

## **EKH OVERVIEW**



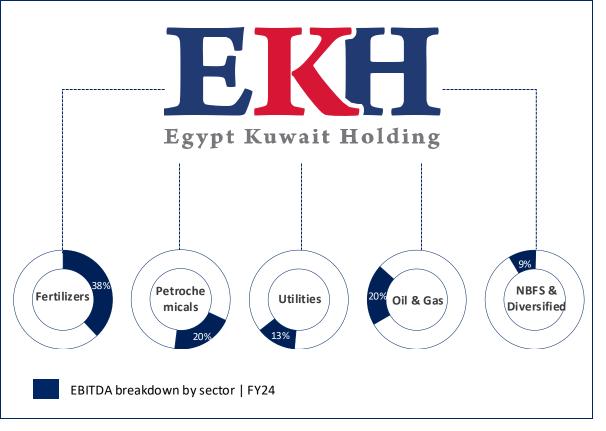
### **EKH | A LEADING MENA-BASED INVESTMENT COMPANY**

Egypt Kuwait Holding Company (EKH) is one of the MENA region's fastest-growing and prominent investment companies, established in 1997 by a consortium of Kuwaiti and Egyptian businessmen

EKH has consistently delivered superior returns to shareholders supported by a unique investment portfolio and a capable management team

**Dual-listed Five** USD**810**mn Strategic sectors Market cap<sup>1</sup> EGX and Boursa Kuwait >40% **c5% c6%** 2018-24 Average EBITDA 2018-24 Revenue CAGR 2018-24 EBITDA CAGR margin USD **1.57** bn USD**558**mn >28% Total Assets<sup>1</sup> Total Equity<sup>1</sup> 2018-24 Average ROE

USD642mn USD248mn USD163mn
FY24 Revenue FY24 EBITDA FY24 Attrib. Net Profit



### **DIVERSE PORTFOLIO | INVESTMENTS ACROSS FIVE STRATEGIC SECTORS**



#### **Chemicals Building Materials Utilities** Oil and Gas Natural Gas & **Fertilizers Electricity Distribution** Petrochemicals **MDF**

**Non-Banking Financial Services** 

**Exploration &** Production

Consumer & Microfinance

Bedauti



110k m<sup>2</sup> facility located in

sulphate at capacities of

c70% of output exported

75.33% effective EKH

640ktpa and 180ktpa,

respectively

ownership

Produces urea and ammonium

Alexandria, Egypt



- 103k m² facility located in 10<sup>th</sup> of Ramadan, Egypt
- Produces 19 petrochemical products, primarily formaldehyde derivatives, as • well as sulfuric acid
- Exports products to +50 markets
- 100% EKH ownership



- Nilewood: 150k m<sup>2</sup> MDF factory (200k m<sup>3</sup> capacity) adjacent to a forest located in Sadat City, Egypt;
- First MDF board produced, with commercial operations on track for 4025



& Production

- NatEnergy: largest private sector operator of natural gas pipelines in the MENA region, operating in Egypt via its gas distribution subsidiaries, NATGAS, Fayum Gas, and Nubaria Gas
- **EKACOM**: first investment in Saudi Arabia, operating a 22 km natural gas pipeline network, serving factories in Dammam Industrial City 3

#### **EKAC®**M

Kahraba: Produces and distributes electricity to over 1.3k industrial and commercial customers across **K**AHRABA



- Operates 8 wells within a 403 km<sup>2</sup> concession situated 65 km offshore North of Port Said city
- 100% EKH ownership



Mohandes Insurance:

one of Egypt's oldest

and liability)

ownership

24.99% effective EKH

in both life insurance and

general insurance (property

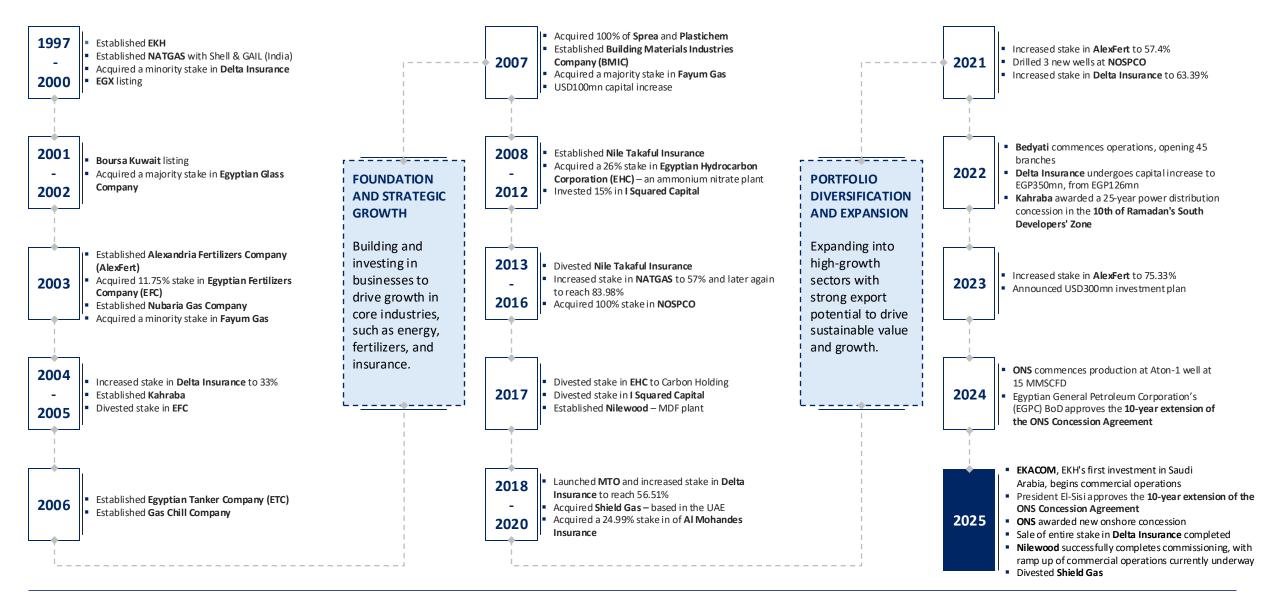
Insurance

- Bedayti: Fast-growing microfinance subsidiary Established in 1980, MIC is based in Egypt insurance firms, specializing
  - Launched in 1Q22, continues to leverage strong momentum in the microfinance loan market. operating 67 branches across 12 governorates
  - 100% EKH ownership



Egypt Kuwait Holding | Investor Presentation

### **CHARTING SUCCESS | INVESTMENT MILESTONES**



### UNLOCKING VALUE | THE INVESTMENT CASE FOR EKH



# **OUR STRATEGY**



### TRANSFORMING TO MAXIMIZE VALUE | THE STRATEGIC APPROACH FOR EKH



#### **Optimise core portfolio**

Leverage competitive advantages, improve cost efficiency, and propel export potential to maximize profitability and margins



#### Diversify and grow foreign currency

Explore new sectors, grow export capabilities, and expand internationally to boost foreign currency generation



#### Recycle capital for growth

Deploy in high-return opportunities, optimise underperforming assets, and secure long-term sustainable growth



#### **Drive operational efficiency**

Unlock synergies across subsidiaries and optimize operations to ensure resilient performance



#### Strategic investments to drive growth

Focus on projects that enhance USD denominated revenue generation and enjoy accretive embedded IRRs



#### Innovate and expand

Tap into new markets and emerging industries through innovative ventures and sector expansion

# **OUR INVESTMENTS**



Building Materials Utilities Oil and Gas Non-Banking Financial Services

### **ALEXFERT | OVERVIEW**

Alexandria Fertilizers Company (AlexFert) is an established player in the fertilizer production space producing ammonia, urea, and ammonium sulphate, with exports to key markets in Europe and to the United States

USD59.6mn

Chemicals

3Q25 Revenue

USD27.6mn

3Q25 EBITDA

USD14.9mn

3Q25 Attrib. Net Profit

440 ktpa

Ammonia production capacity

640 ktpa

Urea production capacity

**180** ktpa

Ammonium sulphate production capacity

> **20** years

Track record

**70%** 

Production exported

30%

Production sold locally

+500

**Employees** 

110k m<sup>2</sup>

Land area

**75.33%** 

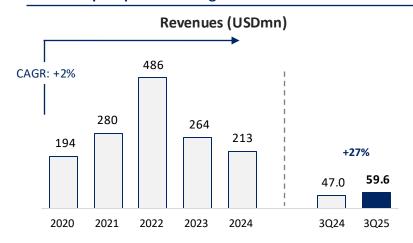
EKH effective ownership



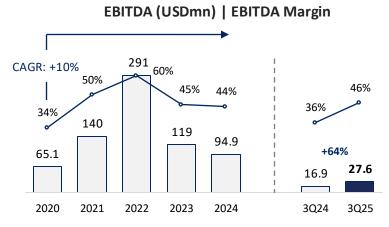
Utilities

### **ALEXFERT | FINANCIAL AND OPERATIONAL PERFORMANCE**

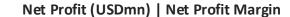
Revenue growth driven by 35% y-o-y stronger urea export prices and higher total sales volumes

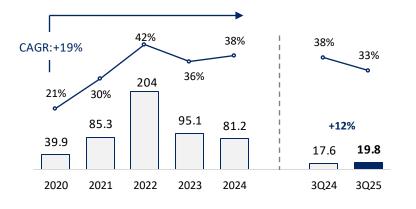


EBITDA surged 64% y-o-y and EBITDA margin expanded 10pp y-o-y, 4pp q-o-q to 46%



Net profit grew 12% y-o-y driven by stronger total sales volumes and further supported by provision reversal





**Revenue Distribution 3Q25** 

BY

**PRODUCT** 

■ Urea □ Ammonium Sulphate



BY

**GEOGRAPHY** 

■ Export Sales □ Local Sales

41%/



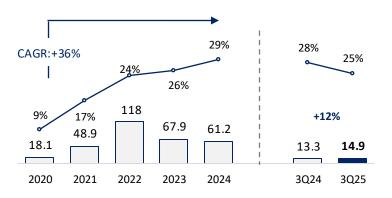
Urea export prices strengthened by 35% y-o-y and 19% q-oq, averaging USD451/ton in 3Q25

Export Urea Prices (USD/ton)



#### Similarly, net profit attributable to EKH also grew by 12% y-o-y

#### Attributable Net Profit (USDmn)



 Chemicals
 Building Materials
 Utilities
 Oil and Gas
 Non-Banking Financial Services

### **SPREA MISR | OVERVIEW**

Sprea is engaged in the production of 19 different petrochemical products at its state-of- the-art downstream petrochemicals production facility located in 10th of Ramadan

USD38.6mn

3Q25 Revenue

**USD7.81mn** 

3Q25 EBITDA

USD8.08mn

3Q25 Attrib. Net Profit

**195** ktpa
Formaldehyde & form-urea capacity

> 150 ktpa
Liquid & powder glue capacity

**6mn** sheets p.a. Formica sheet capacity

> 176 ktpa

SNF (sulfonated naphthalene formaldehyde) capacity

> 25 ktpa

Melamine, urea molding compound capacity

**165** ktpa
Sulfuric acid capacity

> **20** years

Track record Export destinations

2007

Year acquired

1,111

**Employees** 

103k m<sup>2</sup>

+50 countries

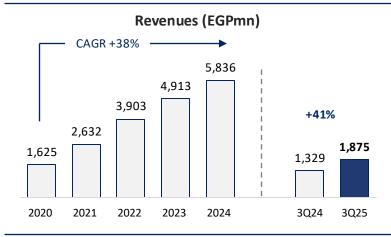
Land area

**100%** EKH effective ownership



### **SPREA MISR | FINANCIAL PERFORMANCE**

Revenues<sup>1</sup> surged 41% y-o-y on higher sales volumes amid continued execution of market share expansion strategy



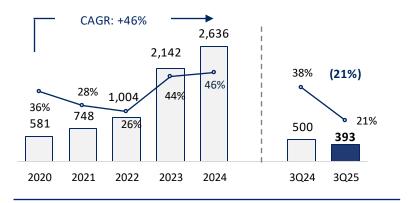
EBITDA<sup>1</sup> declined 18% y-o-y on the back of higher raw materials costs, including methanol

EBITDA (EGPmn) | EBITDA Margin

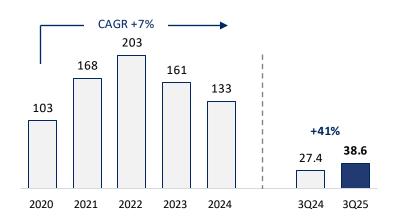


#### Net profit<sup>1</sup> fell 21% y-o-y owing to reduced operating profitability and lower net interest income

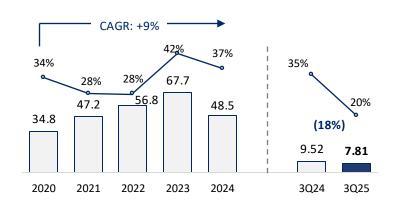
Net Profit (EGPmn) | Net Profit Margin



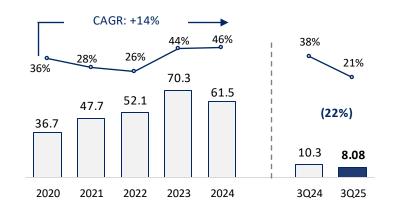
Revenues (USDmn)



#### EBITDA (USDmn) | EBITDA Margin



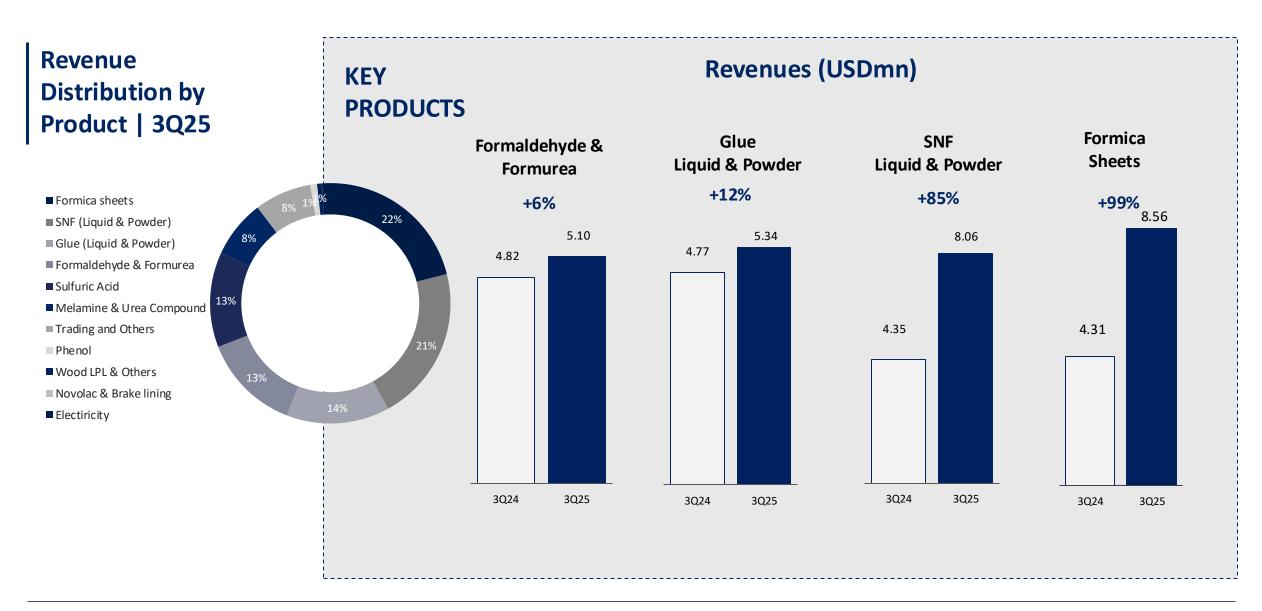
#### Net Profit (USDmn) | Net Profit Margin



13

Note: (1) In EGP terms Egypt Kuwait Holding | Investor Presentation

**Building Materials** 

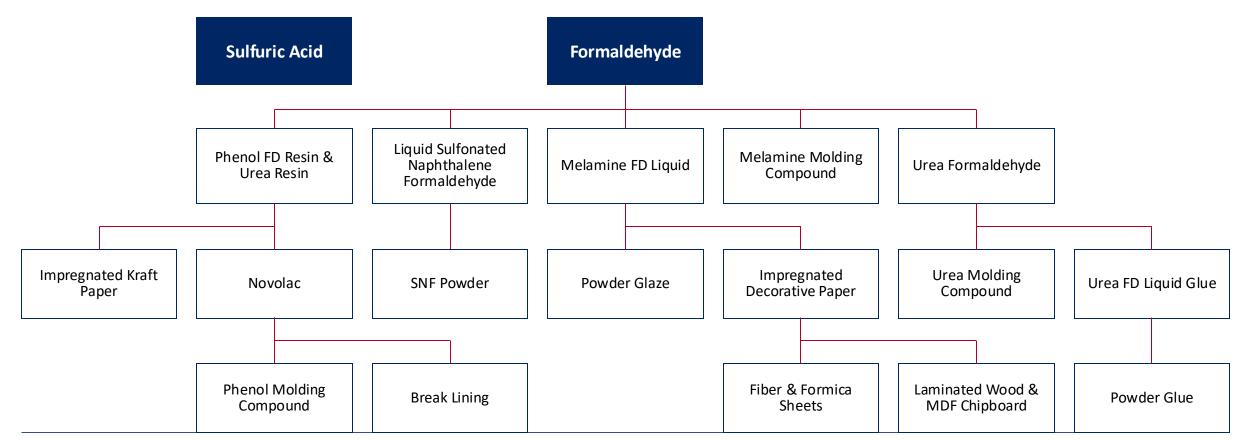


**Building Materials** 

### **SPREA MISR | PRODUCT OFFERING**



#### **Product Range Overview**



### NILEWOOD | EKH'S STATE-OF-THE-ART MDF FACILITY

Nilewood EKH's state-of-the-art MDF facility, successfully produced its first MDF wood board and is currently on track to begin commercial operations in 4Q25

 $\begin{array}{c} \textbf{200k} \ \mathsf{m}^{\mathsf{3}} \\ \text{Annual MDF capacity} \end{array}$ 

**150k** m<sup>2</sup>

Land area
Located 140km from
Alexandria Port

**5** km

Distance to local forest in Sadat City

#### **STRATEGY**

■ To supply raw MDF boards at a production capacity of 655 m³/day, serving both Egyptian and global markets, ensuring local industry support while capitalising on export opportunities for sustained growth

EGP3.6bn

Total investment

**4Q25** 

Expected start date

**73**%

EKH effective ownership



#### Strategic Alignment

Strategic investments to drive growth

High growth potential sector with EGPdenominated costs and USD-linked revenues

### Diversify and grow foreign currency

Export opportunity generating hard currency cashflows

#### **Drive operational efficiency**

Potential to source glue, a key raw material, from Sprea Misr unlocking synergies within the group

#### Innovate and expand

Positions EKH in a new industry with regional demand significantly higher than current and future supply

NatEnergy is the largest private sector operator of natural gas pipelines in the MENA region. NatEnergy groups EKH subsidiaries NATGAS, Fayum Gas, and Nubaria Gas, which develop, operate and maintain natural gas transmission and distribution networks in five concession areas across Egypt

USD20.1mn

3Q25 Revenue

USD5.25mn

3Q25 EBITDA

USD5.82mn

3025 Attrib. Net Profit

#### >2.2 mn

Households served by NATGAS & Fayum Gas

#### >900 clients

Industrial clients served by NATGAS & Fayum Gas

### 15,505 km

Length of natural gas pipeline networks

29

Cities connected to natural gas

**25** 

Pressure reduction stations (PRS)

**464 MMSCFD** 

Natural gas distributed and transmitted in 2024

5<sub>m</sub>n

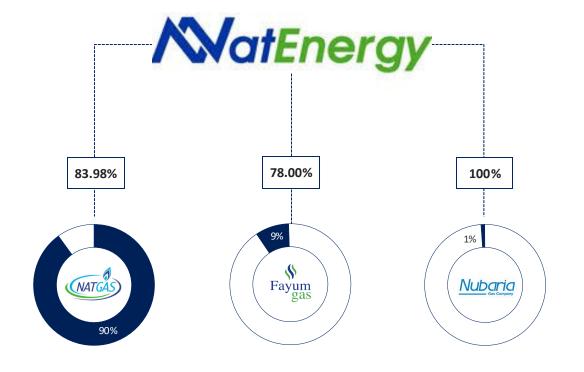
Households within concession areas

+3,000

employees

100%

EKH effective ownership

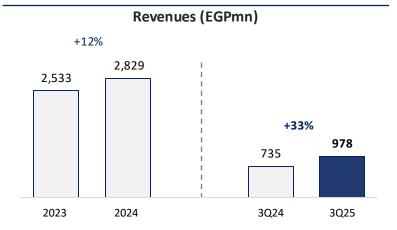


Net Profit Contribution | 3Q25

Chemicals

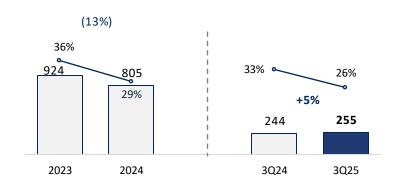
### NATENERGY | FINANCIAL PERFORMANCE<sup>1</sup>

Strong revenue growth driven by higher installations and increased connections to margin-accretive households



Gross and EBITDA margins contracted 7pp y-o-y owing to increased operational costs (COGS: +48% v-o-v)

#### EBITDA (EGPmn) | EBITDA Margin

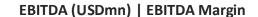


Double digit net profit growth driven by strong top-line performance and supported by provision reversals and higher net interest income

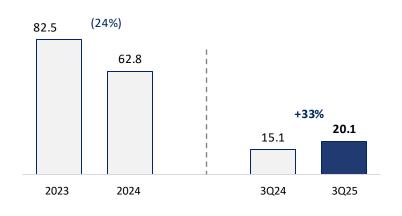
#### Net Profit (EGPmn) | Net Profit Margin

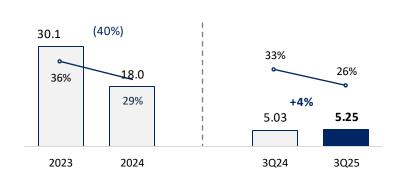


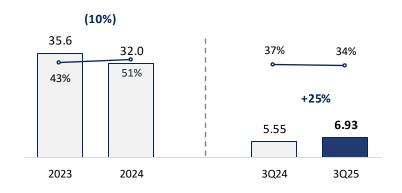
Revenues (USDmn)



Net Profit (USDmn) | Net Profit Margin







EKH's first investment in Saudi Arabia marks a major strategic milestone with the successful completion and launch of a natural gas distribution network in Dammam Industrial City 3 — a strategically located, MODON-managed industrial hub aligned with the Kingdom's energy transition goals and plans to grow total industrial capacity under Vision 2030

#### **Key Project Highlights Strategic Location Saudi Authority for Industrial Cities** 4th natural gas-powered industrial hub and Technology Zones (MODON) within MODON's extensive network of 35 years **22** km 3rd Industrial City, Dammam 33+ industrial cities supporting 25 MMSCFD manufacturing and logistics Pipeline network Concession Initial capacity duration length KSA's first industrial city under MODON with a **Build-Own-Operate-Transfer** (BOOT) model for the gas distribution grid Located in Eastern Province – near SAR60.3<sub>mn</sub> 10mn sqm 11 Aramco and major industrial hubs Developed area **Total CAPEX** Factories served **Excellent access** to highways, ports, and served deployed airports 10mn sgm currently served, with plans to grow to 49mn sqm 9<sup>th</sup> July 2025 Home to diverse and growing tenant base Gas flow to first customer across key industrial sectors

Chemicals Building Materials **Utilities** Oil and Gas Non-Banking Financial Services

### KAHRABA | OVERVIEW

Founded in 2004, Kahraba is the oldest and one of the largest power developers in the region, with a generation and distribution capacity of approximately 645 MW. Kahraba serves more than 1,300 industrial and commercial customers, supported by a robust distribution network spanning over 800 kilometers and with total investments exceeding EGP4.8bn. Notably, Kahraba is the sole electricity provider in the 10th of Ramadan South Developers' Zone, a testament to its strategic importance

135 MW

Kahraba installed power generation capacity

510 MW

Kahraba installed power distribution capacity

190mn kWh

Electricity Distributed in 3Q25

3

Central power plants

2

Independent power plants

41

Substations and distribution concessions

> 1300

Industrial and commercial customers

+300

**Employees** 

100%

EKH effective ownership

USD17.5mn

3Q25 Revenue

USD3.49mn

3Q25 EBITDA

USD2.25mn

3Q25 Attrib. Net Profit



21

### KAHRABA | FINANCIAL PERFORMANCE

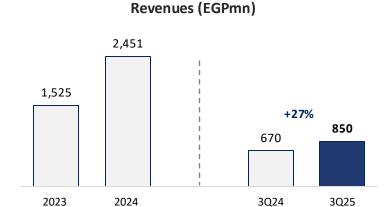
Revenues<sup>1</sup> up 41% y-o-y on higher distribution volumes, fueled by continued strong performance within business

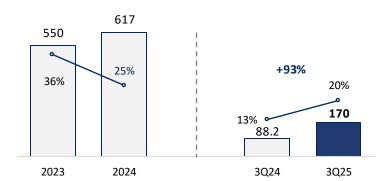
EBITDA<sup>1</sup> surged 93% y-o-y, while EBITDA margin expanded 7pp y-o-y, on strong operational performance

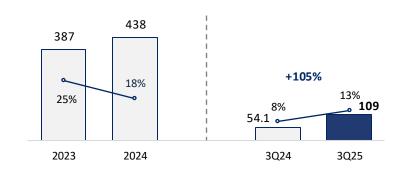
EBITDA (EGPmn) | EBITDA Margin

Net profit<sup>1</sup> surged y-o-y on improved operating profitability, supported by higher net interest income

#### Net Profit (EGPmn) | Net Profit Margin



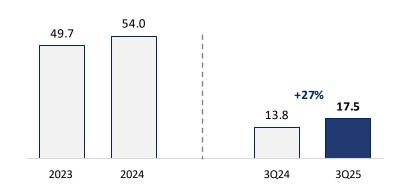




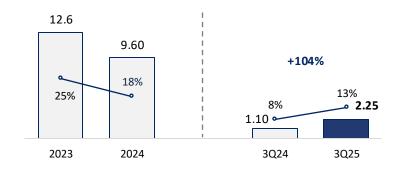
Revenues (USDmn)

EBITDA (USDmn) | EBITDA Margin

Net Profit (USDmn) | Net Profit Margin







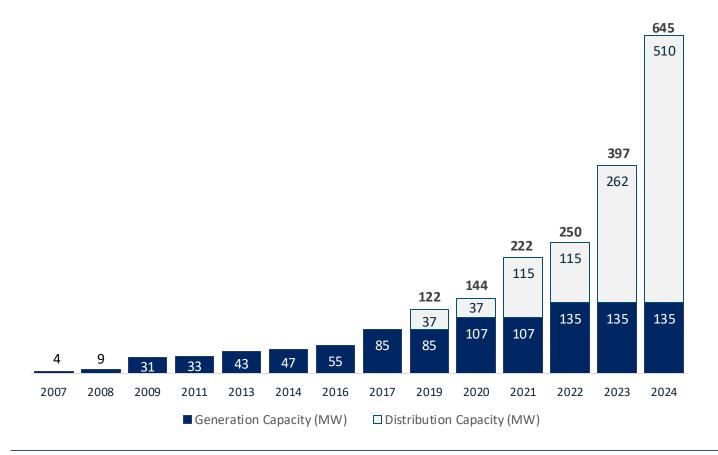
### KAHRABA | OPERATIONAL PERFORMANCE

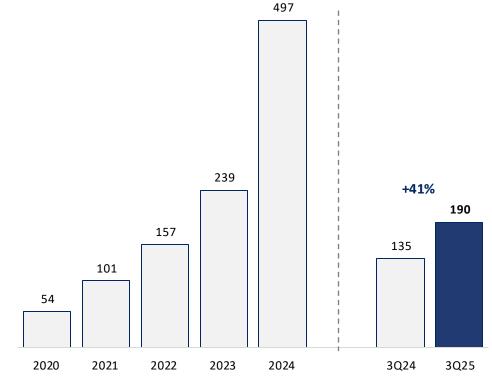
#### **Installed Capacity (MW)**

Kahraba's installed power distribution capacity close to doubled y-o-y in 2024, reaching 510 MW, supported by the ramp-up in operations within recently awarded concessions such as the 10th of Ramadan South Developers' Concession Zone

#### **Electricity Distribution Volumes (MW)**

This expansion in scope drove a 41% y-o-y as well as a 21% q-o-q increase in Kahraba's electricity distribution volumes in 3Q25





Chemicals Building Materials Utilities Oil and Gas Non-Banking Financial Services

### OFFSHORE NORTH SINAI (ONS) | OVERVIEW

On the upstream front, ONS operates eight wells within a 403 km<sup>2</sup> concession located in the East of the Mediterranean Sea, 65 km offshore North of Port Said city. The facilities include six offshore platforms and a pipeline to onshore as well as processing facilities in the Rommana area

USD14.8mn

3Q25 Revenue

USD12.0mn

3Q25 EBITDA 3Q25 Attrib. Net Profit

**USD9.31mn** 

8
Operative wells

**403** km<sup>2</sup> Concession area

**53** MMSCFD Daily production in 2024

#### USD247mn

Invested to date in exploration & development (E&D) activities within the ONS concession

**223** BCF

Gas reserves added to date as a result of investments in E&D activities within the ONS concession

34

**Employees** 

100%

EKH effective ownership

2014

Year acquired



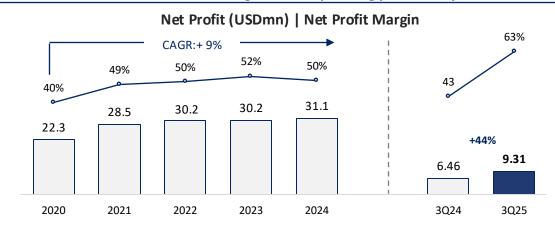
Utilities

### OFFSHORE NORTH SINAI (ONS) | FINANCIAL & OPERATIONAL PERFORMANCE

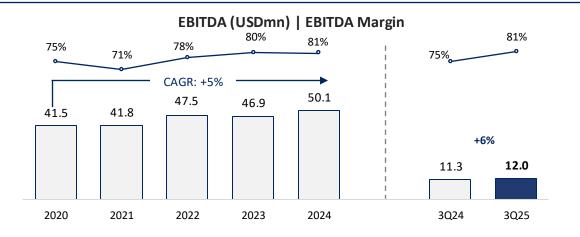
Revenues were largely stable y-o-y, supported by production capacity from the two new wells that came online at 2024-end



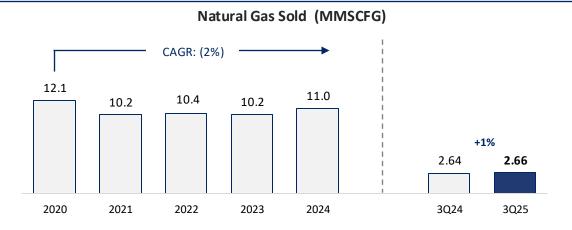
Net profit climbed 44% y-o-y, with NPM expanding by 20pp y-o-y, mirroring trends observed across gross and operating profitability



EBITDA margin widened by 6pp y-o-y, supported by lower operational costs and one-off gains from reservoir management



Volumes sold remained largely stable y-o-y, supported by production capacity from the two new wells that came online at 2024-end



Building Materials Utilities Oil and Gas

Non-Banking

Financial Services

### **NON-BANKING FINANCIAL SERVICES | OVERVIEW**

EKH's NBFS portfolio consists of two leading Egyptian insurance companies, Delta Insurance<sup>1</sup> and Mohandes Insurance<sup>2</sup>, in addition to one rapidly growing consumer and microfinance company, Bedayti, launched in 2022

USD28.2mn

Chemicals

3Q25 Revenue

USD16.7mn

3Q25 Gross Profit

(USD13.1mn)

3025 Attrib. Net Profit









**1980**Established

**1980**Established

**2022**Established

**40**Branches

**31**Branches

**67** 

Branches

**63.39%** EKH effective ownership

**24.99%**EKH effective ownership

**100%**EKH effective ownership



# **CONSOLIDATED PERFORMANCE**



### **CONSOLIDATED PERFORMANCE | INCOME STATEMENT HIGHLIGHTS<sup>1</sup>**

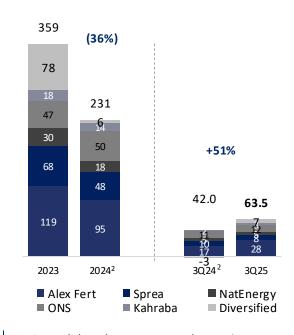
#### 

Revenues (USDmn)

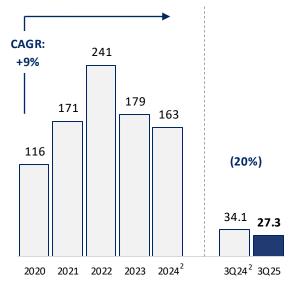
#### EBITDA (USDmn) | Margin

#### Net Profit (USDmn) | Margin

#### Attrib. Net Profit (USDmn) | Margin







 Consolidated revenues climbed 32% y-o-y, underpinned by robust y-o-y top-line growth across the portfolio, with Sprea posting notable growth y-o-y and downstream operations posting another quarter of sequential growth

Sprea

Kahraba

3024<sup>2</sup>

3Q25

■ NatEnergy

Diversified

2023

■ ONS

Alex Fert

2024<sup>2</sup>

- Consolidated EBITDA grew by 51% y-o-y, as EBITDA landed higher y-o-y for all subsidiaries, with the sole exception of Sprea, on the back of higher raw material costs, including methanol
- Consolidated net profit declined 12% y-o-y, with net profit margin contracting 10pp y-oy to 19%, as higher impairment reversals of USD7.30mn as well as a USD4.3mn contribution from Delta insurance boosted 3Q24 figures
- Net profit attributable to equity holders amounted to USD27.3m in 3Q25, declining 20% y-o-y, reflecting similar trends to those observed for net profit

# STOCK AND SHAREHOLDER RETURNS



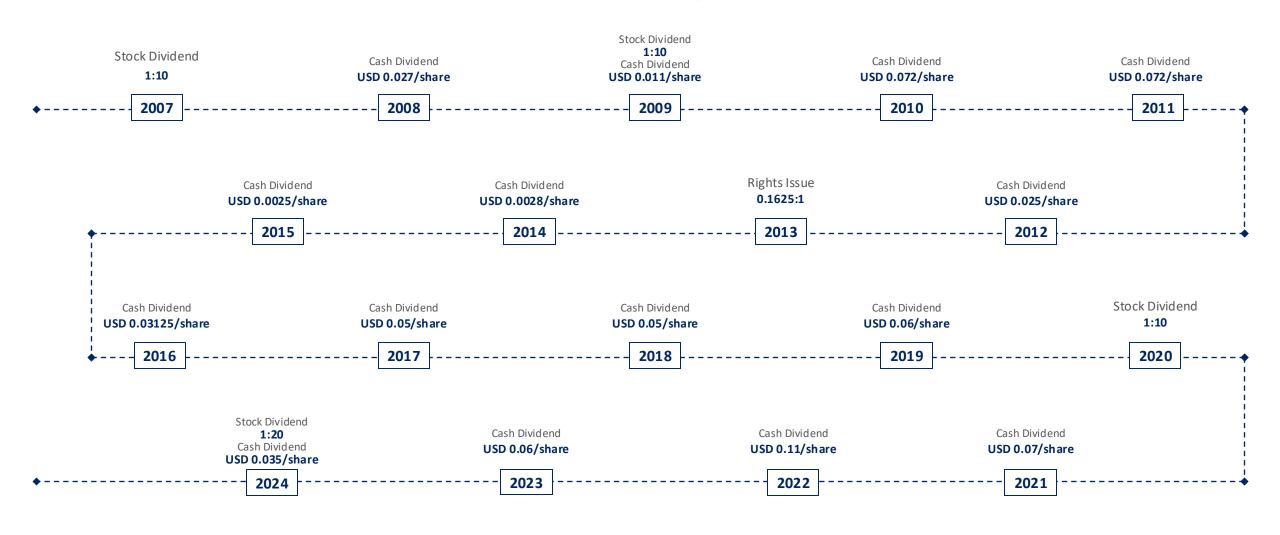
### **STOCK INFORMATION | DUAL-LISTED WITH A DIVERSE SHAREHOLDER BASE**

### EKH is listed on both the Egyptian Exchange (EGX) and Kuwait Stock Exchange (Boursa Kuwait)

| Share Information                | EG)                              | (                                | Boursa Kuwait                    |
|----------------------------------|----------------------------------|----------------------------------|----------------------------------|
| Currency                         | EGP                              | USD                              | KWD                              |
| Number of shares                 | 352,389,240                      | 217,096,228                      | 613,744,083                      |
| Reuters ticker                   | EKHOA.CA                         | EKHO.CA                          | EKHK.KW                          |
| Bloomberg ticker                 | EKHOA.EY                         | EKHO.EY                          | EKHOLDIN.KK                      |
| ISIN codes                       | EGS69081C023                     | EGS69082C013                     | EGS69082C013                     |
| All EKH<br>Shares                | 74.42%  Shares in EGP  25.58%    | 95.64%  Shares in USD  4.36%     | Shares in KWD                    |
| ■ Restricted Shares ■ Free Float |

### **SHAREHOLDER RETURNS | CONSISTENT DIVIDEND PAYOUTS SINCE 2007**

#### Total of +USD939mn in dividends paid out since 2007



### **ANALYST CONSENSUS** | OVERWEIGHT RATINGS WITH SIGNIFICANT UPSIDE FOR EKH

| Research House   | Publication Date | Target Price | Upside as of Publication Date | Upside as of 30-Sep-25 | Rating     |
|--|------------------|--------------|-------------------------------|------------------------|------------|
| AL AHLY PHAROS الأهلــــي فــــــاروس  | 28-Nov-24        | USD1.19      | +57%                          | +64%                   | OVERWEIGHT |
| الفتري الافتريق التدوي التتواول الأوراق المتالية arab african international securities | 5-Jan-25         | USD1.26      | +53%                          | +74%                   | BUY        |
| arqaam arqaam  | 31-Aug-25        | USD1.00      | +41%                          | +38%                   | BUY        |
| CI<br>CAPITAL<br>ULLI LULLI  | 16-Oct-24        | USD1.25      | +50%                          | +72%                   | OVERWEIGHT |
| <b>≡ EFG Hermes</b>  | 12-Dec-24        | USD1.70      | +113%                         | +134%                  | BUY        |
| NAEEM  | 24-Aug-25        | USD1.20      | +69%                          | +65%                   | вич        |

# **APPENDIX**



#### **BOARD OF DIRECTORS**



**Loay Jassim Al-Kharafi** Chairman of the Board (Non-Executive)



Adel Al-Alfi
Vice Chairman of the Board
(Non-Executive)



Jon Rokk
Group CEO
(Executive)



Moataz Al-Alfi Member of the Board (Non-Executive)



Saad Al-Saad

Member of the Board
(Non-Executive)



Sheikh Mubarak Abdulla Al-Mubarak Al-Sabah Member of the Board (Non-Executive)



Hussein Al-Kharafi
Member of the Board
(Non-Executive)



Talal Jassim Al-Kharafi Member of the Board (Non-Executive)



Heba Nasser Al Kharafi Member of the Board (Non-Executive)



Hussam Mohamed El-Sayed

Member of the Board
(Non-Executive)



Osama Kamal
Member of the Board
(Non-Executive)



**Hesham Mekawi**Member of the Board (Non-Executive)



Sahar El-Damaty

Member of the Board
(Non-Executive)



Walid Hegazy

Member of the Board
(Non-Executive)



Amin Abaza

Member of the Board
(Non-Executive) Independent



Waleed El Zorba

Member of the Board
(Non-Executive) Independent



Member of the Board (Non-Executive)

**Ahmed Sobhy** 

### **MANAGEMENT TEAM**



Jon Rokk
Group Chief Executive Officer



**Medhat Bonna**Group Chief Financial Officer



**Khaled El-Demerdash**Group Legal Counsel



**Tamer Badrawi**Group Chief Human Resources
Officer



Passant Fouad
Chief Marketing and Public
Relations Officer



**Mohamed Mager**Acting Group Treasurer



**Hany Azzam**Head of Corporate Governance



**Mohamed Wafaei**Chief Audit Executive



Omar Nashaat
Investor Relations Director

### **CONSOLIDATED INCOME STATEMENT | 3Q25**

| (in USD)                                   | 3Q 2025      | 3Q 2024      | 9M 2025      | 9M 2024      |
|--|--------------|--------------|--------------|--------------|
| Total Revenues                             | 178,693,829  | 134,927,922  | 576,016,079  | 436,927,473  |
| cogs                                       | 114,005,652  | 90,300,665   | 340,297,994  | 265,191,211  |
| Gross Profit                               | 64,688,177   | 44,627,257   | 235,718,085  | 171,736,262  |
| % Margin                                   | 36%          | 33%          | 41%          | 39%          |
| Selling Expenses                           | 1,062,498    | 741,192      | 3,471,662    | 2,870,813    |
| G&A  | 12,800,234   | 13,971,635   | 38,927,411   | 38,961,135   |
| Operating Income                           | 50,825,445   | 29,914,430   | 193,319,012  | 129,904,314  |
| % Margin                                   | 28%          | 22%          | 34%          | 30%          |
| Interest Net                               | (11,955,747) | (14,199,525) | (32,619,073) | (35,042,034) |
| FX Gain/Loss                               | (573,823)    | 6,065,030    | (5,718,828)  | 55,095,584   |
| Capital Gain                               | 19,726       | 78,784       | 125,106      | 77,897       |
| Impairment reversal (Impairment) on Assets | 1,568,595    | 9,255,693    | 871,500      | 7,273,617    |
| Net Provision                              | 1,730,987    | (2,398,688)  | 3,056,504    | 2,301,326    |
| Other Income (Expenses)                    | 4,988,032    | 12,377,621   | 9,001,816    | 9,925,049    |
| Net Income before Tax                      | 46,603,215   | 41,093,345   | 168,036,037  | 169,535,753  |
| ncome Tax                                  | 11,816,326   | 9,618,248    | 40,182,807   | 41,023,819   |
| Deferred Tax                               | (437,506)    | (533,139)    | (2,953,958)  | 2,552,140    |
| Net Profit from continued operations       | 35,224,395   | 32,008,236   | 130,807,188  | 125,959,794  |
| Gain/Loss from Discontinued Operations     | (1,201,895)  | 6,674,588    | 4,594,795    | 13,046,219   |
| Net Income                                 | 34,022,500   | 38,682,824   | 135,401,983  | 139,006,013  |
| Non-Controlling Interest                   | 6,728,222    | 4,551,775    | 17,743,310   | 14,760,168   |
| Attributable Net Income                    | 27,294,278   | 34,131,049   | 117,658,673  | 124,245,845  |

### **CONSOLIDATED BALANCE SHEET | 3Q25**

| (in USD)  | 30-09-2025    | 31-12-2024    |
|---|---------------|---------------|
| Property, plant and equipment and projects under construction | 249 568 859   | 239,776,509   |
| Intangible assets   | 811,325       | -             |
| Investment properties   | -             | 343,848       |
| Goodwill  | 40,886,217    | 41,626,921    |
| Right of use assets   | 29,388,497    | 4,746,611     |
| Biological Assets   | 2,640,609     | 1,800,978     |
| Exploration & development assets                              | 173,153,494   | 186,866,815   |
| Equity - accounted investees (associates Companies)           | 35,094,824    | 33,494,579    |
| Investments at fair value through other comprehensive income  | 1,422,828     | 3,807,777     |
| Financial assets at amortised cost                            | 21,339,796    | 83,322,367    |
| Accounts receivables  | 5,935,752     | 5,973,035     |
| Total non-current assets                                      | 560 242 201   | 601,759,440   |
| Inventory   | 130,280,596   | 122,893,826   |
| Work in process   | 589,640       | 306,858       |
| Financial assets at amortised cost                            | 203,178,391   | 251,762,277   |
| Investments at fair value through profit or loss              | 1,532,841     | 5,200,412     |
| Trade & notes receivables                                     | 173 547 414   | 126,122,997   |
| Other current assets  | 79 240 955    | 67,849,389    |
| Cash and cash equivalents                                     | 296 224 851   | 274,542,771   |
|   | 884 594 688   | 848,678,530   |
| Assets held for sale  | 126 638 689   | -             |
|   | 1 011 233 377 | 848,678,530   |
| Total assets  | 1 571 475 578 | 1,450,437,970 |

| (Cont'd)  | 30-09-2025    | 31-12-2024    |
|---|---------------|---------------|
| Issued & paid-up capital                                      | 295 807 388   | 281,721,321   |
| Legal reserve   | 140 860 661   | 137,960,942   |
| Other reserves  | (612 316 816) | (629,375,879) |
| Retained earnings   | 611 189 977   | 575,226,886   |
| Treasury shares   | (3 551 667)   | (7,880,438)   |
| Total equity of the owners of the parent Company              | 431 989 543   | 357,652,832   |
| Non-Controlling Interest                                      | 125 920 403   | 135,511,345   |
| Total equity  | 557 909 946   | 493,164,177   |
| Long-Term Loans & Facilities                                  | 397 193 033   | 369,990,519   |
| Suppliers, contractors, notes payable & other credit balances | 2 727 048     | 1,671,166     |
| Leasing Liabilities   | 29 791 121    | 5,378,533     |
| Deferred Tax Liability  | 11 730 834    | 14,376,764    |
| Total non-current liabilities                                 | 441 442 036   | 391,416,982   |
| Accrued income tax  | 28 893 882    | 38,430,775    |
| Bank loans & facilities                                       | 193 879 792   | 213,041,905   |
| Suppliers, contractors, notes payable & other credit balances | 227 320 479   | 213,367,063   |
| Insurance policy holders' rights                              | -             | 57,740,540    |
| Leasing liabilities   | 998 809       | 1,135,308     |
| Provisions  | 36 516 805    | 42,141,220    |
|   | 487 609 767   | 565,856,811   |
| Liabilities directly associated with assets held for sale     | 84 513 829    |               |
|   | 572 123 596   | 565,856,811   |
| Total liabilities   | 1 013 565 632 | 957,273,793   |
| Total SHE + Total liabilities                                 | 1 571 475 578 | 1,450,437,970 |
|   |               |               |

### **CONSOLIDATED CASH FLOW STATEMENT | 3Q25**

| (in USD)  | 3Q25         | 3Q24         |
|---|--------------|--------------|
| Net profit for the period before income tax   | 168 036 038  | 166 544 921  |
| Adjustments for:  |              |              |
| Depreciation & amortisation   | 38 253 847   | 37 185 561   |
| Company's share of profit of Equity - accounted investees (associates Companies)      | (1 413 457)  | (1 475 482)  |
| Changes in fair value of financial assets at fair value through profit and loss       | (315 443)    | (192 054)    |
| Profit/loss from sale of investments at fair value through other comprehensive income | (32 447 202) | 355 152      |
| Capital gain  | (125 106)    | (88 382)     |
| Change in the fair value of biological assets   | (234 249)    | 386 633      |
| Income from investments at amortised cost   | (20 338 902) | (30 407 224  |
| Gain from sale of financial assets at amortised cost                                  | -            | (27 846      |
| Expected credit Losses  | 11 025       | 132 726      |
| Financing expenses  | 44 194 075   | 46 543 519   |
| Interest income   | (11 575 002) | (12 237 281  |
| Reversal of impairment of Equity - accounted investees (associates Companies)         | (736 409)    | (9 833 869   |
| Gain from sale of subsidiaries  | (2 675 495)  |              |
| Profit from discontinued operations   | 6 859 048    | 17 416 963   |
|   | 187 492 768  | 214 303 337  |
| Change in:  |              |              |
| Financial assets at fair value through profit or loss                                 | (1 441 332)  | 3 210 008    |
| Trade & notes receivables   | (47 387 134) | 10 935 926   |
| Other current assets  | (28 755 763) | (669 095     |
| Inventory   | (7 294 681)  | 2 289 732    |
| Work in progress  | (282 782)    | (146 160)    |
| Suppliers, contractors, notes payable & other credit balances                         | 10 577 454   | (26 098 247  |
| nsurance policy holders' rights   | 5 192 340    | (22 803 178  |
| Provisions  | (4 604 850)  | (3 174 241)  |
| Cash flow from operating activities   | 113 496 020  | 177 848 082  |
| Income Tax Paid   | (47 824 619) | (35 661 419) |
| Foreign currency translation differences  | (28 554 630) | (154 537 543 |
| Net cash flow from operating activities   | 37 116 771   | (12 350 880) |
|   |              |              |

| (Cont'd)   | 3Q25          | 3Q24          |
|--|---------------|---------------|
| Cash flows from investing activities                                     |               |               |
| Interest collected   | 11 543 170    | 12 488 842    |
| Payments for acquisition of fixed assets and projects under construction | (23 642 650)  | (21 059 392)  |
| Proceeds from sale of fixed assets                                       | 818 232       | 1 031 834     |
| Payments for acquisition of biological assets                            | (19 988)      | (185 180)     |
| Payments for exploration and development assets                          | (3 144 731)   | (33 444 850)  |
| Dividends collected from Equity - accounted investees (associates)       | 270 348       | 345 847       |
| Net Proceeds from other investments                                      | 66 662 438    | 97 251 359    |
| Net cash used in investing activities                                    | 52 486 819    | 56 428 460    |
| Cash flows from financing activities                                     |               |               |
| Proceeds from loans and bank facilities                                  | 831 815 432   | 436 121 569   |
| Payment of loans and bank facilities                                     | (846 954 569) | (419 198 848) |
| Non-controlling interests  | (2 752 552)   | (24 323 872)  |
| Restricted cash  | 4 649         | (22 642 021)  |
| Leasing Liabilities  | (1 187 924)   | (3 139 248)   |
| Proceeds from selling of treasury shares                                 | 7 128 565     | 9 729 783     |
| Payments for purchasing of treasury shares                               | (3 545 216)   | (10 672 357)  |
| Dividends paid   | (67 410 103)  | (95 272 764)  |
| Net cash used in financing activities                                    | (82 901 718)  | (129 397 758) |
| Net change in cash and cash equivalents during the year                  | 6 701 872     | (85 320 178)  |
| Foreign currency translation differences for cash and cash equivalents   | 6 035 022     | (57 948 056)  |
| Cash and cash equivalents at beginning of the year                       | 184 508 171   | 311 633 636   |
| Cash and cash equivalents at end of the year                             | 197 245 065   | 168 365 402   |

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