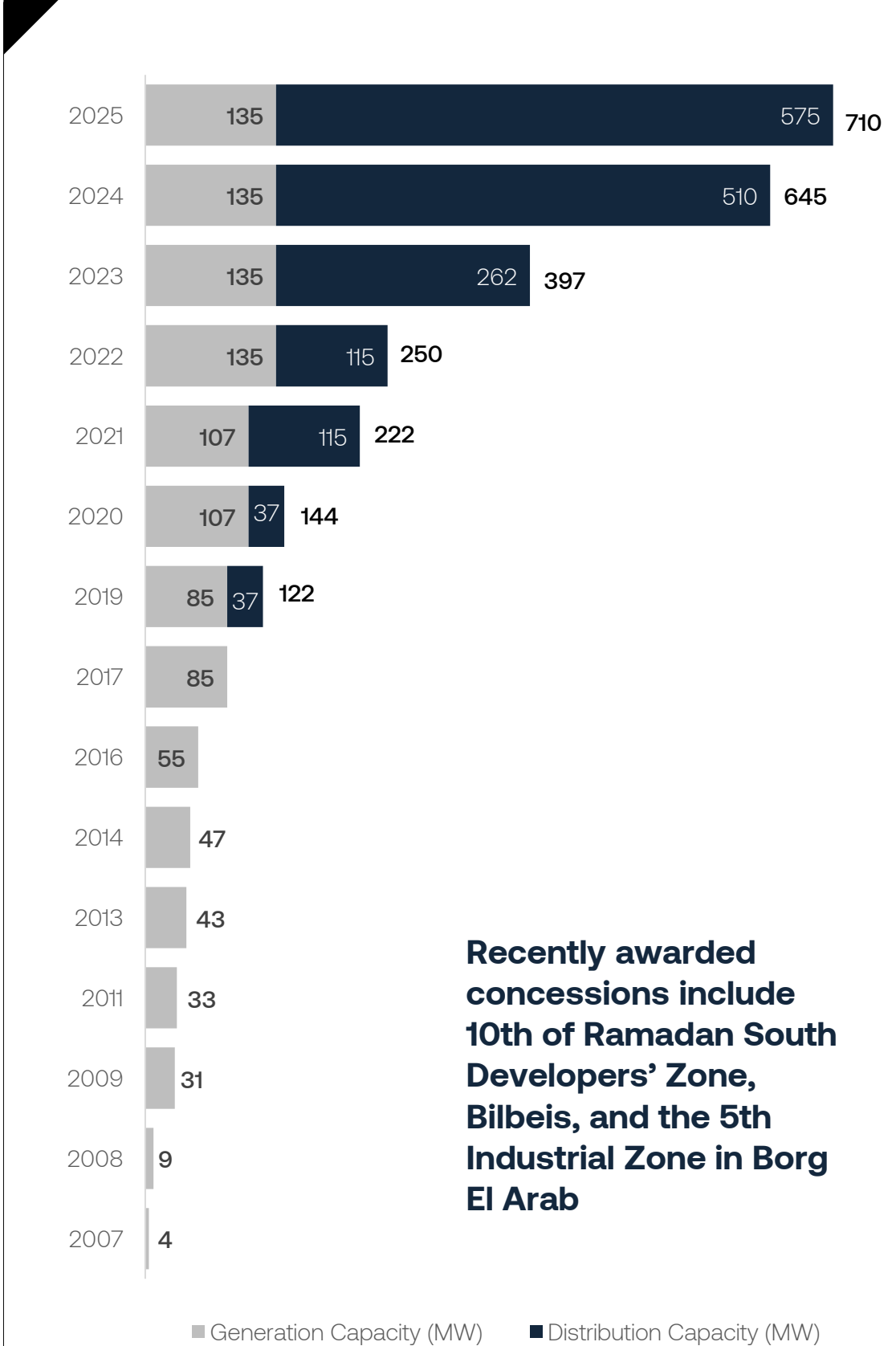
Revenues grew 39.5% y-o-y to USD20.1mn in 2Q26, with distribution revenues up 70.1% y-o-y



Net profit grew 34.3% y-o-y to USD2.20mn in 2Q26, despite higher net interest expense and FX losses



Installed Capacity (MW)



Recently awarded concessions include 10th of Ramadan South Developers' Zone, Bilbeis, and the 5th Industrial Zone in Borg El Arab

Offshore North Sinai (ONS) | Overview



Chemicals

Building Materials

Utilities

Oil and Gas

NBFS and
Diversified Holdings



On the upstream front, ONS operates eight wells within a 403km² concession located in the Eastern Mediterranean, 65 km offshore north of Port Said city. The facilities include six offshore platforms and a pipeline to onshore as well as processing facilities in the Rummana area

USD**29.7**mn
1H26 Revenue

USD**25.3**mn
1H26 EBITDA

USD**17.1**mn
1H26 Attrib. Net Profit



8
Operative wells

403km²
Concession Area

53MMSCFD
Daily production in 2025

USD**247**mn
Invested to date in
exploration &
development (E&D)
activities

23BCF
Gas reserves added to date as a result of
investments in E&D activities

34
Employees

2014
Year Acquired

100%
Valmore Effective
Ownership

Strategic
Alignment

Maximise Core Business Value

Expand Recurring Utilities-linked
Cash Flows and Enhance
Revenue Visibility

Financial Resilience and Value
Creation



Offshore North Sinai (ONS) | Financial and Operational Performance

Key Developments

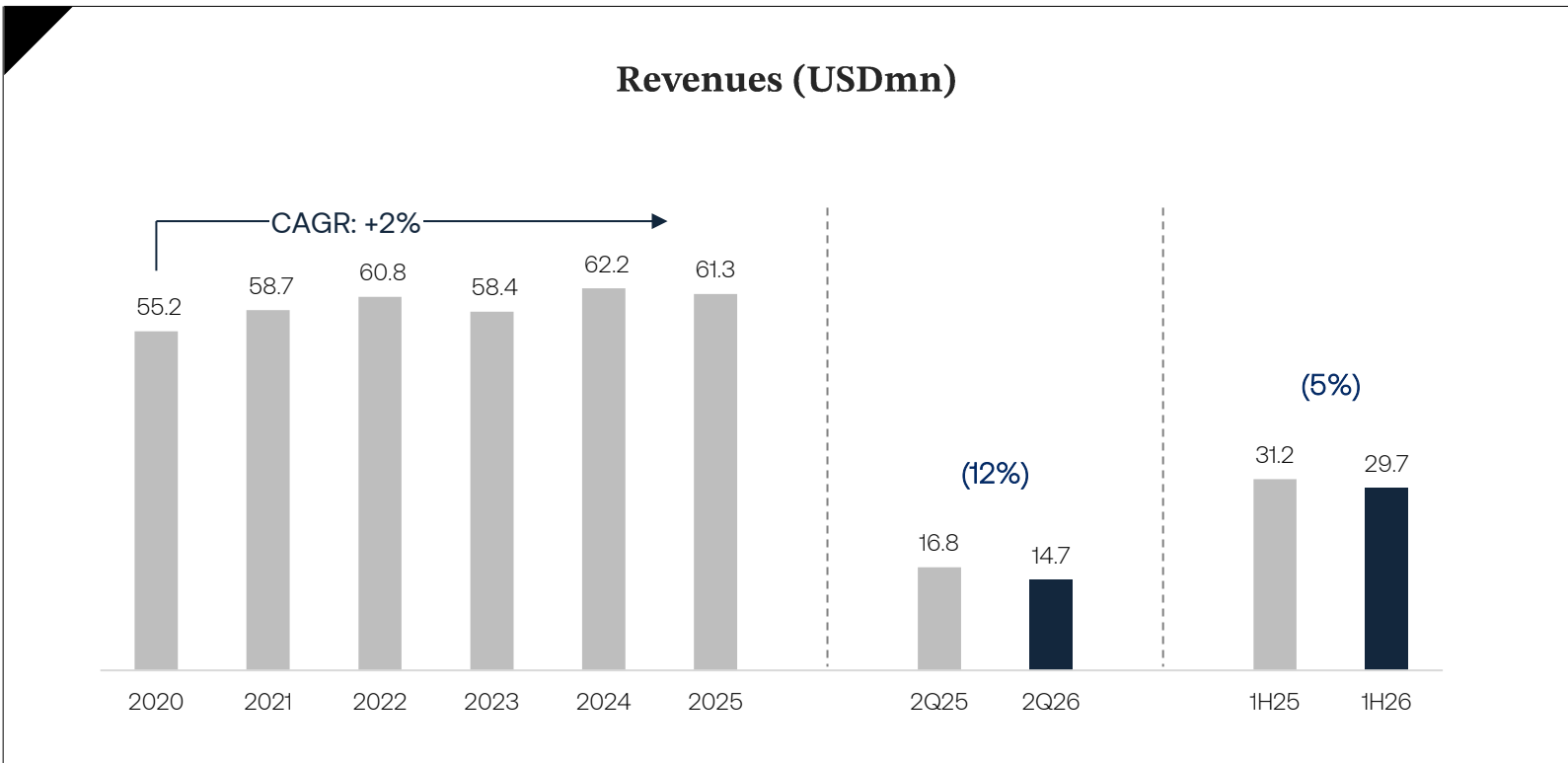
Volumes declined y-o-y while margin strength persisted as pre-operating expenses at recently commissioned and now active wells rolled off

Sector arrears settlement allowed ONS to collect receivables and upstream cash

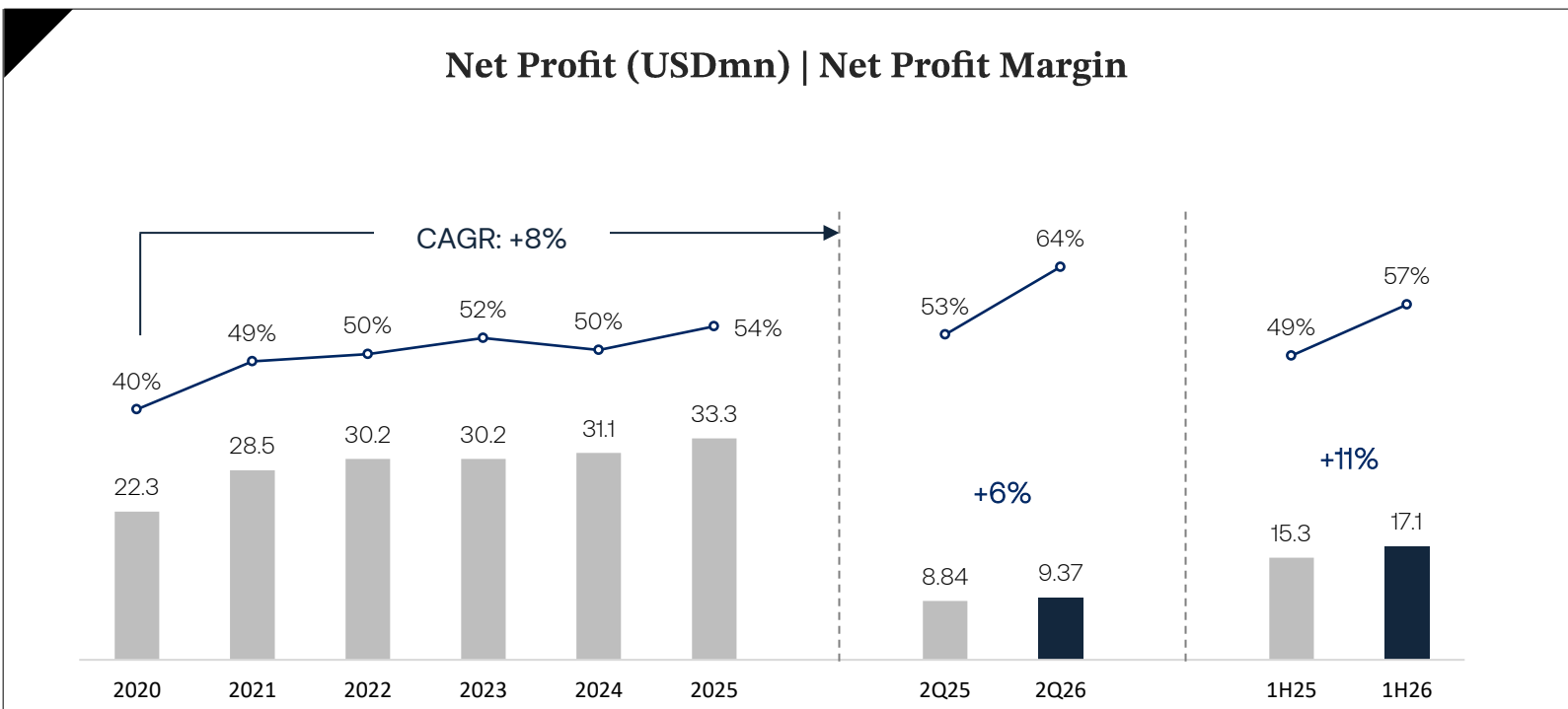
10-year concession extension ratified in 2Q25 enhances operational continuity

Phase-4 development expected to commence production in early 2027

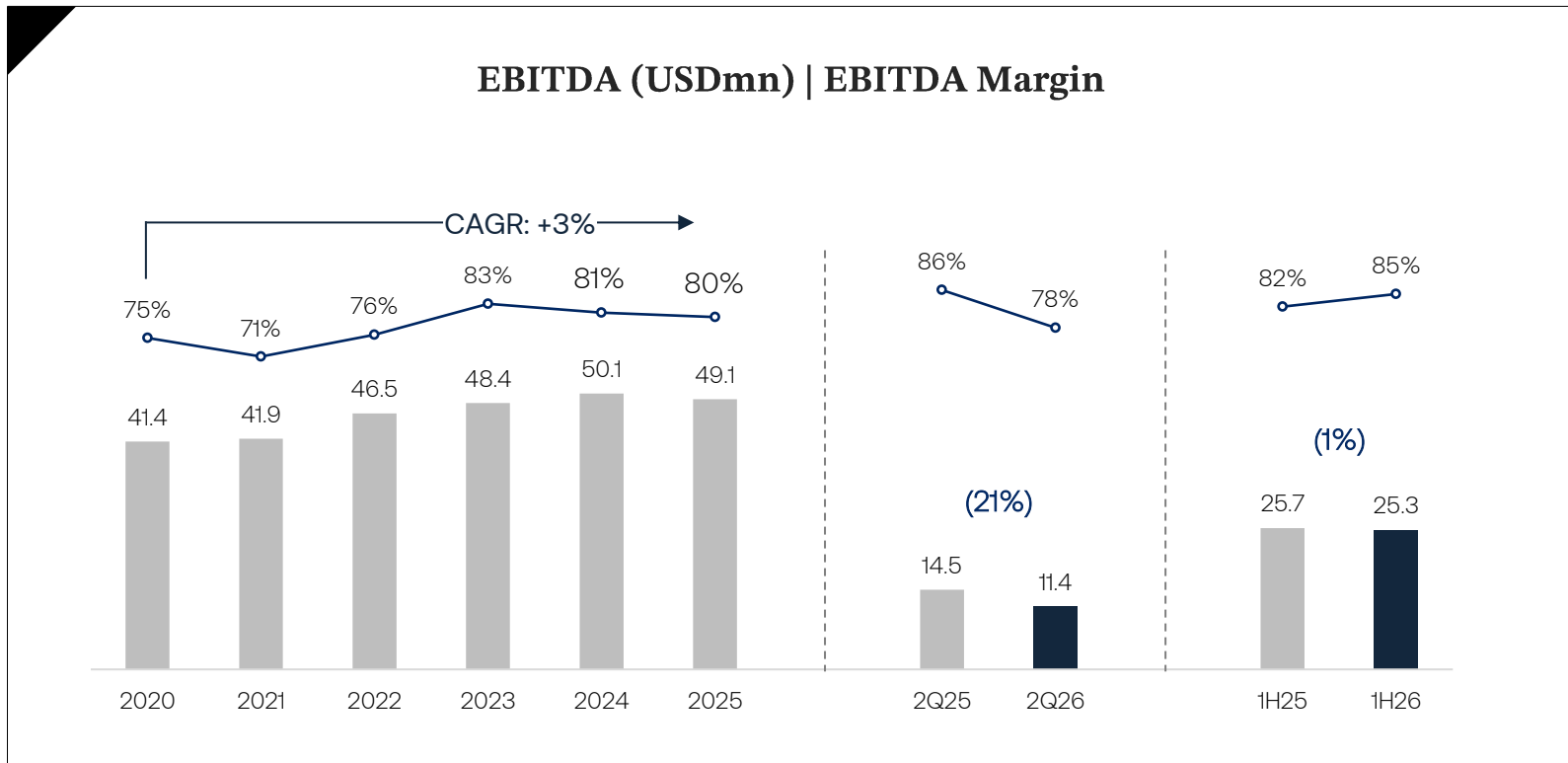
Revenues declined 12.2% y-o-y to USD14.7mn in 2Q26 on a 14.1% y-o-y decline in gas volumes, while 1H26 revenues fell only 4.73% y-o-y



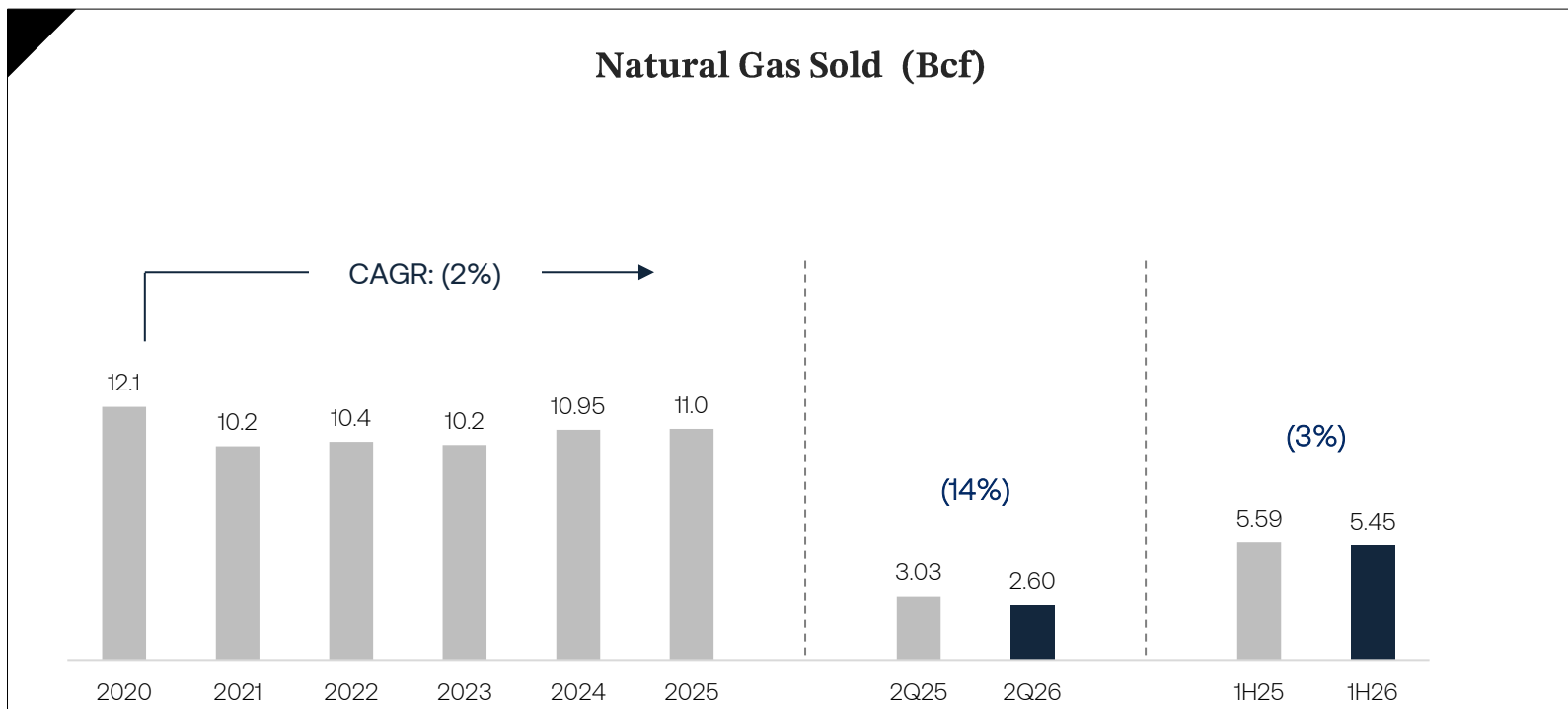
Net profit grew 6.04% y-o-y to USD9.37mn in 2Q26, with net profit margin up 11pp y-o-y to 63.6% on a 44.3% y-o-y fall in depletion, depreciation and amortisation expenses, and a net FX gain of USD0.81mn



EBITDA declined 21% y-o-y to USD11.4mn in 2Q26, with EBITDA margin remaining robust at 77.6%; 1H26 EBITDA margin widened 3pp y-o-y to 85.2%



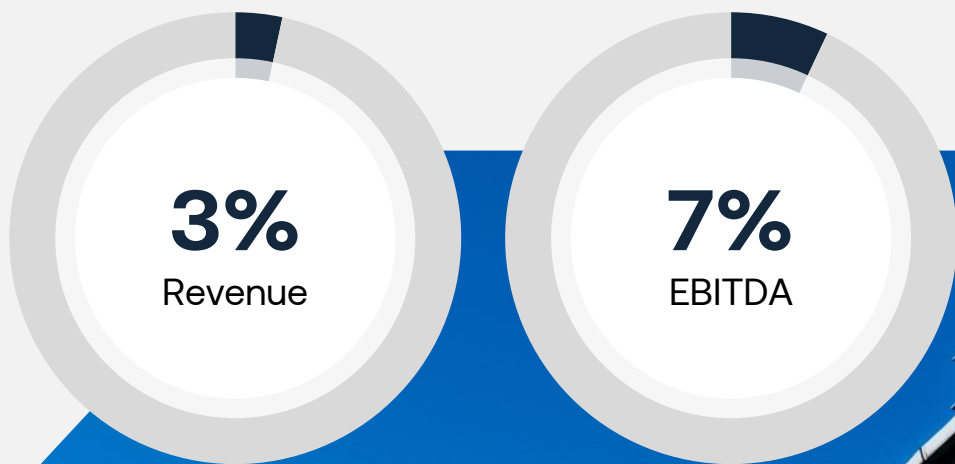
Natural gas sold declined 14.1% y-o-y in 2Q26 and 2.57% y-o-y in 1H26



NBFS and Diversified Holdings | Overview

Valmore's Diversified segment spans a broad range of sectors including insurance, non-banking financial services, MDF production, recycling, and natural gas distribution

Contribution to Group | 1H26



Key Developments

Management continued to advance the Group's portfolio optimisation strategic initiative. The segment recorded a loss in 1H26, against a net profit in 1H125, as the prior-year period carried substantial one-off gains on the disposal of non-core assets, alongside the contribution from Delta Insurance. Proceeds from earlier asset monetisations continue to be redeployed in funding of the Group's most value-accretive growth opportunities

NBFS and Diversified



1980

Established

31

Branches

24.99%⁽¹⁾

Valmore Effective Ownership



2022

Established

98

Branches

100%

Valmore Effective Ownership

Natural Gas Distribution



3Q25

Established

16

Factories Served

100%

Valmore Effective Ownership

Recycling



4Q26

Planned launch

6

Phase 1 Reactors

85%

Valmore Effective Ownership

Building Materials



4q25

Commercial Launch

200k m³

Annual MDF Capacity

100%

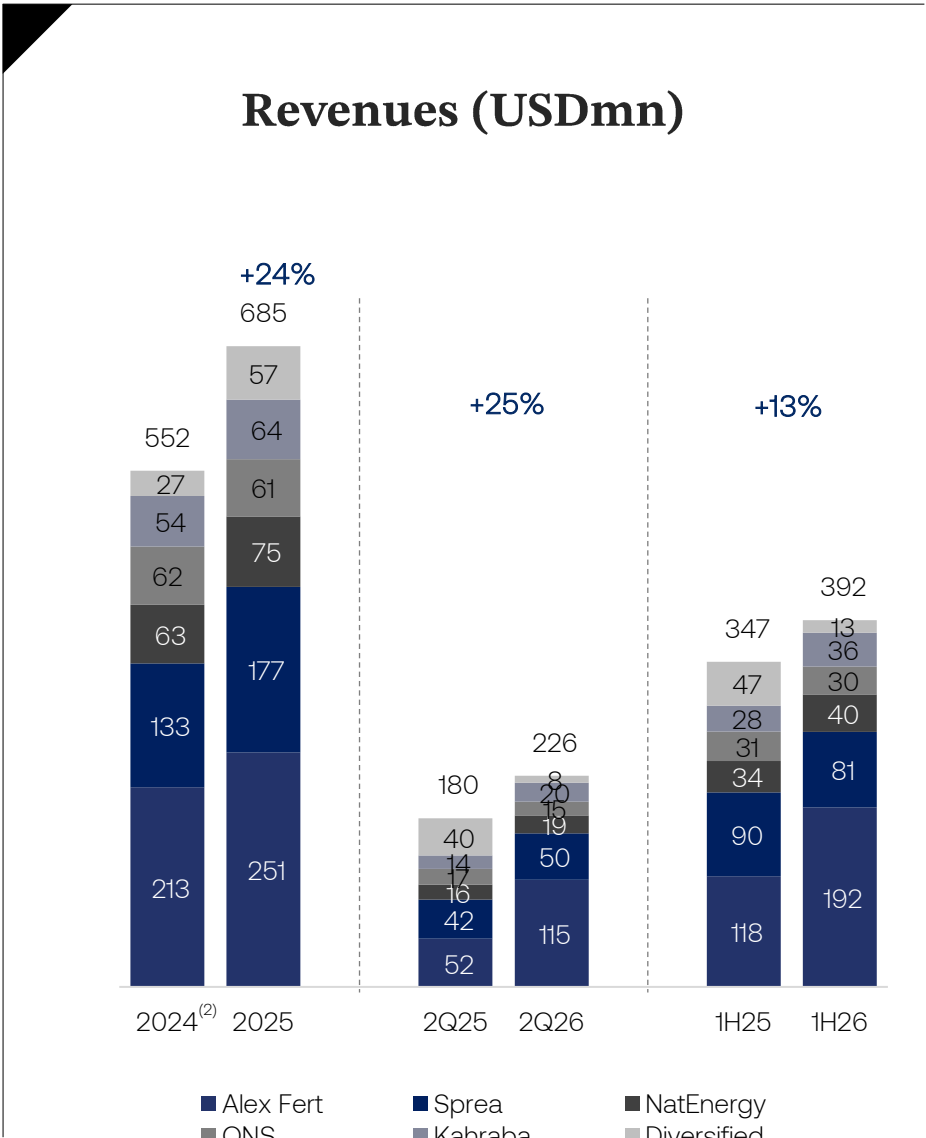
Valmore Effective Ownership

Note: (1): Mohandes Insurance is an equity accounted associate company

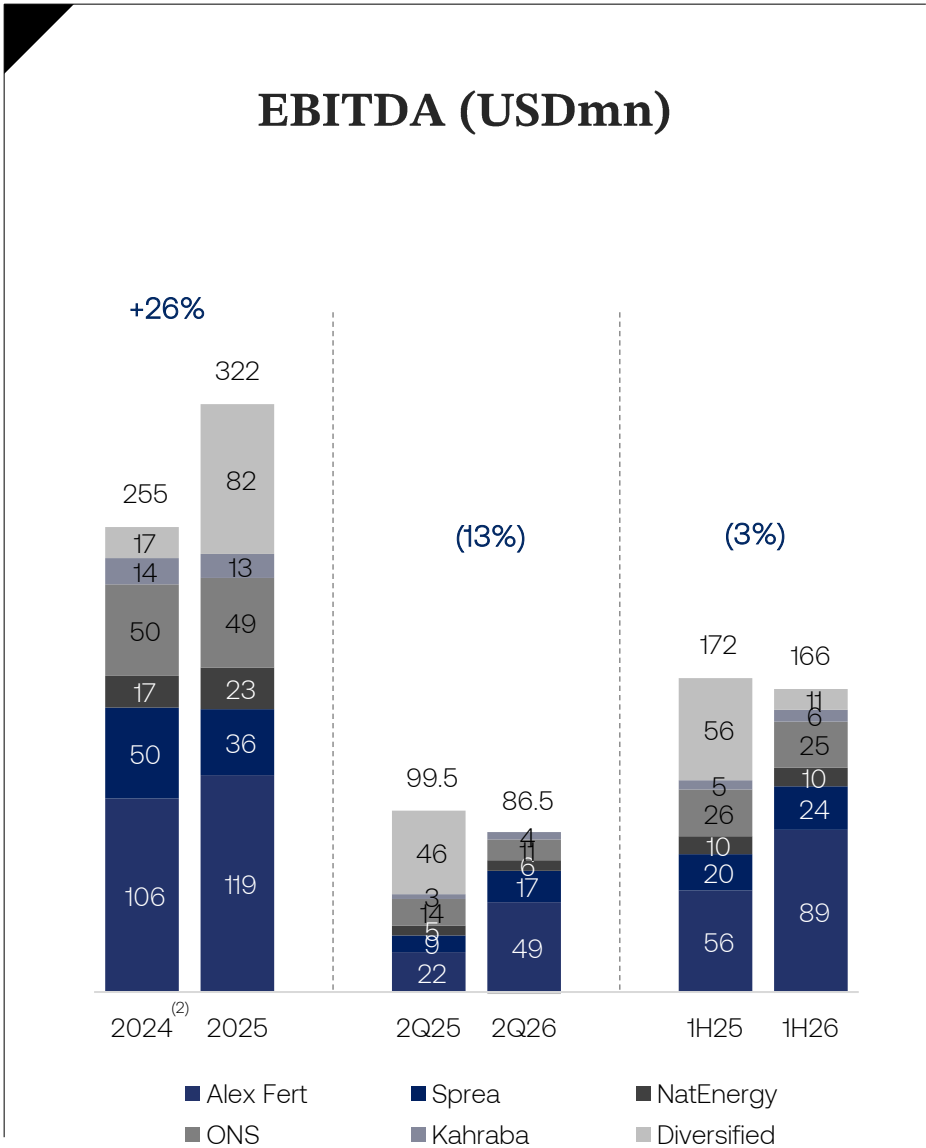


04 Financial Performance

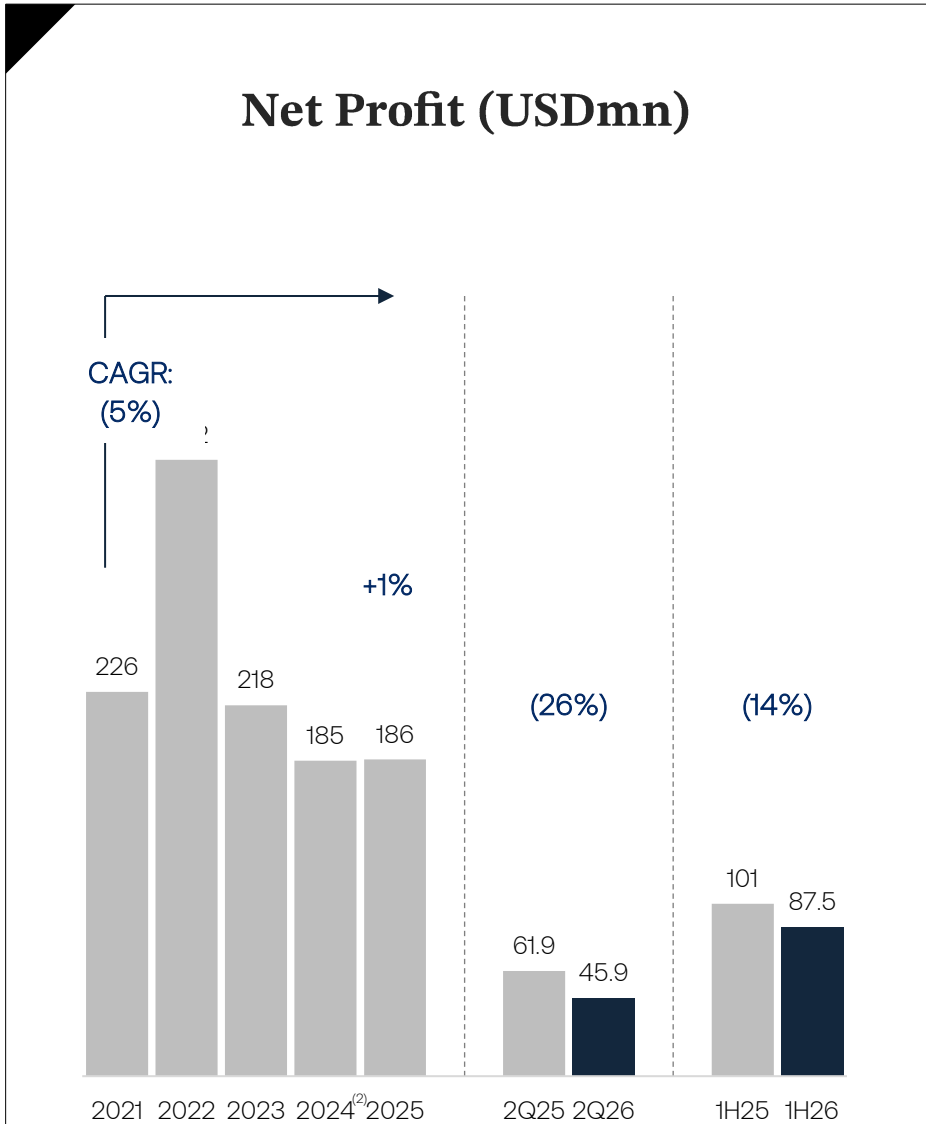
Consolidated Performance | Income Statement Highlights⁽¹⁾



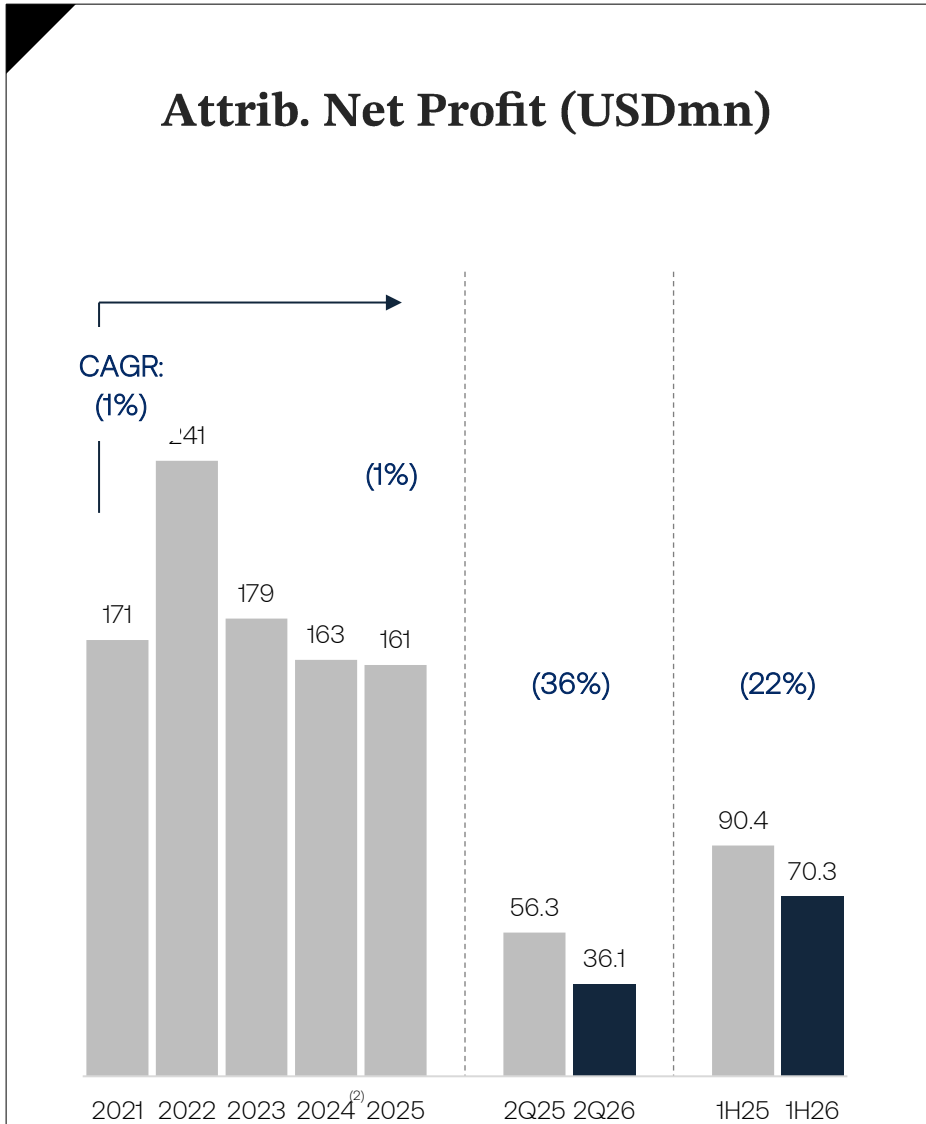
Consolidated revenues grew 25.2% y-o-y to USD226mn in 2Q26 and 12.8% y-o-y to USD392mn in 1H26, with Valmore’s five largest subsidiaries lifting combined revenues 26.0% y-o-y



Consolidated EBITDA declined 13.0% y-o-y to USD86.5mn in 2Q26 and 3.40% y-o-y to USD166mn in 1H26, against a prior-year base that carried substantial non-recurring items



Consolidated net profit declined 25.9% y-o-y to USD45.9mn in 2Q26 and 13.7% y-o-y to USD87.5mn in 1H26, reflecting the same impact vis-à-vis the prior-year base as well as 22.8% y-o-y higher tax expenses



Attributable net profit declined 35.9% y-o-y to USD36.1mn in 2Q26 and 22.2% y-o-y to USD70.3mn in 1H26, while combined attributable net profit from Valmore’s five largest subsidiaries grew 36.9% y-o-y to USD104mn

Note (1): Kahraba was carved out from the NatEnergy platform beginning 2023;
Note (2): 2024 is restated to exclude Delta Insurance

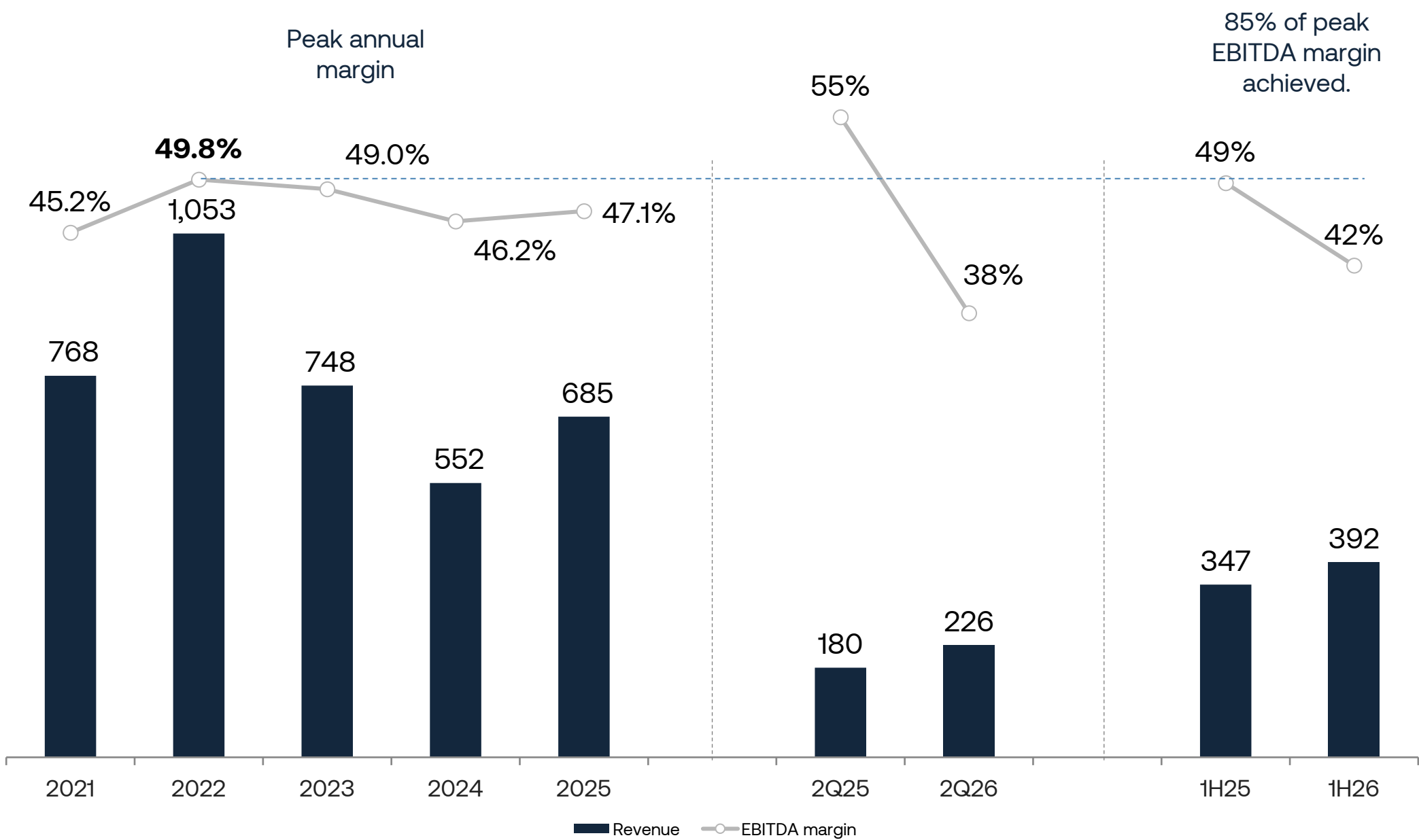
EBITDA | Earnings Quality and Contribution



Revenue and EBITDA Margin Evolution

Revenue reached a high in 2022 amid an exceptional global commodity cycle. Despite the subsequent normalisation in fertiliser and petrochemical pricing, Valmore retained 85% of its peak EBITDA margin in 1H26

Revenue (USD mn) and EBITDA margin (%)

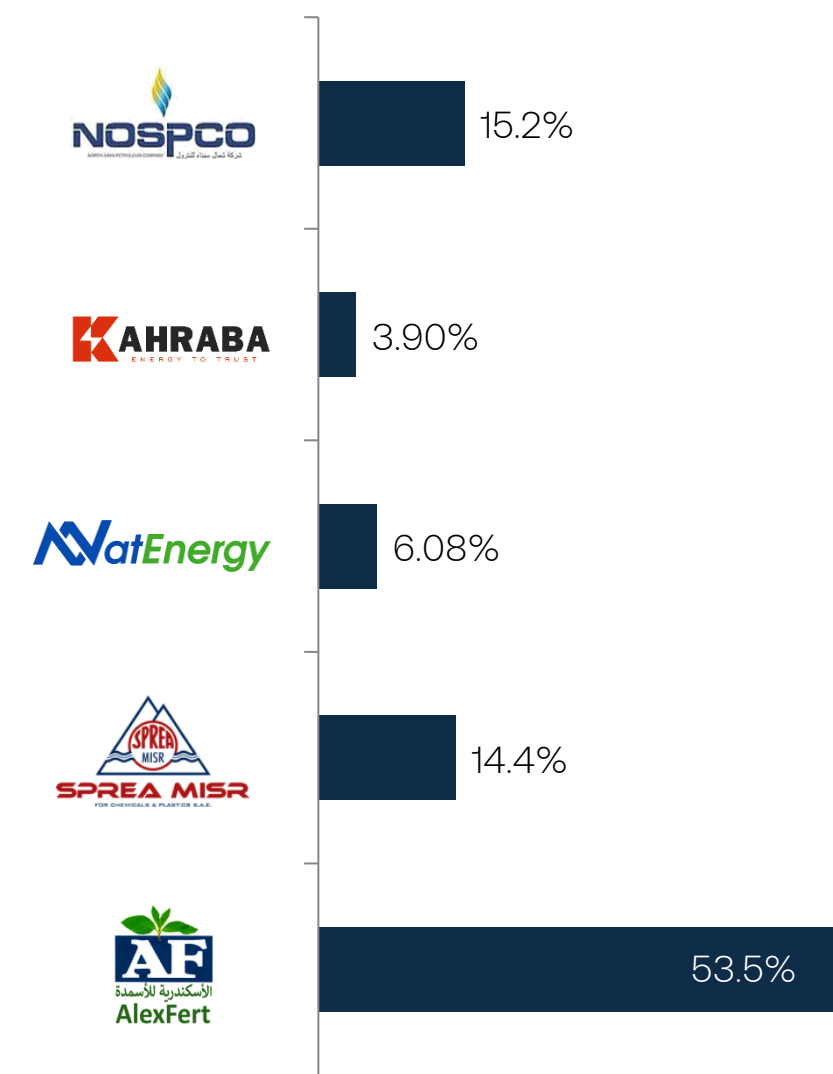


Key Drivers

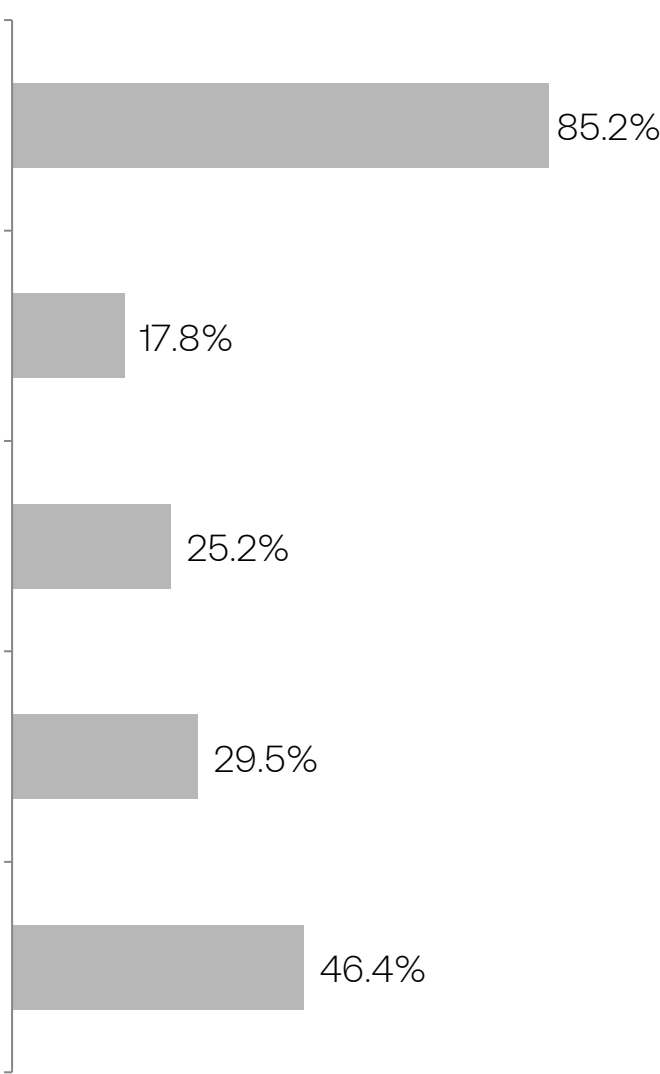
AlexFert remained the Group’s largest EBITDA contributor at 54% of Group EBITDA in 1H26, while ONS’ high-margin profile drove an outsized earnings contribution relative to its revenue share

Core Operating Companies⁽¹⁾

EBITDA contribution | 1H26



EBITDA margin | 1H26



Note (1): Excludes NBFS and Diversified holdings



05 Stock Information and Shareholder Returns

Analyst Consensus | Overweight Ratings with Significant Upside for Valmore



Research House	Publication Date	Target Price	Upside as of Publication Date	Upside as of 30-Jun-26	Rating
	12-Jan-26	USD1.15	+69%	+73%	POSITIVE
	5-May-26	USD1.03	+49%	+55%	BUY
	15-Mar-26	USD1.00	+41%	+50%	BUY
	16-Oct-24	USD1.25	+50%	+88%	OVERWEIGHT
	12-Dec-24	USD1.70	+113%	+156%	BUY
	24-Aug-25	USD1.20	+67%	+80%	BUY

Valmore is listed on both the Egyptian Exchange (EGX) and Kuwait Stock Exchange (Boursa Kuwait)

Share Information

Currency

Number of shares

Reuters ticker

Bloomberg ticker

ISIN codes

All Valmore Shares

■ Al Kharafi Family

■ Misr Capital

■ Others

24.12%

5.10%

70.78%

EGX

EGP

USD

352,389,240

217,530,865

VLMR.CA

VLMRA.CA

VLMR.EY

VLMRA.EY

EGS69081C023

EGS69082C013

Shares in EGP

■ Free Float

■ Restricted Shares

25.58%

74.42%

Shares in USD

■ Free Float

■ Restricted Shares

4.36%

95.64%

Boursa Kuwait

KWD

613,309,446

VALMORE.KW

VALMORE.KK

EGS69082C013

Shares in KWD

■ Free Float

■ Restricted Shares

49.61%

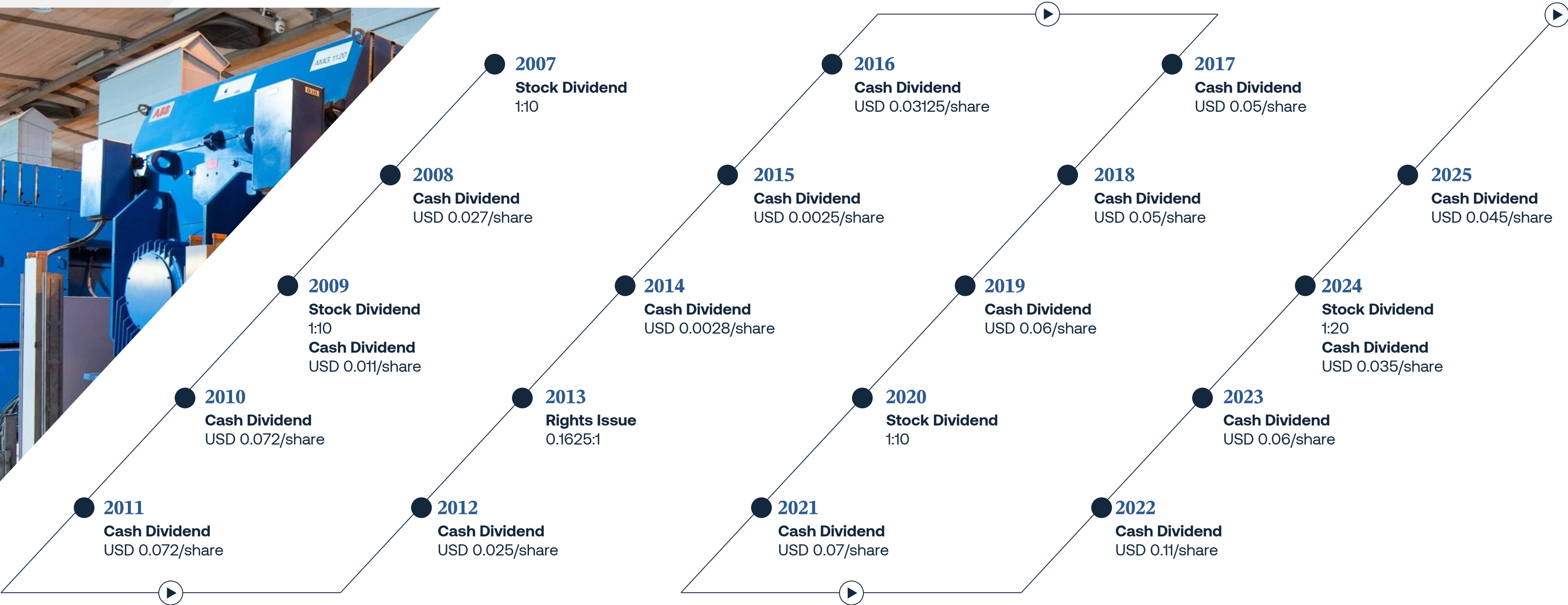
50.39%

30

Shareholder Returns | Consistent Dividend Payouts Since Inception



Nearly USD1bn paid out in dividends in 2007, with distributions sustained through multiple market cycles





06 Appendix

Board of Directors



Loay Jassim Al-Kharafi
Chairman of the Board
(Non-Executive)



Adel Al-Alfi
Vice Chairman of the Board
(Non-Executive)



Jon Rokk
Group CEO
(Executive)



Sheikh Mubarak Abdulla Al-Mubarak Al-Sabah
Member of the Board
(Non-Executive)



Talal Jassim Al-Kharafi
Member of the Board
(Non-Executive)



Heba Nasser Al Kharafi
Member of the Board
(Non-Executive)



Hussam El-Sayed Hussein
Member of the Board
(Non-Executive)



Osama Kamal
Member of the Board
(Non-Executive)



Amin Abaza
Member of the Board
(Non-Executive) Independent



Hesham Mekawi
Member of the Board
(Non-Executive)



Ahmed Sobhy
Member of the Board
(Non-Executive)



Ahmed Moataz Al-Alfi
Member of the Board
(Non-Executive) Independent



Nada Masoud
Member of the Board
(Non-Executive) Independent

Management Team



Jon Rokk

Chief Executive Officer



Hani Shehata

Chief Operating Officer



Shady Makary

Chief Financial Officer



Moataz Kandil

Chief Investment Officer



Passant Fouad

Chief Marketing and Public
Relations Officer



Tamer Badrawi

Chief Human Resources
Officer



Khaled El-Demerdash

Legal Counsel



Hany Azzam

Chief Governance and Compliance
Officer



Mohamed Wafaei

Chief Audit Executive



Mohamed Mager

Head of Treasury



Omar Nashaat

Investor Relations Director

Consolidated Income Statement | 2Q/1H26



(in USD)	2Q26	2Q25	1H26	1H25
Total Revenues	225,658,485	180,225,987	391,910,472	347,482,711
COGS	141,651,441	115,122,492	248,774,878	226,292,342
Gross Profit	84,007,044	65,103,495	143,135,594	121,190,369
% Margin	37%	36%	37%	35%
Selling Expenses	(1,467,828)	(1,133,292)	(2,568,666)	(2,409,164)
G&A	(13,228,387)	(15,050,468)	(24,809,710)	(26,127,177)
Income from Investments	9,737,051	34,246,773	20,943,351	49,012,882
Capital Gain (Loss)	59,530	105,351	186,193	105,380
Impairment (Impairment Reversal on Assets) / ECL	(448,570)	(130,036)	8,783,076	(697,095)
Net Provisions	(3,893,099)	1,726,182	(4,360,099)	1,325,517
Other Income (expenses)	(148,090)	1,996,380	(125,230)	4,013,784
Operating Income	74,617,651	86,864,385	141,184,509	146,414,496
% Margin	33%	48%	36%	42%
Interest net	(9,633,167)	(10,904,715)	(19,417,526)	(20,663,326)
FX Gain (Loss)	(3,455,448)	(4,108,127)	(3,191,722)	(5,145,005)
Company's share of profit of equity-accounted investees	651,628	267,406	651,628	826,657
Net Income before Tax	62,180,664	72,118,949	119,226,889	121,432,822
Income Tax	16,198,275	13,026,025	31,354,966	28,366,481
Deferred Tax	107,962	(281,603)	400,220	(2,516,452)
Net Income from Continued Operations	45,874,427	59,374,527	87,471,703	95,582,793
Gain (Loss) from discontinued operations	-	2,506,402	-	5,796,690
Net Income	45,874,427	61,880,929	87,471,703	101,379,483
Non-Controlling Interest	9,782,794	5,584,204	17,125,809	11,015,088
Attributable Net Income	36,091,633	56,296,725	70,345,894	90,364,395

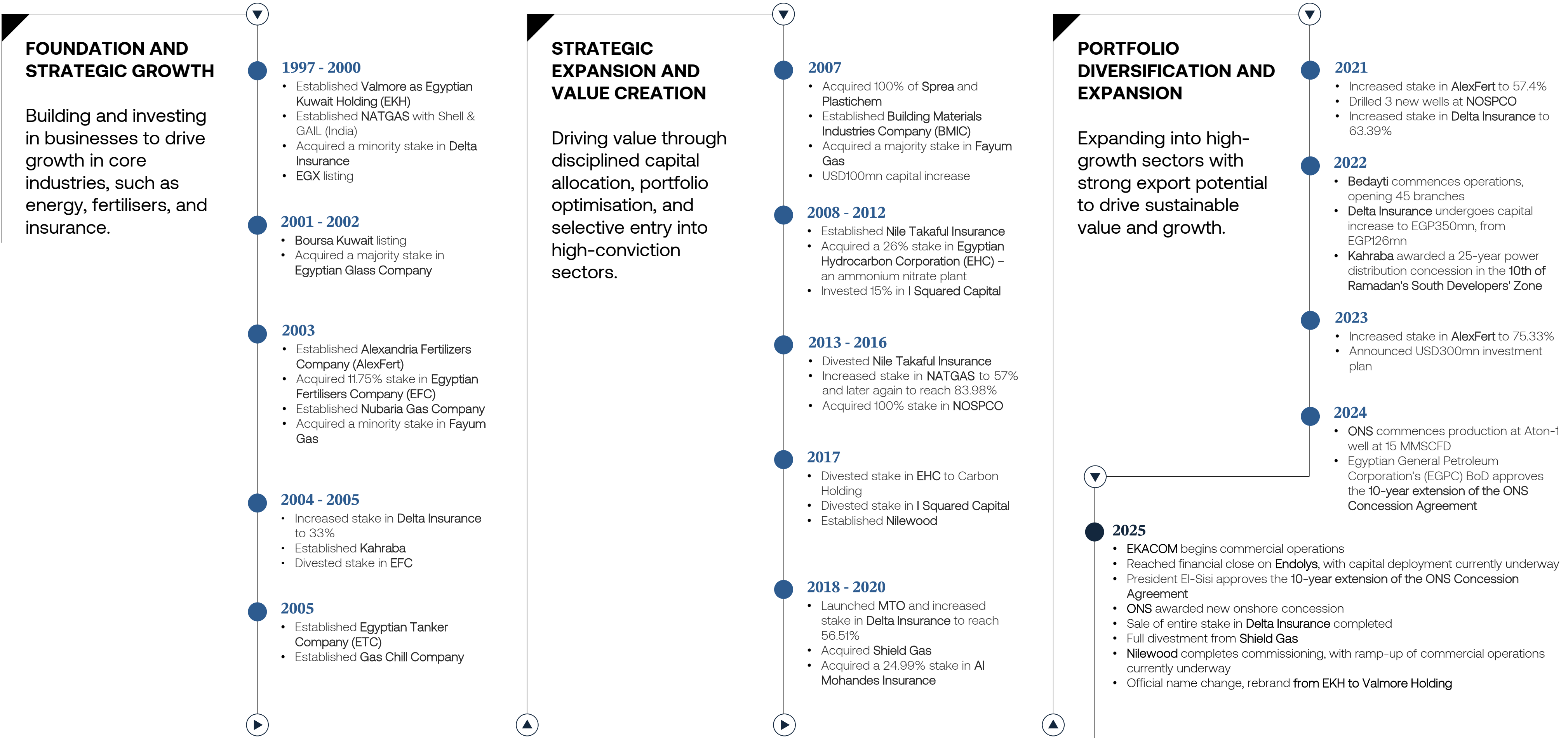
(in USD)	30-06-2026	31-12-2025
Property, plant and equipment and projects under construction	260,808,692	242,613,059
Intangible assets	17,064,008	15,813,171
Goodwill	40,700,324	40,914,652
Right of use assets	28,410,191	28,904,706
Biological assets	2,330,319	3,257,663
Exploration & development assets	150,696,113	139,950,432
Equity - accounted investees (associates Companies)	36,803,062	41,205,426
Investments at fair value through other comprehensive income	1,572,565	1,412,818
Financial assets at amortised cost	682,951	29,687,233
Accounts receivables	14,454,878	11,229,590
Total non-current assets	553,523,103	554,988,750
Inventory	128,936,472	115,630,628
Work in process	138,314	10,116
Financial assets at amortised cost	272,088,027	248,768,451
Investments at fair value through profit or loss	3,896,069	24,228
Trade & notes receivables	124,296,732	139,140,798
Other current assets	82,831,710	86,187,749
Cash and cash equivalents	373,459,423	455,523,400
Total current assets	985,646,747	1,045,285,370
Total assets	1,539,169,850	1,600,274,120

(Cont'd)	30-06-2026	31-12-2025
Issued & paid-up capital	295,807,388	295,807,388
Legal reserve	143,703,018	140,860,661
Other reserves	(224,649,567)	(217,732,744)
Retained earnings	284,195,294	298,624,627
Treasury shares	(5,687,766)	(6,593,759)
Total equity of the owners of the parent Company	493,368,367	510,966,173
Non-controlling interest	108,445,833	107,132,127
Total equity	601,814,200	618,098,300
Long-Term Loans & Facilities	371,600,840	437,046,642
Suppliers, contractors, notes payable & other credit balances	2,172,960	2,559,090
Leasing liabilities	31,734,184	31,272,396
Deferred tax liability	8,935,234	10,096,175
Total non-current liabilities	414,443,218	480,974,303
Accrued income tax	28,934,121	46,605,610
Bank loans & facilities	265,088,271	243,016,586
Suppliers, contractors, notes payable & other credit balances	196,853,983	184,138,046
Leasing liabilities	1,856,970	1,033,647
Provisions	30,179,087	26,407,628
Total current liabilities	522,912,432	501,201,517
Total liabilities	937,355,650	982,175,820
Total SHE + Total liabilities	1,539,169,850	1,600,274,120

Consolidated Cash Flow Statement | 1H26

(in USD)	1H26	1H25	(Cont'd)	1H26	1H25
Net profit for the period before income tax	119,226,889	121,432,822	Cash flows from investing activities		
Adjustments for:			Interest collected	7,467,880	6,798,540
Depreciation & amortization	24,937,126	25,771,161	Payments for acquisition of fixed assets and projects under construction	(40,661,898)	(6,105,622)
Company's share of profit of Equity - accounted investees (associates Companies)	(753,054)	(826,657)	Proceeds from sale of fixed assets	341,175	535,653
Changes in fair value of financial assets at fair value through profit and loss	(248,713)	(200,863)	Payments for acquisition of biological assets	(226,174)	(240,016)
Gain from sale of investments at fair value through other comprehensive income	-	(32,447,848)	Payments for exploration and development assets	(19,399,109)	(5,181,414)
Gain from sale of fixed assets	(186,193)	(105,350)	Proceeds from sale of subsidiaries	-	2,675,495
Change in the fair value of biological assets	272,557	84,275	Proceeds and dividends collected from Equity - accounted investees (associates companies)	14,500,000	270,348
Income from investments at amortised cost	(20,694,638)	(13,493,766)	Net Proceeds from other investments	57,115,729	34,876,548
Reversal of expected credit Losses	12,296	10,527	Net cash from investing activities	19,137,603	33,629,532
Financing expenses	27,641,447	28,564,547	Cash flows from financing activities		
Interest income	(8,223,921)	(7,901,221)	Proceeds from loans and bank facilities	403,711,072	303,324,380
Reversal of impairment of Equity - accounted investees (associates companies)	(9,446,017)	-	Payment of loans and bank facilities	(479,573,184)	(355,044,369)
Impairment in investment or Equity - accounted investees (associate companies)	101,426		Non-controlling interests	-	(1,554,811)
Gain from sale of subsidiaries	-	(2,675,495)	Restricted cash	(2,860,564)	(1,235,907)
Profit from discontinued operations	-	6,859,048	Leasing Liabilities	(552,452)	-
	132,639,205	125,071,180	Proceeds from selling of treasury shares	854,484	468,421
Change in:			Payments for purchasing of treasury shares	(58,229)	(1,211,703)
Financial assets at fair value through profit or loss	(3,623,128)	(3,104,082)	Dividends paid	(84,099,433)	(68,045,914)
Trade & notes receivables	11,618,778	(30,486,884)	Net cash used in financing activities	(162,578,306)	(123,299,903)
Other current assets	(4,040,152)	(6,351,376)	Net change in cash and cash equivalents year-to-date	(53,101,299)	(25,871,211)
Inventory	(12,967,016)	1,026,896	Foreign currency translation differences for cash and cash equivalents	(7,279,146)	2,446,360
Work in progress	(128,198)	(151,615)	Cash and cash equivalents at beginning of the year	355,523,105	184,508,171
Suppliers, contractors, notes payable & other credit balances	(1,642,695)	(3,370,339)	Cash and cash equivalents at end of the period	295,142,660	161,083,320
Insurance policyholders' rights	-	5,192,340			
Provisions	4,228,339	(2,764,739)			
Cash flow from operating activities	126,085,133	85,061,381			
Income tax paid	(37,205,301)	(42,536,135)			
Foreign currency translation differences	1,459,572	21,273,914			
Net cash flow (Used in) from operating activities	90,339,404	63,799,160			

Charting Success | Investment Milestones



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Investor Relations Contact Information

Omar Nashaat

Investor Relations Director
Omar.Nashaat@valmore.com
(+202)33363300

Maryam Saleh

Senior Investor Relations Associate
Maryam.Saleh@valmore.com
(+202)33363300

IR Website: ir.valmore.com