Egypt Kuwait Holding Co. Releases FY 2019 Earnings Results

EKH recorded a 22% increase in attributable net profit on the back of 17% growth in FY 2019 revenues to USD 563.6 million, driven by strong operational performance at the Group's Energy and Energy-Related sector which recorded growth of 30% during the year

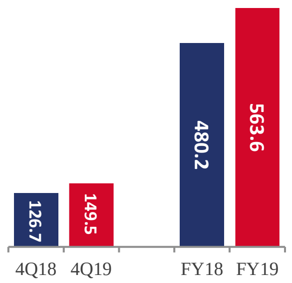
Key Highlights of Q4 2019

USD 149.5 mn in Revenues	USD 60.5 mn in Gross Profit	40% Gross Profit Margin	USD 50.2 mn in Operating Income
USD 63.3 mn EBITDA 42%	USD 53.4 mn Attributable EBITDA 51%	USD 41.1 mn in Net Income	USD 30.3 mn in Attributable Net Income

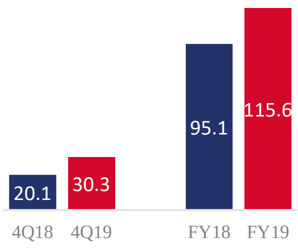
Key Highlights of FY 2019

USD 563.6 mn in Revenues	USD 210.4 mn in Gross Profit	37% Gross Profit Margin	USD 172.3 mn in Operating Income
USD 216.1 mn EBITDA 38%	USD 174.0 mn Attributable EBITDA 44%	USD 151.1 mn in Net Income	USD 115.6 mn in Attributable Net Income

Group Revenue (USD mn)



Attributable Net Income (USD mn)



26 February 2020 | Cairo | Egypt Kuwait Holding Company (EKHO.CA on the Egyptian Exchange and EKHOLDING on the Kuwaiti Exchange), one of the MENA region's leading investment companies, reported today its consolidated results for the fourth quarter and the year ended 31 December 2019.

EKH's consolidated revenues in FY19 reached USD 563.6 million, up 17% from USD 480.2 million in FY18 and led by the improved operational performance across its subsidiaries. Energy and Energy-Related sector saw its revenues increase by 30% in FY19 to USD 152.4 million, and Fertilizers and Petrochemicals recorded a 3% rise to USD 313.2 million in full-year revenue. The company's diversified segment also showed substantial growth, rising by an impressive 69% to USD 97.9 million in FY19, driven mainly by Delta Insurance's enhanced performance. The company's gross profit increased by 29% in FY19 to USD 210.4 million, with gross profit margin expanding by three percentage points to 37%. EBITDA also increased by 24% in FY19 to reach USD 216.1 million from USD 175.0 million in FY18. An expansion in FY19 margins is owed to the strong performance by the Energy and Energy-Related segment where a ramp-up in operations at Offshore North Sinai (ONS) is delivering higher-margin growth for the Group. EKH's attributable net income increase by a solid 22% to reach USD 115.6 million in FY19.

On a quarterly basis, EKH recorded a revenue increase of 18% y-o-y to USD 149.5 million in 4Q19 from USD 126.7 million in 4Q18, driven by the gradual ramp up of operations at ONS and improvements recorded at NatEnergy's Kahraba. Gross profit reached USD 60.5 million, increasing by 41% from USD 42.9 million in 4Q18, with the gross profit margin expanding by six percentage points to 40% in 4Q19. Net income recorded a 45% hike y-o-y to USD 41.1 million in 4Q19, up from USD 28.3 million in 4Q18, and attributable net income rose by an impressive 51%, growing from USD 20.1 million in 4Q18 to USD 30.3 million in 4Q19.

Comments from the Chairman, Mr. Moataz Al-Alfi

2019 was a year of building strengths and fortifying capabilities, as EKH successfully implemented operational enhancements, expansion plans and cost optimization practices. It has been a good year; we started off strong, and results picked up during the third and fourth quarters as we exceed our development goals, and further reinforced our Group against market volatilities. Our full-year results showcase the successes we were able to realize through purely organic business growth, with USD 563.6 million in revenues for FY19, a 17% increase from USD 480.2 million in FY18. Meanwhile operational efficiency and cost reduction strategies implemented throughout the year helped transfer top-line growth into a 22% increase in attributable net income to reach USD 115.6 million in FY19, with expanding margins down our income statement.

At EKH's Energy and Energy-Related segment, we continued to capitalize on the growing promise of the energy distribution and generation market, and are reaping the rewards of a ramp-up in production at our gas fields.

At ONS, we extended the production profile of its TAO field after uncovering untapped potential and drilled two new gas layers. While this had temporarily delayed development of our Kamose field, we ultimately maximized value from the concession, and have since resumed the development plan at Kamose with four new wells coming online during the year. With the steady ramp-up in operations and as the latest well came online, production rates increased from 25 mmscf/d at the beginning of the year to 80 mmscf/d by year-end, and thus ONS' revenues increased by 14% in FY19 to USD 44.2 million. We expect revenue growth to accelerate in 2020 as the we realize the full impact of increased production, and we aim to sustain these production rates going forward as further development of our shallow fields continues. We are also completing the competent person's report to verify the potential of our deep layers and lay out their development plans.

At NatEnergy, we continued to capitalize on favorable macro drivers and strengthen our operations to maintain our leadership positions in the energy generation and distribution business. At Kahraba, we delivered solid results throughout the year led by increased utilization of capacities added in 2018 and the 60 MW distribution contract signed with the Ministry of Electricity for Anshas Industrial Zone, a milestone for the company's expansion into the promising electricity distribution market. Capacity installations and continuous efforts to deliver rapid growth have left Kahraba with a 75MW generation capacity as at year-end 2019, up from 38MW in 2014, with plans to add a further 40MW during 2020. On the distribution front, we expect to realize the full potential from the Anshas contract over the coming two to three years, with further business development initiatives underway. On the natural gas front, NatEnergy successfully connected 171,656 clients by the end of 2019, led by strong market fundamentals and the government's continued efforts to encourage a switch away from propane cylinders. We expect to maintain NatEnergy's annual installations levels, with improving profitability to reflect the increase in the price of subsidized connections along with NatGas and Fayoum Gas' efforts to balance their coverage of subsidized and unsubsidized installations. EKH is also looking into replicating NatEnergy's successful model with Shield Gas in the United Arab Emirates where the government is now pushing for the introduction of centralized systems, creating a clear value creation opportunity for the company.

The Fertilizers and Petrochemicals segment also delivered growth on account of Sprea Misr's ability to leverage its diversified portfolio, and AlexFert's increased production capacity following the facility's upgrade works completed by the end of the second quarter of the year.

At Sprea, management's ability to adapt the company's business model to shifting market dynamics has assisted in achieving positive results in 2019, particularly reflected in the company's margins and net results as it improved its raw materials processing and benefited from decreasing prices of oil-based inputs. Next to optimizing its product mix and volumes, Sprea also commissioned new capacities for Formica and fiber sheets early in the year to meet increased market demands. On the regional front, the company continued to expand its footprint as it works to capture a larger share of Middle Eastern and African markets, with export sales now comprising 26% of total revenue versus 23% in the previous year. Meanwhile, SNF production suffered from foreign dumping in the market and accordingly utilization rates during 2019 didn't exceed 38%. Sprea has lodged an official complaint and is building a case for tightening the reigns on imports to safeguard local industries. Finally, we continue to explore the possible addition of non-formaldehyde derivatives to Sprea's product range to open new revenue streams, extract intercompany synergies and build an increasingly integrated petrochemicals player.

At AlexFert, performance remained solid year-round, before and beyond the 18-day operational halt that took place to complete an overhaul of the ammonia production process. The resulting c.5% or extra 15,000 tons of urea and 30,000 tons of ammonium sulphate, helped the company deliver positive results, which particularly showed in the fourth quarter of the year. AlexFert maintained average utilization of 103% from design capacity throughout the year, and delivered a 3% y-o-y increase in revenues to USD 194.6 million despite declining urea prices. Going forward, our expectation is for price pressure relief particularly in light of the COVID-19 (coronavirus) outbreak in China and consequent disruptions at the world's largest urea supplier.

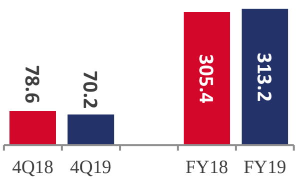
Parallel to our core efforts, we remain dedicated to identifying new market leads and pursuing growth opportunities that should yield high returns on investments. In 2019, EKH continued to pursue its venture into manufacturing medium-density fiberboard (MDF), with facility development plans in the works and with the first line scheduled to go live in 2021.

Heading into 2020, we expect all our segments and subsidiaries to continue demonstrating flexibility and adaptability in the face of interchangeable market conditions. Our successes this year have been a result of our willingness to grow and instill efficient practices across our operations. The increased mitigation of costs, coupled with increasing utilization and production capacities, and the diversification of our company's products, are expected to bear fruit in the coming stage and pave the way for stronger results and developments in the long-term. We are thus confident in EKH's ability to drive sustainability and maintain the best possible levels of value creation for our shareholders.

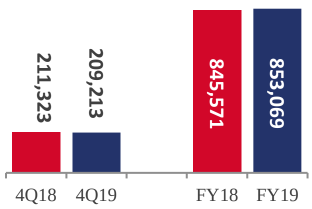
Fertilizers & Petrochemicals

56%
of Group Revenues
in FY19

Revenues (USD mn)



Total Fertilizer Sales
(Tons)



Egypt Kuwait Holding has investments in two operational companies in the Fertilizer & Petrochemical Segment: Alexandria Fertilizers Company (AlexFert) and Sprea Misr for Production of Chemicals & Plastics Company. The company's fertilizer and petrochemical investments encompass products ranging from urea, ammonium nitrate and melamine to formaldehyde, and liquid and powder glue. With more than 10 years of nitrogen fertilizer operational expertise, EKH has targeted investments with access to key export markets including the United States and Europe, diverse products across several industries, and strong cash-flow generating businesses.

Fertilizers & Petrochemicals

in US$ mn unless otherwise indicated	Q4 2018	Q4 2019	% Change	FY 2018	FY 2019	% Change
Revenues	78.6	70.2	-11%	305.4	313.2	3%
Gross Profit Margin	33%	27%	-6%	29%	29%	0%
EBITDA Margin	37%	32%	-5%	33%	32%	0%
Net Profit	19.4	15.9	-18%	69.4	70.1	1%
Net Profit Margin	25%	23%	-2%	23%	22%	0%
Net Profit attributable to EKH	12.7	10.9	-14%	46.4	49.7	7%

EKH's fertilizers and petrochemicals segment recorded USD 313.2 million in FY19 revenues, a 3% increase compared to USD 305.4 million in FY18, primarily driven by growth at AlexFert. The segment's attributable net profit this year increased by 7%, reaching USD 49.7 million in FY19 compared to USD 46.4 million in FY18. On a quarterly basis, revenues decreased by 11% y-o-y to USD 70.2 million in 4Q19 from USD 78.6 million in 4Q18, as AlexFert continued to pick up operations following the 18-day operational halt it implemented in 2Q19 to increase operational capacity, and the gradual ramp up in production in 3Q19.

AlexFert recorded a 3% increase in full year revenues, rising from USD 188.3 million in FY18 to USD 194.6 million in FY19. Attributable net profit declined by 7% in FY19 to USD 16.9 million, and the EBITDA margin decreased by two percentage point to 34% as a result of the temporary operational halt that took place in 2Q19 to upgrade the company's facility. The upgrade works led to a c.5% increase in operational capacity, the effect of which is evident in quarter-on-quarter results with the revenues increasing 4% q-o-q to USD 45.6 million in 4Q19, while net attributable income was up 45% q-o-q and delivering a six percentage-point expansion in margin.

AlexFert's outlook rests on the company's capability to maximize the use of its expanded operational capacity, which should facilitate volume growth. The pressure placed on urea prices in FY19 is also expected to be relieved in the upcoming months, and prices should stabilize or gain ground on accounts of the current challenges that China, a net urea exporter, is facing amid the coronavirus crisis.

Sprea Misr saw full year revenues for FY19 increase by 1% to reach USD 118.6 million, with the company countering soft demand with expanded margins and higher profits. The 5% decrease in the prices of oil-based raw materials, coupled with Sprea's diversified product mix helped the company optimize its use of and need for raw materials, therefore increasing the company's gross profit margin by two percentage points to 32% in FY19. Net profit increased by 16% in FY19 to USD 32.8 million, with the net profit margin expanding by four percentage points to 28%. Attributable net profit also increased by 16% in FY19 to USD 32.8 million, from USD 28.1 million in FY18. Sprea also poured focus on increasing its transnational reach in FY19, upping its export capacity to 26% this year, from 23% in FY18. On a quarterly basis, Sprea's revenues contracted by 4% y-o-y, reaching USD 24.6 million in 4Q19 from USD 25.7 million in 4Q18, with attributable net profit decreasing by 5% y-o-y to USD 6.8 million in 4Q19 from USD 7.1 million in 4Q18.

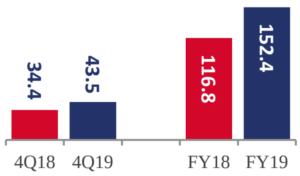
Promising prospects lie ahead of Sprea as it looks to expand its export capacity and penetrate new markets in the surrounding African and MENA regions. The company is also looking to improve its SNF utilization capacity, which stood at 38% as of the end of FY19, through pursuing a legal limitation on the dumping of imported SNF in the local market and the imposition of safeguards to protect the local industry. Moreover, Sprea will continue exploring avenues to add non-formaldehyde derivatives to its range of products, and will continue pursuing synergetic growth alongside other EKH subsidiaries in an effort to cement the holding company's position as an integrated and formidable petrochemical market player.

Energy & Energy-Related

27%
of Group Revenues
in FY19

Egypt Kuwait Holding's investments in the Energy and Energy-Related Segment includes NatEnergy and Offshore North Sinai (ONS). EKH builds and operates gas distribution networks in Egypt through its 100%-owned subsidiary NatEnergy, which covers a wide spectrum of activities, including the transportation of natural gas to power stations and the independent production of power.

Revenues (USD mn)



Energy & Energy-Related

in US$ mn unless otherwise indicated	Q4 2018	Q4 2019	% Change	FY 2018	FY 2019	% Change
Revenues	34.4	43.5	*26%*	*116.8*	*152.4*	*30%*
Gross Profit Margin	*36%*	*45%*	*9%*	*43%*	*44%*	*2%*
EBITDA Margin	*50%*	*53%*	*3%*	*51%*	*50%*	*-1%*
Net Profit	12.2	17.3	*42%*	*48.4*	*62.8*	*30%*
Net Profit Margin	*35%*	*40%*	*4%*	*41%*	*41%*	*0%*
Net Profit attributable to EKH	10.8	15.8	*46%*	*43.2*	*56.4*	*31%*

EKH's energy and energy-related segment revenues for the full year rose by an impressive 30% to USD 152.4 million, with net profit also increasing by 30% to reach USD 62.8 million in FY19, from USD 48.4 million in FY18. Attributable net profit for the year also increased by 31% to reach USD 56.4 million from USD 43.2 million in FY18. On a quarterly basis, the segment's topline increased by 26% y-o-y to USD 43.5 million in 4Q19 from USD 34.4 million in 4Q18, and the gross profit margin rose by 9 percentage points to 45% in 4Q19. Attributable net profit reached USD 15.8 million in 4Q19, a notable 46% increase y-o-y from USD 10.8 million in 4Q18. The segment's impressive performance is largely owed to ONS' successful development and ramp up in 2019, and NatEnergy's strong year-round performance, with its electricity subsidiary Kahraba acting as a major driver for growth.

ONS recorded a rise by 14% in FY19 revenues to USD 44.2 million from FY18's USD 38.7 million as the company ramped-up production during the second half of the year. Attributable net profit reached USD 20.1 million in FY19, a 21% increase from the USD 16.8 million recorded in FY18. On a quarterly basis, ONS made remarkable strides in its results, directly impacted the company successfully drilling four new wells throughout the course of 2019 – April, June, August and October –, bringing its total to six operational wells and boosting production rates from 25 mmscf/d to 80 mmscf/d in 4Q19. Revenues for the quarter increased by 31% y-o-y to USD 14.6 million in 4Q19, up from USD 11.1 million in 4Q18, with economies of scale leading to a remarkable 16 percentage points expansion in gross profit margin to 58%. Attributable net profit spiked to USD 6.7 million in 4Q19, an impressive 70% increase from USD 4.0 million in 4Q18.

Outlook for ONS is promising as the impact of its production ramps up completed toward the tail end of the year increasingly bear fruit in 2020. The company is looking to sustain production rates between 80 and 90 mmscf/d in the coming years, and is preparing for a second development phase that should help ONS maintain production stability and further mitigate volatilities in results for the foreseen future. ONS should also be commissioning a competent person's report in 2020, in an effort to further reinforce its deep layers-related studies and findings.

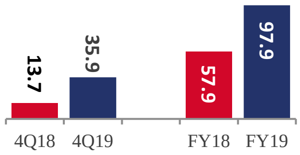
NatEnergy revenues increased in FY19 largely on the back of impressive results recorded by its electricity subsidiary Kahraba. NatEnergy's revenues for the full year increased by 38% to USD 108.2 million, up from USD 78.2 million in FY18, with gross profit expanding by 42% and gross profit margin climbing up a percentage point to 39% in FY19. Attributable net profit rose by 37% to USD 36.4 million in FY19, with EBITDA also showing a notable 44% increase for the year. On a quarterly basis, NatEnergy's revenues reached USD 28.9 million, a 24% y-o-y rise in 4Q19 from USD 23.3 million in 4Q18, and attributable net profit increased by 31% y-o-y, from USD 6.9 million in 4Q18 to USD 9.0 million in 4Q19.

Kahraba played a major role in propelling the company forward this year as it recorded a 44% growth in FY19 revenues, with NatEnergy's 4Q19 results further demonstrating the positive impact of ramp up in its electricity generation, which has grown from 38 MW in 2014 to 75 MW as of 2018. Meanwhile, the subsidiary's recent venture in a 60 MW distribution concession to the Anshas Industrial Zone has also propped up its results during the second half of the year. In parallel, NatEnergy's subsidiary NatGas substantially grew in FY19, recording a 33% increase in its full-year revenues on the back of a 16% increase in the number of homes it connected throughout the year, with 172,000 clients served in FY19. While 4Q19 saw a slight wane in numbers due to seasonal factors, NatGas and Fayoum Gas remain on track to sustaining their annual connections target of 170,000 to 180,000 units.

Going Forward, NatEnergy will continue executing growth plans that are expected to deliver healthy numbers and margins in the coming stage. Kahraba plans on adding another 40 MW to its capacity in 2020 dictated by its 115 MW gas feed stock contract. The company will also continue expanding its distribution capacity, and will start with the Anshas Industrial Zone to fulfill its 60 MW distribution contract with the area, with the company expected to fully realize the contract's returns over the upcoming two to three years on average. Furthermore, and with the government continuing to push propane cylinders out of the market in favor of the gas installation program, and with installation prices reaching EGP 3,850 per home, NatGas & Fayoum Gas are looking to efficiently allocate their resources between subsidized and unsubsidized connections to maximize value from this market's strong growth prospects.

17%
of Group Revenues
in FY19

Revenues (USD mn)



Diversified

Egypt Kuwait Holding's Diversified segment includes a wide array of strategic investments, from cement production, telecommunications and infrastructure to cooling systems and insurance. In line with the company's strategy to invest in local businesses with large and defensible market positions, EKH owns c. 38% of the Building Materials Industries Company (BMIC) in Egypt, a country home to the largest cement market in Africa, with total consumption of c. 50 mtpa. Other group assets in the sector include Delta Insurance, Al-Shorouk for Melamine and Resins, Globe Telecommunications, Gas Chill and Bawabet Al Kuwait Holding Company.

EKH's diversified segment recorded significant revenue increases in FY19, primarily brought on by the improved performance and growth of the company's wholly owned subsidiary, Delta Insurance. The diversified segment's total revenues reached USD 97.9 million this year, an impressive 69% increase compared to USD 57.9 million in FY18; and gross profit doubled to USD 52.9 million in FY19, up by 104% from USD 25.9 million in FY18. Diversified net income rose by 72% y-o-y, from USD 5.5 million in FY18 to USD 9.5 million in FY19, with Delta Insurance contributing 58% or USD 5.5 million of the total net income.

Outlook

The company's investment strategy continues to rely on the expansion of its investment platform to capitalize on the Egypt's growing industrialization landscape, and macroeconomic changes and reforms. To achieve this, the company intends to up its investments in utilities, with focus on electricity through Kahraba, and will apply the same model to Sprea Misr through investing in the feeding industry so as to limit the need for importing raw materials. As such, EKH should be able to localize more of the industry's production needs, especially within the feeding industry, further allowing it to streamline its operations and extract synergies across its companies with the goal of creating an integrated, full-service petrochemical powerhouse.

EKH also sees significant value across the agriculture and fertilizer markets, and expects its segment to make the most out of in the coming stage. AlexFert should benefit from the improving outlook for urea as prices regain momentum. Meanwhile ONS' growth can be strengthened by the potential underlying the upstream gas industry in this coming stage. Finally, EKH's greenfield venture to manufacture MDF is also progressing, as the company is currently working to secure an industrial land contract for the project and with production expected by 4Q 2021.

Recent Corporate Developments

EKH will hold its annual general meeting on the 28 March 2020, with a dividend recommendation for 6 US cents, a 20% increase compared to last year dividend.

About EK Holding

Egypt Kuwait Holding Company (EKHO.CA on the Egyptian Exchange and EKHOLDING on the Kuwaiti Exchange) is one of the MENA region's leading investment companies, with a diversified portfolio of investments that spans the region in sectors that include fertilizers and petrochemicals, energy, cement production, insurance, information technology, transport and infrastructure. Established in 1997 by a consortium of prominent Kuwaiti and Egyptian businessmen including our former Chairman, the late Nasser Al-Kharafi, the company has flourished during the past decade as the countries of the Arab world began to liberalize their economies and open doors for private sector investments in strategic sectors that had once been off limits.

INVESTOR RELATIONS CONTACT
For further information, please contact:

Haitham M. Abdel Moneim
Egypt Kuwait Holding, Co.
Investor Relations Director
hmoneim@ekholding.com

14 Hassan Mohamed El-Razzaz St.
(Previously Nawal St.)
Dokki, Giza
Tel (Direct): +20 2 333-633-00

STOCK SYMBOL
EKHO.CA

CAPITAL
Issued and Paid-In Capital: USD 256.1mn
Number of Shares: 1,024 million shares
Par Value: USD 0.25 per share

Forward-Looking Statements

Income Statement

(in US $)	Q4 2018	Q4 2019	FY 2018	FY 2019
Energy & Energy Related				
Revenues	34 418 519	43 462 232	116 847 893	152 413 961
% Contribution	27%	29%	24%	27%
COGS	21 918 038	23 875 771	66 905 562	84 620 531
Gross Profit	**12 500 481**	**19 586 461**	**49 942 331**	**67 793 431**
% Margin	*36%*	*45%*	*43%*	*44%*
Fertilizers & Petrochemicals				
Revenues	78 624 153	70 174 245	305 408 311	313 203 014
% Contribution	62%	47%	64%	56%
COGS	52 573 639	50 976 026	217 709 431	223 462 557
Gross Profit	**26 050 514**	**19 198 219**	**87 698 881**	**89 740 457**
% Margin	*33%*	*27%*	*29%*	*29%*
Diversified				
Revenues	13 673 811	35 899 601	57 894 802	97 957 680
% Contribution	11%	24%	12%	17%
COGS	9 349 876	14 162 587	32 012 977	45 044 485
Gross Profit	**4 323 935**	**21 737 014**	**25 881 826**	**52 913 195**
% Margin	*32%*	*61%*	*45%*	*54%*
Total Revenues	**126 716 483**	**149 536 078**	**480 151 007**	**563 574 656**
COGS	83 841 553	89 014 384	316 627 970	353 127 573
Gross Profit	**42 874 930**	**60 521 694**	**163 523 037**	**210 447 083**
% Margin	*34%*	*40%*	*34%*	*37%*
Selling Expenses	614 602	983 701	4 107 229	4 187 680
G&A	7 729 690	9 322 032	29 564 623	33 962 098
Operating Income	**34 530 638**	**50 215 961**	**129 851 185**	**172 297 305**
% Margin	*27%*	*34%*	*27%*	*31%*
Interest Net	2 893 694	(818 765)	14 692 451	6 532 940
FX Gain / Loss	(141 419)	966 231	318 774	2 687 652
Capital Gain	(43 092)	145 098	114 068	32 115
Impairment reversal (Impairment)on Assets	1 719 443	(478 180)	(7 993 221)	2 645 359
Net Provision	(2 693 286)	(3 541 026)	14 142 328	(5 505 350)
Other Income (Expenses)	(226 200)	933 361	1 293 466	3 572 153
Net Income before Tax	**36 039 778**	**47 422 680**	**152 419 051**	**182 262 312**
Income Tax	8 288 756	7 002 639	29 749 624	33 786 991
Differed Tax	(541 677)	(664 310)	(2 545 461)	(2 674 517)
Net Income from Continued Operations	**28 292 699**	**41 084 351**	**125 214 888**	**151 149 838**
Gain (Loss) from Discontinued Operations	-	-	-	-
Net Income	**28 292 699**	**41 084 351**	**125 214 888**	**151 149 838**
Non-Controlling Interest	8 182 473	10 771 784	30 102 018	35 548 550
Attributable Net Income	**20 110 226**	**30 312 567**	**95 112 870**	**115 601 288**

Balance Sheet

(in US$)	FY 2019	FY 2018
Equity - accounted investees (associates Companies)	7 115 188	16 275 216
Available -for- sale Investments	13 562 361	32 476 669
Financial assets at amortized cost	130 667 336	99 769 120
Property, plant and equipment and projects under construction	247 240 804	253 824 725
Exploration & development assets	87 764 078	27 799 143
Goodwill	63 044 332	60 591 626
Intangible assets	3 135 663	8 804 525
Vital origins	765 449	-
Notes receivables	1 089 685	283 156
Total non-current assets	**554 384 896**	**499 824 180**
Cash and cash equivalents	120 025 608	203 332 717
Financial assets at amortized cost	375 206 499	170 080 844
Financial assets at fair value through profit or loss	48 126 690	11 990 883
Trade & notes receivables	81 558 020	70 015 294
Other current assets	67 539 515	50 798 584
Inventory	71 136 984	77 047 727
Work in process	39 514 422	30 307 435
Non current assets held for sale	13 255 557	-
Total Current Assets	**816 363 295**	**613 573 484**
Total Assets	**1 370 748 191**	**1 113 397 664**
Issued & paid up capital	256 110 292	256 110 292
Legal reserve	127 240 575	126 248 763
Other reserves	(121 605 778)	(141 526 773)
Share-based payments	9 549 602	17 561 848
Retained earnings	303 457 398	244 884 678
Treasury shares	-	(221 050)
Total equity of the owners of the parent Company	**574 752 089**	**503 057 758**
Non-Controlling Interest	218 525 369	205 417 102
Total equity	**793 277 458**	**708 474 860**
Long-Term Loans	72 139 732	18 003 469
Other Long-Term Liabilities	1 490 124	2 011 494
Deferred Tax Liability	21 079 258	23 254 655
Total Non-Current Liabilities	**94 709 114**	**43 269 618**
Provisions	24 989 085	19 374 686
Banks overdraft	1 052 868	94 994
Portion due during a year of long-term loans	46 400 400	26 998 321
Bank facilities	109 313 199	54 574 219
Suppliers, contractors, notes payable & other credit balances	179 369 647	164 152 671
Insurance policy holders rights	90 624 355	69 081 331
Accrued income tax	31 012 065	27 376 964
Total Current Liabilities	**482 761 619**	**361 653 186**
Total Liabilities	**577 470 733**	**404 922 804**
Total SHE + Total Liabilities	**1 370 748 191**	**1 113 397 664**

Cash Flows

(in us $)	FY 2019	FY 2018
Cash flows from operating activities		
Net profit for the period before income tax	**182 262 312**	**152 419 051**
Adjustments for:		
Depreciation & amortization	43 840 709	42 131 833
Gain on sale of available-for-sale investments	(6 085 710)	-
Company's share of profit of Equity - accounted investees (associates Companies)	(3 217 633)	(3 827 250)
Changes in fair value of financial assets at fair value through profit and loss	(1 511 274)	(107 791)
Financing expenses	13 716 609	12 061 904
Interest income	(20 249 549)	(26 754 355)
Capital gain	(32 115)	(114 068)
Provisions no longer required	(184 277)	(16 207 330)
Provisions formed	5 689 627	2 065 002
Reversal of impairment loss on other current assets	(3 018 923)	(3 808 530)
Impairment loss on other current assets	373 702	833 677
Reversal of impairment loss on inventory	-	(13 207)
Impairment loss on investments value	-	11 801 751
Foreign currency translation differences reclassed to profit or loss	-	(6 183 113)
Loss from discontinued operations	-	2 540 164
Income from investments in treasury bills and governmental bonds	(27 921 639)	(15 129 830)
	183 661 839	**151 707 908**
Change in:		
Financial assets at fair value through profit or loss	(34 624 533)	3 141 448
Trade & notes receivables	(12 349 255)	(8 728)
Other current assets	(12 222 490)	3 761 616
Inventory	5 910 743	(15 018 258)
Work in progress	(9 206 987)	(23 589 223)
Suppliers, contractors, notes payable & other credit balances	(1 420 952)	532 196
Insurance policy holders rights	21 543 024	7 610 927
Time deposits	(6 660 904)	2 288 249
Provisions used	(629 775)	(768 073)
Income tax paid	(31 773 834)	(21 209 622)
Net cash available from (used in) operating activities	**102 226 876**	**108 448 440**
Cash flows from investing activities		
Interest collected	18 376 329	26 529 185
Subsidiaries acquisition (net cash acquired)	-	(733 337)
Payments for acquisition of property, plant and equipment, projects under construction, intangible assets	(17 529 101)	(39 664 249)
Payments for acquisition of vital origins	(765 449)	-
Payments for acquisition of exploration & development assets	(50 871 588)	(12 821 468)
Proceeds from sale of property, plant and equipment, projects under construction, intangible assets	613 936	191 309
Proceeds from (payments for) sale of available-for-sale investments	20 301 978	(2 553 778)
Proceeds from (payments for) financial assets at amortized cost	(165 049 076)	67 747 959
Net cash used in investing activities	**(194 922 971)**	**38 695 621**
Cash flows from financing activities		
Proceeds from loans and bank facilities	224 674 199	145 367 264
Payment of loans and bank facilities	(96 396 877)	(175 695 095)
Payment of financing expenses	(13 716 609)	(12 061 904)
Payments for acquisition of non-controlling interests	(152 784)	(7 713 467)
Non-controlling interests	(1 637 776)	(30 492 310)
Proceeds from sale of treasury shares	1 084 626	-
Dividends paid for non-controlling interests	(20 575 337)	-
Dividends paid	(64 718 133)	(62 906 547)
Net cash used in financing activities	**28 561 309**	**(143 502 059)**
Foreign currency translation differences	16 262 056	(2 798 014)
Net change in cash and cash equivalents during the period	**(47 872 730)**	**843 988**
Cash and cash equivalents at beginning of the period	220 561 115	219 717 127
Cash and cash equivalents at end of the period	**172 688 385**	**220 561 115**