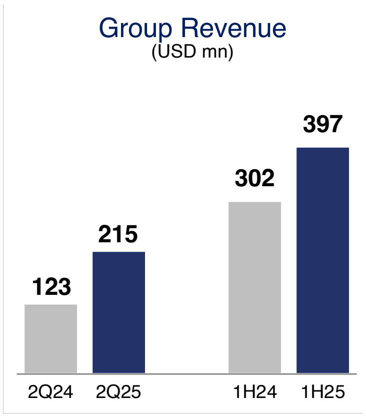
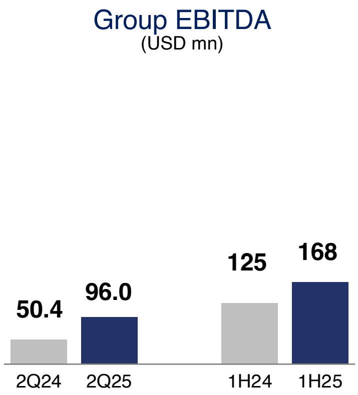
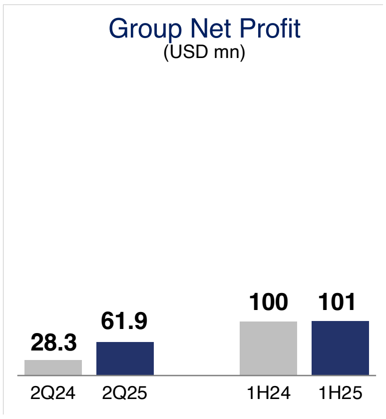
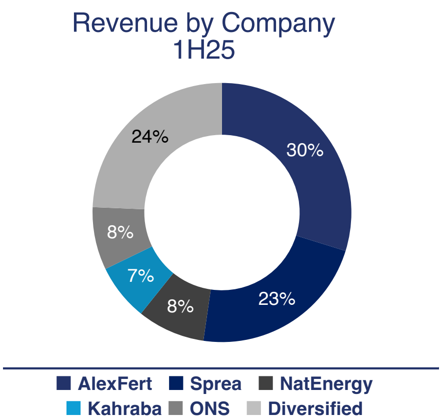
# Egypt Kuwait Holding Delivers Revenue and Profit Growth in H1 2025, while Strategic Transformation Continues to Gain Pace.

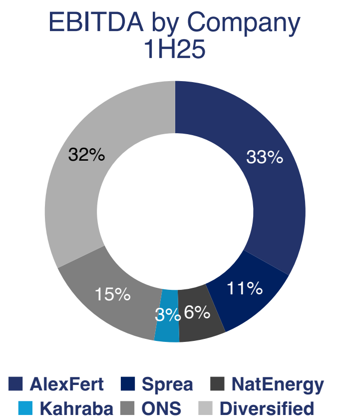
| | Revenues | EBITDA | EBITDA Margin | Net Profit | Net Profit Margin | Attributable Net Profit |
|---|---|---|---|---|---|---|
| **1H25** | **USD397mn** | **USD168mn** | **42%** | **USD101mn** | **26%** | **USD90.4mn** |
| y-o-y change | 32% | 34% | 1pp | 1% | (8pp) | 0.3% |
| **2Q25** | **USD215mn** | **USD96.0mn** | **45%** | **USD61.9mn** | **29%** | **USD56.3mn** |
| y-o-y change | 75% | 90% | 4pp | 118% | 6pp | 105% |

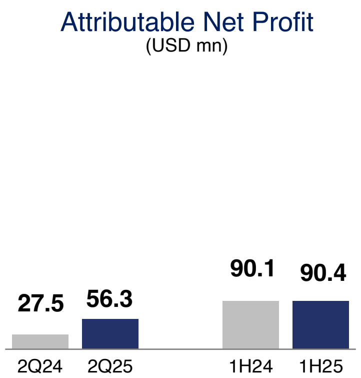



## Robust financial metrics in 1H25

- **Revenues rose 32% y-o-y to reach USD397mn** in 1H25, driven by strong top-line performance across the entire portfolio, reflecting strong operational momentum.
- **Net profit recorded USD101mn** in 1H25**,** up 1% y-o-y, representing a healthy 26% net profit margin. Y-o-y growth was tempered by the one-off FX gain of USD49mn in 1H24, compared to an FX loss of USD5mn in 1H25.

## Sustained growth in 2Q25

- **Revenues grew 75% y-o-y and 18% q-o-q to USD215mn** in 2Q25, driven by robust y-o-y top-line growth across all segments, with Sprea posting notable growth during the quarter.
- **Net profit surged 118% y-o-y and 57% q-o-q to USD61.9mn**, backed by solid operational performance as well as gains from the ongoing portfolio review and optimisation.

## Key portfolio highlights

- **AlexFert** delivered strong double-digit top-and-bottom-line growth in 1H25, up 11% y-o-y and 16% y-o-y respectively, a result of higher export urea prices.
- **Sprea's** revenues grew 21% y-o-y in 1H25 driven by higher sales volumes as management pursued a market share growth strategy.
- **NatEnergy** posted strong revenue growth of 15% y-o-y in 1H25, driven by higher installations and increased connections to margin-accretive households.
- **Kahraba's** revenues grew by 10% y-o-y in 1H25, fueled by sustained strong momentum in its electricity distribution business, with volumes up 40% y-o-y.
- **ONS** delivered 9% y-o-y revenue growth in 1H25, supported by increased production which materialized despite a scheduled maintenance shutdown which took place during the first quarter of the year.
- **Nilewood's** MDF plant has successfully produced its first board and is currently on track to commence commercial operations by 4Q25.

## Loay Jassim Al-Kharafi
### Chairman of EKH

With the first half of 2025 behind us, I'm pleased to highlight the progress we've made and share key milestones achieved in terms of executing EKH's growth agenda. Our focus remains on implementing a disciplined and adaptive strategy, one that focuses on diversifying our portfolio across sectors and geographies, while rationalising and rebalancing our asset base to unlock value as well as ensure resilience and sustainable growth.

In Saudi Arabia, we have commenced commercial operations, supplying natural gas to industrial customers, while serving the rapidly growing Dammam Industrial City 3. The team's success in delivering this project on time and to budget serves as further testament to the group's ability to leverage on its experience and track record to unlock new growth opportunities abroad. This achievement marks a significant milestone for EKH, positioning us as a contributor to the Kingdom's industrial base expansion plans and Vision 2030.

Meanwhile, our greenfield project in the United Kingdom is nearing financial close, with full details to be disclosed shortly thereafter. The project represents a compelling clean energy opportunity with strong foreign currency earning potential and long-term scalability.

We have also made meaningful progress on our exit strategy from Delta Insurance, with the divestment process moving ahead as planned, and anticipated to close in the second half of 2025, pending the necessary regulatory approvals.

We remain on track with our corporate identity transformation, with the Board having resolved to call for a General Assembly meeting to vote on changing the company's name to "Valmore Holding". This new identity builds on the success we have achieved as Egypt Kuwait Holding, while aligning our positioning with our future growth plans and international expansion strategy. It reflects our ambition to transform EKH from a leading regional investment platform into a world-class global investment company.

As we look ahead to the remainder of the year, our focus remains on  optimising our portfolio to deliver shareholder value, while driving sustainable, long-term growth across our platform.

## Jon Rokk

CEO of EKH

We are pleased to report a strong first half of 2025 marked by solid operational performance, growth across key subsidiaries and meaningful progress on our strategic roadmap. Despite external pressures in select markets, the group continues to demonstrate strength and adaptability, supported by our high-quality diversified portfolio.

At AlexFert, while feedstock interruptions during 2Q weighed on utilisation, the impact on performance was far softer relative to last year, with double-digit y-o-y growth recorded across both revenue and net profit. We remain positive for the rest of the year, supported by a stronger urea price trajectory, improved feedstock availability, and potential domestic price increases.

At Sprea, management continues to execute on its market share expansion strategy, with 1H25 sales rising 21% y-o-y in USD terms, supported by higher sales volumes, stronger export sales and improving economic conditions.

Meanwhile, Nilewood produced its first MDF wood board in June. With final commissioning underway, we look forward to launching full commercial operations in the fourth quarter, marking an important milestone in our strategy to grow USD-linked export revenue.

On the natural gas distribution front, NatEnergy continues to expand gas connections within its concession areas, delivering sustained growth and reinforcing management's focus on margin-accretive activities.

Our upstream asset, ONS, delivered 9% y-o-y revenue growth in 1H25 following the ramp up of production at the two newly commissioned wells. We have since secured a new onshore concession located within the vicinity of our current facilities, enabling us to leverage scale, while minimising development CAPEX.

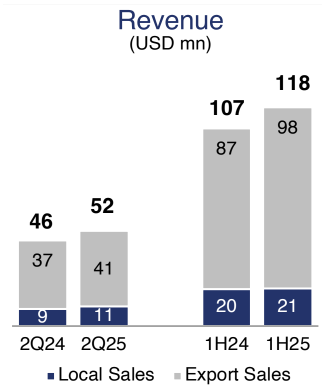
We also made good progress on our portfolio optimisation plans. The signing of the agreement to manage the sale of Delta Insurance and the subsequent offer made by Wafa Assurance, mark key milestones in our ongoing divestment program. In addition, we continue to unlock value from our balance sheet through monetisation of either non-core, or underperforming assets or investments. To this end, we've divested Shield Gas in the UAE during the first quarter and generated USD32.5mn during 1H25 through the sale of Lebanese sovereign government bonds that were previously impaired on our balance sheet.

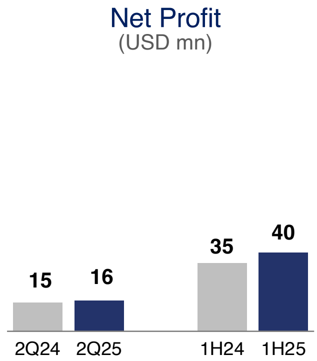
As we enter the second half of the year, our focus remains on disciplined strategy execution, portfolio and balance sheet optimisation, and sustainable value creation. In line with this vision, the Board has resolved to call for a General Assembly meeting to vote on amending the company's name to "Valmore Holding." This is a significant milestone in our broader corporate identity transformation, aligning our market presence with our ambitions for future growth and international expansion.

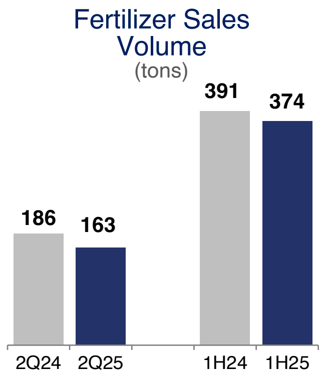
## Fertilizers I AlexFert

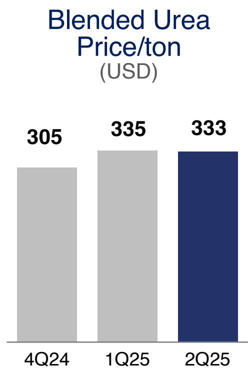
Alexandria Fertilizers Company (AlexFert) is an established player in the fertilizer production space producing ammonia, urea, and ammonium sulphate, with exports to key markets in Europe and to the United States. AlexFert operates a state-of-the-art 110 km$^2$ fertilizer production facility in Alexandria, Egypt.

| In USD mn (unless otherwise indicated) | **2Q25** | 2Q24 | Change | **1H25** | 1H24 | Change |
|---|---|---|---|---|---|---|
| Revenues | **51.6** | 46.3 | *11%* | **118** | 107 | *11%* |
| Gross Profit | **17.7** | 16.2 | *9%* | ***47.3*** | 40.5 | *17%* |
| *Gross Profit Margin* | ***34%*** | *35%* | *(1pp)* | ***40%*** | *38%* | *2pp* |
| EBITDA | **22.0** | 20.3 | *8%* | **55.6** | 48.6 | *15%* |
| *EBITDA Margin* | ***43%*** | *44%* | *(1pp)* | ***47%*** | *45%* | *2pp* |
| Net Profit | **15.7** | 14.6 | *8%* | **40.3** | 34.9 | *16%* |
| *Net Profit Margin* | ***30%*** | *31%* | *(1pp)* | ***34.1%*** | *32.6%* | *2pp* |
| Net Profit attributable to EKH | **11.8** | 11.0 | *8%* | **30.4** | 26.3 | *16%* |




## Financial performance highlights

- AlexFert recorded USD51.6mn in revenues in 2Q25, marking an 11% y-o-y increase, supported by 26% y-o-y higher export urea prices, which averaged USD380/ton over the quarter (vs. USD302/ton in 2Q24). On a y-t-d basis, 1H25 revenues reached USD118mn, also up 11% y-o-y, driven by a 19% y-o-y increase in export urea prices, which averaged USD396/ton (vs. USD333/ton in 1H24).
- AlexFert's revenues declined 23% q-o-q in 2Q25, driven by a 7% decline in export urea prices, averaging cUSD380/ton in 2Q25 (vs. cUSD410/ton in 1Q25) as well as a 23% drop in urea sales volumes on the back of feedstock availability challenges during the quarter.
- Sequentially, gross and EBITDA margins contracted by 10pp q-o-q and 8pp q-o-q, respectively, reflecting lower volumes and higher start-up costs incurred from two production shutdowns and restarts during the quarter.
- Gross profit and EBITDA rose 17% y-o-y and 15% y-o-y, respectively, during the 1H25. Both gross and EBITDA margins expanded by 2pp y-o-y to land at 40% and 47%, respectively, for 1H25.
- Net profit reached USD15.7mn in 2Q25, up 8% y-o-y, supporting 1H25 net profit to reach USD40.3mn (+16% y-o-y) driven by stronger global fertilizer prices.

## Operational developments and outlook

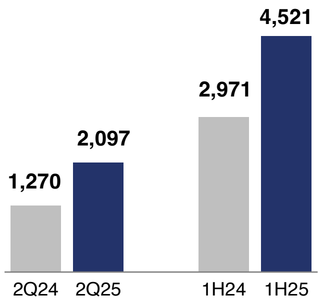
- Following a 15-day gas supply disruption beginning 18 May, the plant resumed operations at c70% capacity through 13 June, demonstrating partial recovery, despite a second supply halt that extended until June 28$^{th}$.
- AlexFert is poised for an improved operational trajectory, as management demonstrates increased agility in navigating feedstock supply challenges, by frontloading a portion of planned FY26 maintenance activities into 2Q25, allowing the company to minimize the impact of natural gas supply interruptions.
- On the pricing front, export urea continues to display strong momentum, with prices surpassing the USD400/ton mark in June and climbing further to cUSD476/ton in July. With no major new global capacity additions anticipated and international demand showing continued strength, boosted by recent Indian tenders, management sees this favorable price environment persisting through the remainder of the year.

## Petrochemicals I Sprea Misr

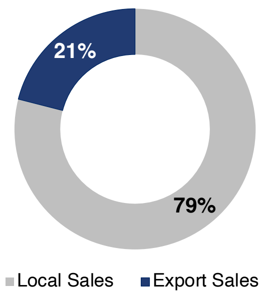
Sprea Misr for Production of Chemicals & Plastics Company (Sprea) is engaged in the production of 19 different products, including formica sheets, melamine, formaldehyde, sulfonated naphthalene formaldehyde (SNF), liquid and powder glue, and sulfuric acid, among others, at its state-of-the-art petrochemicals production facility located in 10th of Ramadan. The company sells its products in over 50 export markets.

| In USD mn (unless otherwise indicated) | **2Q25** | 2Q24 | Change | **1H25** | 1H24 | Change |
|---|---|---|---|---|---|---|
| Revenues | **41.6** | 26.7 | *56%* | **89.6** | 74.2 | *21%* |
| *Gross Profit* | **7.96** | 10.5 | *(24%)* | **19.2** | 31.5 | *(39%)* |
| *Gross Profit Margin* | ***19%*** | *39%* | *(20pp)* | ***21%*** | *42%* | *(21pp)* |
| *EBITDA* | **7.28** | 9.40 | *(23%)* | **17.8** | 29.5 | *(40%)* |
| *EBITDA Margin* | ***17%*** | *35%* | *(18pp)* | ***20%*** | *40%* | *(20pp)* |
| Net Profit | **8.43** | 12.7 | (33%) | **18.2** | 40.2 | (55%) |
| *Net Profit Margin* | ***20%*** | *47%* | *(27pp)* | ***20%*** | *54%* | *(34pp)* |
| Net Profit attributable to EKH | **8.43** | 12.7 | (33%) | **18.2** | 40.2 | (55%) |

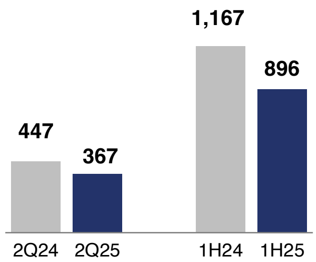
Revenue
(EGP mn*)



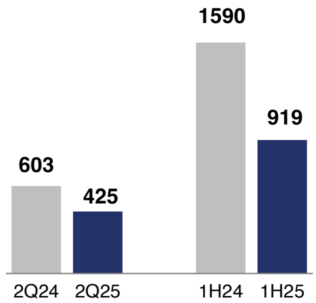

Sales Mix I 2Q25




EBITDA
(EGP mn*)




Net Profit
(EGP mn*)




Note: (*) 2Q24: 1 USD = 47.6 EGP; 2Q25: 1 USD = 50.4 EGP; 1Q24: 1 USD = 35.81 EGP; 1Q25: 1 USD = 50.51 EGP

### Financial performance highlights

- Sprea Misr reported revenues of USD41.6mn in 2Q25, surging 56% y-o-y in USD terms and 65% y-o-y in EGP terms, driven by higher sales volumes as management pursued an aggressive market share growth strategy. The sequential decline in revenues (-13% q-o-q) reflects front-loaded sales in 1Q25, which likely led to elevated customer inventory levels in the following quarter.
- Gross profit contracted 24% y-o-y and 29% q-o-q to USD7.96mn in 2Q25, pressured sequentially by rising import costs and on a y-o-y basis by the normalisation in margins following an exceptional 2Q24 period, which had benefited from favorable FX mismatch between official and parallel markets. As a result, gross profit margin contracted to 19% in 2Q25, down 20pp y-o-y and 4pp q-o-q. EBITDA followed a similar trend, dropping 23% y-o-y and 31% q-o-q to USD7.28mn, with EBITDA margin compressing by 18pp y-o-y to 17%.
- Net profit reached USD8.43mn during 2Q25, falling 33% y-o-y and 14% q-o-q, with net profit margin narrowing to 20% from 47% in 2Q24 as lower net interest income (-41% y-o-y) due to increased cash upstreaming to the holding level further impacted the bottom-line.
- On a y-t-d basis, Sprea reported revenues of USD89.6mn in 1H25, up 21% y-o-y, while net profit stood at USD18.2mn, down 55% y-o-y, reflecting a normalisation in margins and the absence of last year's FX-related windfalls of cUSD14mn.

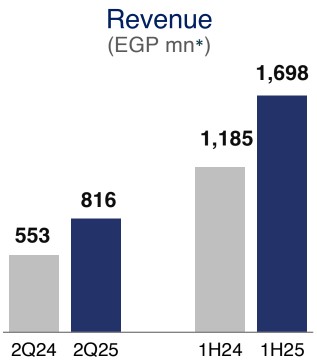
### Outlook

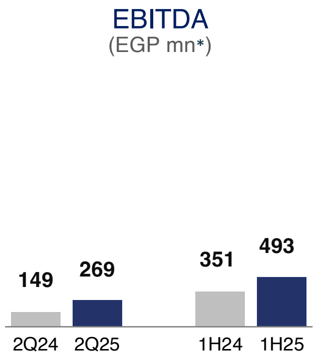
- The medium-term outlook for Sprea remains favorable, as local prices continue to stabilise at current inflationary levels, as demand is expected to further benefit from the ongoing recovery in construction activity, and on continued efforts to grow Sprea's footprint both locally and abroad, through local market penetration as well as the addition of export markets and gradual increase in export sales, (c21% of total sales in 2Q25 versus c17% in 1Q25).

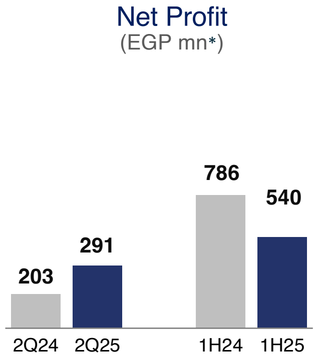
# Utilities I NatEnergy

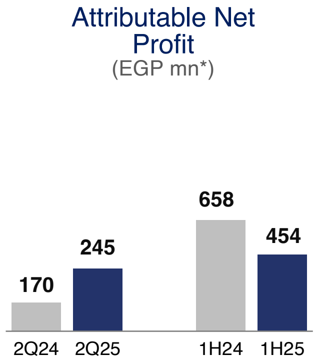
NatEnergy groups EKH subsidiaries NATGAS, Fayum Gas, and Nubaria Gas, which develop, operate and maintain natural gas transmission and distribution networks in five concession areas across Egypt.

| In USD mn (unless otherwise indicated) | **2Q25** | 2Q24 | Change | **1H25** | 1H24 | Change |
|---|---|---|---|---|---|---|
| Revenues | **16.2** | 11.6 | *39%* | **33.6** | 29.3 | *15%* |
| *Gross Profit* | ***5.43*** | 3.27 | *66%* | ***10.0*** | 9.17 | *9%* |
| *Gross Profit Margin* | ***33.6%*** | *28.1%* | *5pp* | ***29.7%*** | *31.3%* | *(2pp)* |
| *EBITDA* | ***5.33*** | 3.13 | *70%* | ***9.77*** | 8.77 | *11%* |
| *EBITDA Margin* | ***33%*** | *27%* | *6pp* | ***29%*** | *30%* | *(1pp)* |
| Net Profit | **5.77** | 4.26 | *35%* | **10.7** | 20.6 | *(48%)* |
| *Net Profit Margin* | ***36%*** | *37%* | *(1pp)* | ***32%*** | *70%* | *(38pp)* |
| Net Profit attributable to EKH | **4.85** | 3.57 | *36%* | **8.99** | 17.2 | *(48%)* |




Note: (*) 2Q24: 1 USD = 47.6 EGP; 2Q25: 1 USD = 50.4 EGP;

## Financial performance highlights

- Revenues surged 47% y-o-y in EGP terms and 39% y-o-y in USD terms in 2Q25, driven by higher installations and increased connections to margin-accretive households. On a sequential basis, revenues declined 7% q-o-q in both EGP and USD terms, despite continued operational momentum. On a y-t-d basis, 1H25 revenues rose 43% y-o-y in EGP terms and 15% y-o-y in USD terms.
- Gross profit rose 76% y-o-y in EGP terms and 66% y-o-y in USD terms in 2Q25, accompanied by a gross margin expansion of 5pp y-o-y, reflecting the growth in revenues which in turn was driven by management's efforts to maintain robust profitability growth. In spite of marginally lower sequential revenues, gross profit grew 19% q-o-q in 2Q25, representing a margin expansion of 7pp q-o-q.
- EBITDA delivered parallel growth, in both USD and EGP terms, with EBITDA margin also expanding 6pp y-o-y in 2Q25. On a sequential basis, EBITDA rose 20% q-o-q in both EGP and USD terms, and EBITDA margin expanded 8pp q-o-q.
- Net income recorded a sharp increase of 44% y-o-y in EGP terms and 35% y-o-y in USD terms during 2Q25, driven by strong top-line performance, improved operating profitability, coupled with higher interest income.
- On a sequential basis, net profit increased 17% q-o-q in 2Q25, supported by improved operating profitability, higher net interest income (+5% q-o-q), alongside lighter provisions (-44% q-o-q).

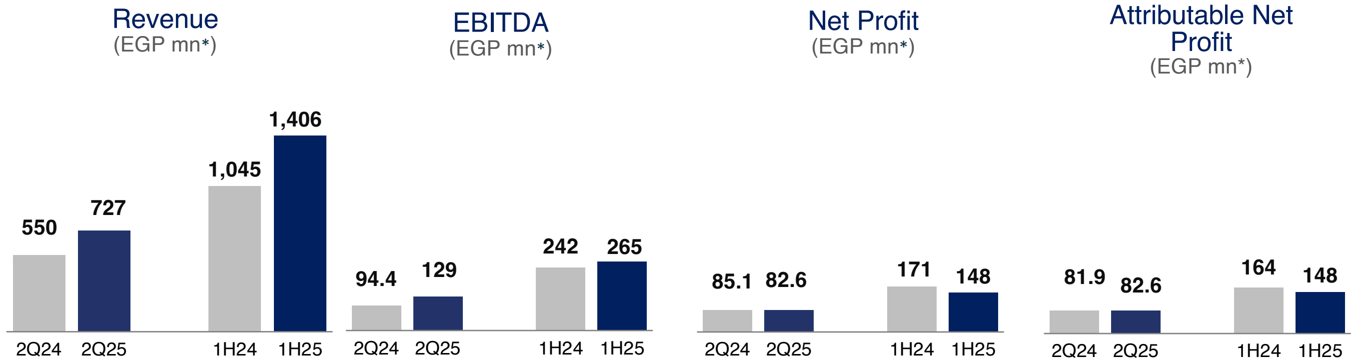
## Outlook

- NatEnergy's outlook remains positive, underpinned by several anticipated developments expected to support blended margin expansion — including potential connection price hikes, revisions to government-set commission fees, and continued growth in margin accretive household connections.
- Management continues to actively enhance the revenue mix by broadening its presence in high-potential residential zones, contributing to stronger blended margins and improved profitability.
- Ongoing strategic cost-efficiency measures have bolstered operational efficiency without compromising service quality or customer satisfaction.

## Utilities I Kahraba

Founded in 2004, Kahraba is the oldest and one of the largest power developers in the region, with a generation and distribution capacity of approximately 645 MW. Kahraba is the sole electricity distributor in the 10th of Ramadan South Developers' Zone, a testament to its reliability and strategic importance in Egypt's energy sector.

| In USD mn (unless otherwise indicated) | **2Q25** | 2Q24 | Change | **1H25** | 1H24 | Change |
|---|---|---|---|---|---|---|
| Revenues | **14.4** | 11.5 | *25%* | **27.9** | 25.4 | *10%* |
| Gross Profit | ***2.32*** | 1.76 | *32%* | ***4.83*** | 5.64 | *(14%)* |
| *Gross Profit Margin* | ***16%*** | *15%* | *1pp* | ***17%*** | *22%* | *(5pp)* |
| EBITDA | ***2.56*** | 1.98 | *29%* | **5.25** | 6.11 | *(14%)* |
| *EBITDA Margin* | ***18%*** | *17%* | *1pp* | ***19%*** | *24%* | *(5pp)* |
| Net Profit | **1.64** | 1.79 | *(9%)* | **2.93** | 4.17 | *(30%)* |
| *Net Profit Margin* | ***11%*** | *15%* | *(4pp)* | ***10.5%*** | *16.5%* | *(6pp)* |
| Net Profit attributable to EKH | **1.64** | 1.72 | *(5%)* | **2.93** | 4.01 | *(27%)* |




Note: (*) 2Q24: 1 USD = 47.6 EGP; 2Q25: 1 USD = 50.4 EGP;

### Financial performance highlights

- Kahraba's revenues rose 32% y-o-y and 7% q-o-q in EGP terms to EGP727mn in 2Q25, fueled by sustained strong momentum in its electricity distribution business, with distribution volumes growing 36% y-o-y and 8% q-o-q.
- Gross profit surged 40% y-o-y in EGP terms and 32% y-o-y in USD terms in 2Q25, supported by higher electricity tariffs. This drove a 1pp y-o-y expansion in gross margin to 16%, despite a 24% y-o-y increase in COGS, reflecting the impact of higher input costs, stemming from higher natural gas prices. Sequentially, gross profit fell 8% q-o-q in EGP terms and 7% q-o-q in USD terms.
- EBITDA increased 37% y-o-y in EGP terms and 29% y-o-y in USD terms in 2Q25, with EBITDA margin expanding by 1pp y-o-y to reach 18%. EBITDA fell 5% q-o-q, with the associated margin inching down by 2pp q-o-q, mirroring similar trends observed at the gross profit level.
- In EGP terms, net profit declined 3% y-o-y in 2Q25, with net profit margin down 4pp y-o-y to 11%, reflecting the impact of FX losses booked during the quarter. On a sequential basis, net profit margin expanded by 2 pp q-o-q, boosted by lower provisions booked which more than offset the impact of higher FX losses booked during the quarter.

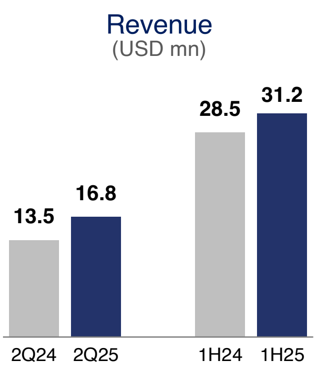
### Outlook

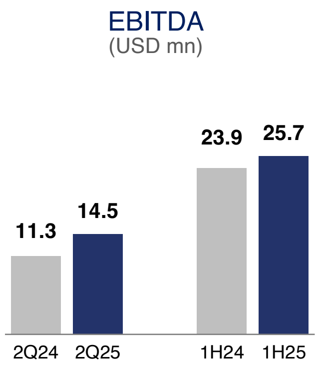
- Kahraba is currently investing in a second substation within its 10th of Ramadan concession area to support rising demand, as industrial activity in the zone continues to accelerate and as part of management's strategy to pursue strategic concession acquisitions in 10th of Ramadan as well as other high-potential areas.

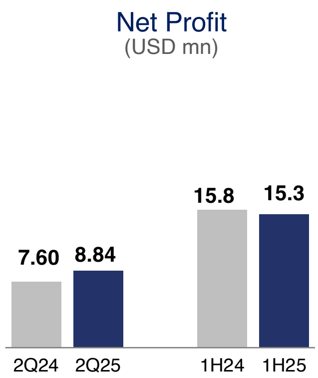
## Oil and Gas I ONS

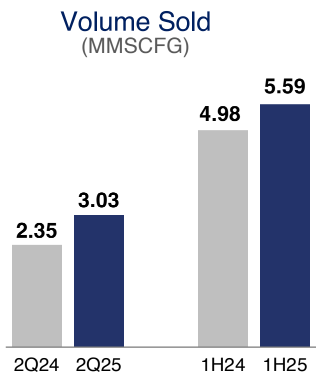
On the upstream front, Offshore North Sinai (ONS) operates six wells within a 443 km² concession located in the East of the Mediterranean Sea,56 km offshore North of Port Said city. The facilities include six offshore platforms and a pipeline to onshore and processing facilities in the Rommana area.

| In USD mn (unless otherwise indicated) | **2Q25** | 2Q24 | Change | **1H25** | 1H24 | Change |
|---|---|---|---|---|---|---|
| Revenues | **16.8** | 13.5 | *24%* | **31.2** | 28.5 | *9%* |
| *Gross Profit* | **9.52** | 8.20 | *16%* | **16.8** | 17.9 | *(6%)* |
| *Gross Profit Margin* | ***57%*** | *61%* | *(4pp)* | ***54%*** | *63%* | *(9pp)* |
| *EBITDA* | **14.5** | 11.3 | *28%* | **25.7** | 23.9 | *7%* |
| *EBITDA Margin* | ***86%*** | *83%* | *3pp* | ***82%*** | *84%* | *(2pp)* |
| Net Profit | **8.84** | 7.60 | *16%* | **15.3** | 15.8 | *(3%)* |
| *Net Profit Margin* | ***52.6%*** | *56.3%* | *(4pp)* | ***49.3%*** | *55.5%* | *(6pp)* |
| Net Profit attributable to EKH | **8.84** | 7.60 | *16%* | **15.3** | 15.8 | *(3%)* |




## Financial performance highlights

- ONS reported revenues of USD16.8mn in 2Q25, up 17% q-o-q and 24% y-o-y, with the sequential improvement partially attributable to a favorable base effect as 1Q25 revenues were impacted by a maintenance shutdown for pipeline repairs and turbine exchange, both of which were finalised in February 2025. ONS revenues recorded USD31.2mn in 1H25, up 9% y-o-y, supported by higher production capacity following the reopening of old shut-in wells and the ramp-up of two new wells commissioned by 2024-end.
- Gross profit increased 31% q-o-q and 16% y-o-y to USD9.52mn in 2Q25, driven by higher volumes. Gross profit margin expanded 6pp q-o-q to 57%, yet declined 4pp y-o-y reflecting a higher base in the prior year. EBITDA reached USD14.5mn, up 29% q-o-q and 28% y-o-y in 2Q25, with EBITDA margin up 8pp q-o-q and 3pp y-o-y to 86% .
- Net profit for 2Q25 stood at USD8.84mn, increasing 36% q-o-q and 16% y-o-y, mirroring trends observed across gross and operating profitability.
- On a y-t-d basis, ONS revenues recorded USD31.2mn in 1H25, up 9% y-o-y, supported by higher production capacity following the ramp-up of two new wells commissioned by 2024-end. Meanwhile, net profit reached USD15.3mn, reflecting a healthy net profit margin of 49%.

## Outlook

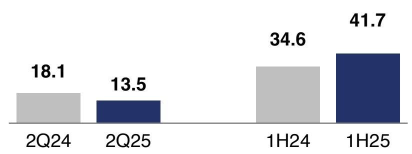
- ONS remains firmly on track to deliver on its FY25e net income guidance, supported by stable production volumes from recently commissioned wells and enhanced operational efficiency.
- A key development during the quarter was the official ratification by President Abdel Fattah El-Sisi of the 10-year extension to ONS' Concession Agreement, following earlier approval by the Egyptian General Petroleum Corporation's (EGPC) Board of Directors in 3Q24. The extension effectively reinforces long-term operational continuity and growth prospects for the concession.
- Additionally, ONS was awarded the Fayrouz Onshore Concession, located just 1.7km from the existing NSCO facilities. Strategically positioned near the Rommana Central Processing Facility (CPF), the concession enables minimal tie-in costs and rapid monetisation potential. The onshore nature of the asset offers substantial drilling and development cost advantages relative to offshore development, while existing ullage availability within CPF infrastructure supports seamless integration of future production.

## NBFS and Diversified

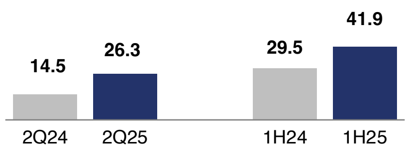
EKH's Diversified segment spans a broad range of sectors including insurance, non-banking financial services, and MDF production. The segment includes companies such as Delta Insurance, Mohandes Insurance, Al-Shorouk for Melamine and Resins, Nilewood as well as EKH's microfinance subsidiary, Bedayti.

| In USD mn (unless otherwise indicated) | **2Q25** | 2Q24 | Change | **1H25** | 1H24 | Change |
|---|---|---|---|---|---|---|
| Revenues | 74.2 | 13.1 | *466%* | 96.7 | 37.6 | *157%* |
| Gross Profit | *56.7* | 7.94 | *614%* | *72.9* | 22.5 | *224%* |
| *Gross Profit Margin* | *76.5%* | *60.7%* | *16pp* | *75.4%* | *59.8%* | *16pp* |
| Net Profit | 20.7 | (9.03) | *n/a* | 14.5 | (13.4) | *n/a* |
| *Net Profit Margin* | *28%* | *(69%)* | *n/a* | *15%* | *(36%)* | *n/a* |

Mohandes Insurance Attributable Net Profit (EGP mn)




Bedayti Attributable Net Profit (EGP mn)




Note: (*) 2Q24: 1 USD = 47.6 EGP; 2Q25: 1 USD = 50.4 EGP; 1H24: 1 USD = 40.5 EGP; 1H25: 1 USD = 50.5 EGP

### Financial performance highlights

- The diversified segment delivered revenues of USD96.7mn in 1H25, up 1.6x y-o-y, driven by the gain from the sale of Shield Gas (USD2.68mn), proceeds from the sale of Lebanese bonds (USD32.5mn), as well as the gain from the partial sale of AD Astra (USD8.00mn), as part of management's ongoing optimisation efforts to further unlock value across the portfolio.
- Net profit from Mohandes Insurance grew 20.5% y-o-y in 1H25, reflecting the sustained growth of Egypt's insurance sector.
- Bedayti posted an attributable net profit of EGP41.9mn in 1H25, up 42% y-o-y, demonstrating continued growth within a fast-growing sector, despite elevated interest rates.
- In line with the Group's ongoing portfolio optimisation efforts and following the signing of the agreement to manage the sale of Delta Insurance and the subsequent offer made by Wafaa Assurance to acquire 100% of Delta Insurance's shares, Delta Insurance has been reclassified as an asset held for sale. As a result, EKH no longer recognises its share of Delta Insurance's profits in the consolidated income statement, in accordance with accounting treatment for asset disposals. The signing of the agreement to manage the sale of Delta Insurance and the subsequent offer made by Wafa Assurance, mark a key milestone in our ongoing divestment program
- During the period, EKH recorded a one-off gain amounting to USD32.5mn related to the sale of Lebanese bonds originally acquired in FY20 and later written off on the balance sheet over FY21 and FY22. The transaction comes as part of the Group's balance sheet optimisation efforts.

### Operational developments and outlook

- The progress on Delta Insurance's sale process underscores EKH's strategic focus on capital recycling, aimed at value creation, divesting non-core assets, and mitigating EGP-denominated revenue risk.
- At Nilewood, the company reached a key operational milestone in June with the successful production of its first medium-density fibreboard (MDF). Final commissioning is currently underway, with full commercial operations expected to commence in 4Q25.
- Additionally, EKH officially launched commercial operations in Saudi Arabia during July, with early-stage ramp-up already in motion by way of supplying natural gas to industrial customers.

## About Egypt Kuwait Holding

Egypt Kuwait Holding Company (EKHO.CA and EKHOA.CA on the Egyptian Exchange and EKHK.KW on the Boursa Kuwait) is one of the MENA region's leading investment companies. Established in 1997 by a consortium of Kuwaiti and Egyptian businessmen, EKH's investment portfolio is diversified across various sectors and geographies, spanning five strategic sectors, including chemicals, building materials, utilities, oil and gas, as well as non-banking financial services. EKH is committed to sustainable value creation through focused investments in capacity along with an agile strategy, adapting quickly to market dynamics to ensure it seizes opportunities and secures long-term success. EKH is a well-governed dual-listed entity that has consistently delivered superior returns to shareholders through market-beating stock performance and consistent dividend distributions, supported by a diverse investment portfolio with superior cashflow generation ability and a capable management team with a proven track record across multiple sectors and geographies.

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**STOCK SYMBOLS**

**Reuters**
EKHO.CA, EKHOA.CA, EKHK.KW

**Bloomberg**
EKHO.EY, EKHOA.EY, EKHOLDIN.KK

**CAPITAL**

Issued and Paid-In Capital: USD 295.8mn

Number of Shares: 1,183 million shares

Par Value: USD 0.25 per share

## Forward-Looking Statements

Statements contained in this document that are not historical facts are based on current expectations, estimates, projections, opinions and beliefs of Egypt Kuwait Holding Company (EKH). Such statements involve known and unknown risks, uncertainties and other factors; undue reliance should not be placed thereon. Certain information contained herein constitutes "targets" or "forward-looking statements," which can be identified by the use of forward-looking terminology such as "may," "will," "seek," "should," "expect," "anticipate," "project," "estimate," "intend," "continue" or "believe" or the negatives thereof or other variations thereon or comparable terminology. Actual events or results or the actual performance of EKH may differ materially from those reflected or contemplated in such targets or forward-looking statements. The performance of EKH is subject to risks and uncertainties.

## EKH Consolidated Income Statement

| (in USD) | 2Q25 | 2Q24 | 1H25 | 1H24 |
|---|---|---|---|---|
| **Energy and Energy Related** | | | | |
| Revenues | 47 385 182 | 36 673 767 | 92 661 027 | 83 177 775 |
| % Contribution | 22% | 30% | 23% | 28% |
| COGS | 30 104 808 | 23 445 583 | 61 003 678 | 50 489 424 |
| **Gross Profit** | **17 280 374** | **13 228 184** | **31 657 349** | **32 688 352** |
| % Margin | 36% | 36% | 34% | 39% |
| **Fertilizers and Petrochemicals** | | | | |
| Revenues | 93 183 883 | 73 021 595 | 207 973 508 | 181 238 651 |
| % Contribution | 43% | 59% | 52% | 60% |
| COGS | 67 558 322 | 46 344 900 | 141 470 559 | 109 294 317 |
| **Gross Profit** | **25 625 561** | **26 676 694** | **66 502 949** | **71 944 334** |
| % Margin | 27% | 37% | 32% | 40% |
| **Diversified** | | | | |
| Revenues | 74 171 101 | 13 095 264 | 96 687 714 | 37 583 125 |
| % Contribution | 35% | 11% | 24% | 12% |
| COGS | 17 459 363 | 5 152 254 | 23 818 105 | 15 106 805 |
| **Gross Profit** | **56 711 738** | **7 943 010** | **72 869 609** | **22 476 320** |
| % Margin | 76% | 61% | 75% | 60% |
| **Total Revenues** | **214 740 166** | **122 790 626** | **397 322 250** | **301 999 551** |
| COGS | 115 122 492 | 74 942 737 | 226 292 342 | 174 890 546 |
| Gross Profit | **99 617 674** | **47 847 889** | **171 029 908** | **127 109 005** |
| **% Margin** | **46%** | **39%** | **43%** | **42%** |
| Selling Expenses | 1 133 292 | 898 195 | 2 409 164 | 2 129 621 |
| G&A | 15 050 468 | 7 038 995 | 26 127 177 | 24 989 500 |
| **Operating Income** | **83 433 914** | **39 910 699** | **142 493 567** | **99 989 884** |
| **% Margin** | **39%** | **33%** | **36%** | **33%** |
| Interest Net | (10 904 715) | (10 171 990) | (20 663 326) | (20 842 509) |
| FX Gain/(Loss) | (4 108 127) | 3 844 044 | (5 145 005) | 49 030 554 |
| Capital Gain | 105 351 | (56 834) | 105 380 | (887) |
| Impairment reversal (Impairment) on Assets | (130 036) | 260 825 | (697 095) | (1 982 076) |
| Net Provision | 1 726 182 | 9 197 008 | 1 325 517 | 4 700 014 |
| Other Income (Expenses) | 1 996 380 | (4 109 298) | 4 013 784 | (2 452 572) |
| **Net Income before Tax** | **72 118 949** | **38 874 454** | **121 432 822** | **128 442 408** |
| Income Tax | 13 026 025 | 12 446 284 | 28 366 481 | 31 405 571 |
| Deferred Tax | (281 603) | (883 489) | (2 516 452) | 3 085 279 |
| Net Profit from Continued Operations | **59 374 527** | **27 311 659** | **95 582 793** | **93 951 558** |
| Gain(/Loss) from Discontinued Operations | 2 506 402 | 1 034 989 | 5 796 690 | 6 371 631 |
| **Net Profit** | **61 880 929** | **28 346 648** | **101 379 483** | **100 323 189** |
| Non-Controlling Interest | 5 584 204 | 845 944 | 11 015 088 | 10 208 393 |
| **Attributable Net Profit** | **56 296 725** | **27 500 704** | **90 364 395** | **90 114 796** |

## EKH Consolidated Balance Sheet

| (in USD) | 6/30/2025 | 12/31/2024 |
|---|---|---|
| Property, plant and equipment and projects under construction | 234,426,819 | 239,776,509 |
| Investment properties | - | 343,848 |
| Goodwill | 40,651,143 | 41,626,921 |
| Right of use assets | 4,613,966 | 4,746,611 |
| Biological Assets | 2,363,793 | 1,800,978 |
| Exploration & development assets | 179,417,100 | 186,866,815 |
| Equity - accounted investees (associates Companies) | 33,771,616 | 33,494,579 |
| Investments at fair value through other comprehensive income | 1,420,664 | 3,807,777 |
| Financial assets at amortised cost | 38,910,060 | 83,322,367 |
| Accounts receivables | 5,748,186 | 5,973,035 |
| **Total non-current assets** | **541,323,347** | **601,759,440** |
| Inventory | 121,783,144 | 122,893,826 |
| Work in process | 458,473 | 306,858 |
| Financial assets at amortized cost | 186,313,806 | 251,762,277 |
| Investments at fair value through profit or loss | 3,081,011 | 5,200,412 |
| Trade & notes receivables | 156,834,730 | 126,122,997 |
| Other current assets | 58,596,681 | 67,849,389 |
| Cash and cash equivalents | 258,761,642 | 274,542,771 |
| | **785,829,487** | **848,678,530** |
| Assets held for sale | 130,526,422 | - |
| | **916,355,909** | **848,678,530** |
| **Total Assets** | **1,457,679,256** | **1,450,437,970** |
| Issued & paid up capital | 295,807,388 | 281,721,321 |
| Legal reserve | 140,860,661 | 137,960,942 |
| Other reserves | (615,775,045) | (629,375,879) |
| Retained earnings | 584,572,609 | 575,226,886 |
| Treasury shares | (8,555,209) | (7,880,438) |
| **Total equity of the owners of the parent Company** | **396,910,404** | **357,652,832** |
| Non-Controlling Interest | 128,830,886 | 135,511,345 |
| **Total equity** | **525,741,290** | **493,164,177** |
| Long-Term Loans & Facilities | 318,451,778 | 369,990,519 |
| Suppliers, contractors, notes payable & other credit balances | 2,820,633 | 1,671,166 |
| Leasing Liabilities | 4,752,241 | 5,378,533 |
| Deferred Tax Liability | 11,897,320 | 14,376,764 |
| **Total Non-Current Liabilities** | **337,921,972** | **391,416,982** |
| Accrued income tax | 20,962,610 | 38,430,775 |
| Bank loans & facilities Insurance policy holders' rights | 244,308,934 | 213,041,905 |
| Suppliers, contractors, notes payable & other credit balances | 203,537,857 | 213,367,063 |
| Insurance policy holders' rights | - | 57,740,540 |
| Leasing Liabilities | 2,054,141 | 1,135,308 |
| Provisions | 38,638,623 | 42,141,220 |
| | **509,502,165** | **565,856,811** |
| Liabilities directly associated with assets held for sale. | 84,513,829 | - |
| | **594,015,994** | **565,856,811** |
| **Total Liabilities** | **931,937,966** | **957,273,793** |
| **Total SHE + Total Liabilities** | **1,457,679,256** | **1,450,437,970** |

# EKH Consolidated Cash Flow Statement

| (in USD) | 1H25 | 1H24 |
|---|---|---|
| Net profit for the period before income tax | 239,118,539 | 287,383,713 |
| **Adjustments for:** | | |
| Depreciation & amortization | 25,771,161 | 24,992,497 |
| Company's share of profit of Equity - accounted investees (associates Companies) | (826,657) | (834,799) |
| Changes in fair value of financial assets at fair value through profit and loss | (200,863) | (35,100) |
| (Gain) Loss from sale of investments at fair value through other comprehensive income | (32,447,848) | 354,545 |
| Gain from sale of fixed assets | (105,350) | (53,643) |
| Change in the fair value of biological assets | 84,275 | 184,100 |
| Income from investments at amortized cost | (13,493,766) | (21,375,115) |
| Gain from sale of financial assets at amortized cost | - | (27,846) |
| Expected credit Losses | 10,527 | 31,656 |
| Financing expenses | 28,564,547 | 28,914,387 |
| Interest income | (7,901,221) | (8,505,509) |
| Gain from sale of subsidiaries | (2,675,495) | - |
| Profit from discontinued operations | 6,859,048 | 8,559,131 |
| | **125,071,180** | **160,646,712** |
| **Change in:** | | |
| Financial assets at fair value through profit or loss | (3,104,082) | 4,523,768 |
| Trade & notes receivables | (30,486,884) | 26,480,795 |
| Other current assets | (6,351,376) | (1,615,246) |
| Inventory | 1,026,896 | 5,229,491 |
| Work in progress | (151,615) | (45,498) |
| Suppliers, contractors, notes payable & other credit balances | (3,370,339) | (31,692,326) |
| Insurance policy holders' rights | 5,192,340 | (27,705,736) |
| Provisions | (2,764,739) | (1,163,832) |
| **Cash flow from operating activities** | **85,061,381** | **134,658,128** |
| Income tax paid | (42,536,135) | (33,999,352) |
| Foreign currency translation differences | 21,273,914 | (121,479,985) |
| **Net cash flow (Used in) from operating activities** | **63,799,160** | **(20,821,209)** |
| **Cash flows from investing activities** | | |
| Interest collected | 6,798,540 | 8,094,796 |
| Payments for acquisition of fixed assets and projects under construction | (6,105,622) | (8,529,187) |
| Proceeds from sale of fixed assets | 535,653 | 836,949 |
| Payments for acquisition of biological assets | (240,016) | (91,002) |
| Payments for exploration and development assets | (5,181,414) | (19,177,762) |
| Dividends collected from Equity - accounted investees (associates Companies) | 270,348 | 345,847 |
| Net Proceeds from other investments | 37,552,043 | 99,003,088 |
| **Net cash from investing activities** | **33,629,532** | **80,482,729** |
| **Cash flows from financing activities** | | |
| Proceeds from loans and bank facilities | 303,324,380 | 143,330,163 |
| Payment of loans and bank facilities | (355,044,369) | (123,905,736) |
| Non-controlling interests | (1,554,811) | (2,100,856) |
| Restricted cash | (1,235,907) | (16,325,140) |
| Leasing Liabilities | - | (2,587,662) |
| Proceeds from selling of treasury shares | 468,421 | 6,791,161 |
| Payments for purchasing of treasury shares | (1,211,703) | (6,629,882) |
| Dividends paid | (68,045,914) | (118,647,432) |
| **Net cash used in financing activities** | **(123,299,903)** | **(120,075,384)** |
| Net change in cash and cash equivalents during the year | (25,871,211) | (60,413,864) |
| Foreign currency translation differences for cash and cash equivalents | 2,446,360 | (57,395,739) |
| **Cash and cash equivalents at beginning of the year** | 184,508,171 | 311,633,636 |
| **Cash and cash equivalents at end of the year** | **161,083,320** | **193,824,033** |