# Egypt Kuwait Holding Company (An Egyptian Joint Stock Company)

# Consolidated Financial Statements For The Financial Period Ended June 30, 2017

**And Review Report** 

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Public Accountants & Consultants

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Translation from Arabic

# Report on Review of Interim Consolidated Financial Statements <u>To the Board of Directors of Egypt Kuwait Holding Company</u>

#### Introduction

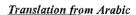
We have performed a limited review for the accompanying consolidated statement of financial position of Egypt Kuwait Holding Company – An Egyptian Joint Stock Company subject to the provisions of Investment Incentives & Guarantees Law – as of June 30, 2017 and the related consolidated statements of income, comprehensive income, changes in equity and cash flows for the six-month then ended, and a summary of significant accounting policies and other explanatory notes. Management is responsible for the preparation and fair presentation of these interim consolidated financial statements in accordance with Egyptian Accounting Standards. Our responsibility is to express a conclusion on these interim consolidated financial statements based on our review.

#### Scope of Limited Review

We conducted our review in accordance with Egyptian Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity." A Limited review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters in the Company, and applying analytical and other limited review procedures. A review is substantially less in scope than an audit conducted in accordance with Egyptian Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on these interim consolidated financial statements.

#### **Basis for Qualified conclusion**

(1) The provisions balance, in the consolidated statement of financial position, includes an amount of approximately USD 14.84 million which does not have a matching obligation out of which, an amount of approximately USD 13.33 million has been carried forward from previous years and the remaining amount of approximately USD 1.51 million has been formed during the current financial period. The aforementioned matter has led to a reduction in net profit for the year with an amount of approximately USD 1.51, and an increase in the provisions balance as at June 30, 2017 by approximately USD 14.84 million, and a decrease in equity attributable to owners of the Company balance as at June 30, 2017 by approximately USD 14.84 million. We have issued a qualified auditor's report on the consolidated financial statements for the financial year ended on December 31, 2016 for the same reason.





- (2) Starting from 2012, the Company's management accounts for some available-for-sale investments through the early adoption of the International Financial Reporting Standard No. (9) "Financial Instruments" despite the fact that accounting for such investments should be made in accordance with the Egyptian Accounting Standard No. (26) "Financial Instruments: Recognition and Measurement", the said matter has resulted in an increase in the balance of retained earnings with an amount of approximately USD 170.87 million, the decrease of the fair value reserve balance with an amount of approximately USD 167.28 million and also an decrease in the net profit attributable to the equity holders of the Company for the period with an amount of USD 3.59 million. We have previously issued a qualified report on the audit of the consolidated financial statements for the financial year ended as at December 31, 2016, for the same reason.
- (3) The Company's management has not transferred the balance set aside for the share-based payments transactions approximately amounting to USD 17.56 million as at June 30, 2017 to retained earnings in spite of finalizing the share ownership procedures pertaining to part of the shares of the incentives and bonus plan to the executive board of directors and senior managers during the period. The matter that caused an overstatement in the balance set aside for the share-based payments transactions with an approximate amount of USD 17.56 million and a decrease in the retained earnings balance including net profit for the period attributable to owners of the Company with the same amount.

#### Qualified Conclusion

Based on our review on the consolidated financial statements of Egypt Kuwait Holding Company, with the exception of the effect of the matters described in paragraphs (1) & (3) in the Basis for Qualified Conclusion, nothing has come to our attention that causes us to believe that the accompanying interim consolidated financial statements do no present fairly in all material respects, the consolidated financial position of Egypt Kuwait Holding Company as at June 30, 2017 and of its financial performance and its cash flows for the six-month then ended in accordance with Egyptian Accounting Standards.

KPMG Hazem Hassan

Public Accountants & Consultants

Cairo, August 14, 2017

#### Egypt Kuwait Holding Company

# (An Egyptian Joint Stock Company) Consolidated Statement of Financial Position As at June 30, 2017

	Note	30/6/2017	31/12/2016
	No.	USD	USD
Assets	<del></del>	•	
Non-current assets	(0)	63,000,700	(2 702 2/2
Equity - accounted investees  Available - for- sale investments	(6) (7)	63 809 789 112 658 916	63 782 363 116 953 348
Held to maturity financial assets	(8)	113 158 397	113 528 198
Property, plant and equipment (net)	(10)	214 285 610	221 707 554
Exploration & development assets	(11)	-	-
Projects under construction	(12)	17 103 572	12 173 378
Goodwill Other intangible assets (net)	(13) (14)	52 000 005 17 439 025	51 038 635 18 205 606
Other debtors & notes receivables	(15)	690 954	249 714
Total non-current assets	(10)	591 146 268	597 638 796
Current assets	(47)	224 494 552	242 106 165
Cash at banks & on hand	(17)	234 484 552	242 186 165
Investment in treasury bills	(18)	23 065 457	12 353 745
Held to maturity financial assets	(8)	-	6 259 781
Financial assets at fair value through profit and loss	(19)	12 845 657	15 159 821
Trade & notes receivable	(20)	43 865 754	21 277 548
Egyptian General Petroleum Corporation	(9 -1)	2 255 141	1 416 404
Debtors & other debit balances	(21)	34 438 611	23 164 028
Inventories	(22)	52 308 647	46 498 518
Work in progress	(23)	4 953 137	7 604 774
Assets held for sale	(24)	38 368 005	38 368 005
Total current assets Total assets		446 584 961 1 037 731 229	414 288 789 1 011 927 585
		1 037 731 227	1 011 721 303
<b>Equity</b>			
Issued & fully paid up capital	(25)	256 110 292	256 110 292
Legal reserve	(26)	125 178 004	123 559 511
Special reserve - share premium	(27)	57 954 547	57 954 547
General reserve	(28)	8 380 462	8 380 462
Fair value reserve	(7) (29)	( 166 463 510) 17 561 848	(170 395 430)
Amount set aside for share-based payments transactions Retained earnings	(30)	325 863 068	17 561 848 325 259 517
Foreign currency translation differences of foreign operations	(31)	(210 712 432)	(217 373 270)
	. ,	413 872 279	401 057 477
Non-controlling interests	(32)	200 539 682	224 276 236
Total equity		614 411 961	625 333 713
Non auwont liabilities			
Non-current liabilities  Long - term loans & bank facilities	(34)	97 525 847	119 409 164
Other long-term liabilities	(35)	309 057	372 908
Deferred tax liabilities	(36)	25 374 288	26 571 939
Total non-current liabilities	ν,	123 209 192	146 354 011
Comment Parlifered		<u> </u>	
Current liabilities Provisions	(37)	23 236 700	21 448 727
Bank overdraft	(38)	-	4 841 589
Short term loan installments & bank facilities	(39)	88 929 991	76 213 486
Suppliers, subcontractors & notes payable	(40)	15 608 627	14 250 675
Egyptian General Petroleum Corporation	(9 -2)	23 998 835	23 983 418
Dividends payable		1 037 400	1 037 400
Creditors & other credit balances	(41)	147 293 923	98 459 966
Liabilities held for sale	(24)	4 600	4 600
Total current liabilities  Total liabilities		300 110 076	240 239 861
Total equity and liabilities		423 319 268 1 037 731 229	386 593 872 1 011 927 585
a oran equity and nationities		X U3 / 131 447	1 011 72/ 303

<sup>\*</sup> The accompanying notes on pages from (6) to (59) are an integral part of these consolidated financial statements and to be read therewith.

Group Chief Financial Officer

Senior Executive Vice President

Managing Director

Chairman & Managing Director

Medhat Hamed Bonna

Salar Hassan Farahat

Sherif Al Zayat

Moataz Adel Al- Alfi

# Egypt Kuwait Holding Company (An Egyptian Joint Stock Company)

## Consolidated Income Statement For the financial period ended June 30, 2017

		The six-month e	nded 30/06/2017	The six-month e	nded 30/06/2016
	Note	From 1/4/2017	From 1/1/2017	From 1/4/2016	From 1/1/2016
Continuing operations	No.	till 30/6/2017	till 30/6/2017	till 30/6/2016	till 30/6/2016
		USD	USD	USD	USD
Operating revenues	(42)	77 878 112	174 544 678	84 614 477	180 107 604
Operating costs	(43)	( 58 707 636)	( 123 733 273)	( 63 512 131)	( 131 786 593)
Gross profit		19 170 476	50 811 405	21 102 346	48 321 011
Income from investment activity	(44)	2 085 832	9 161 642	3 381 250	11 461 929
Other income	(45)	6 362 194	10 533 576	199 602	33 575 698
Selling & distribution expenses	(46)	( 704 400)	( 1 563 215)	( 1 135 670)	( 2 479 095)
General & administrative expenses		( 2 702 672)	( 10 012 167)	( 5 354 850)	( 11 307 803)
Other expenses	(47)	( 204 507)	( 1 863 700)	6 563	( 22 481 548)
Operating profit		24 006 923	57 067 541	18 199 241	57 090 192
Financing income	(48)	5 967 828	12 506 746	2 403 219	8 826 156
Financing costs	(48)	( 3 025 138)	( 7 288 428)	( 2 488 325)	( 5 370 833)
Net financing income (costs)		2 942 690	5 218 318	( 85 106)	3 455 323
Share of profit (loss) of associates		( 876 353)	( 1 206 695)	1 552 838	2 646 784
Net profit for the period before income tax		26 073 260	61 079 164	19 666 973	63 192 299
Income tax expense	(49)	( 5 035 052)	( 12 169 464)	( 4 249 726)	( 9 823 189)
Net profit for the period from continuing operation		21 038 208	48 909 700	15 417 247	53 369 110
Discontinued operations					·
Gain (Loss) from discontinued operation (net of income tax)	(50)	-	-	( 143 087)	( 11 092 038)
Non-controlling interest shares in the gain from discontinued operation	(50)			-	-
Net profit for the period		21 038 208	48 909 700	15 274 160	42 277 072
Net profit attributable to:					
Owners of the Company		16 872 187	39 255 400	13 174 610	35 006 240
Non-controlling interests	(32)	4 166 021	9 654 300	2 099 550	7 270 832
Net profit for the period		21 038 208	48 909 700	15 274 160	42 277 072
Earnings per share (US cent / Share)	(51)	1.38	3.52	1.16	3.20
Diluted earning per share (US cent / Share)	(51)	1.36	2.24	1.13	
Earnings per share (US cent / Share) from continuing operation	(51)	1.38	3.52	1.17	4.34

The accompanying notes on pages from (6) to (59) are an integral part of these consolidated financial statements and to be read therewith.

# Egypt Kuwait Holding Company (An Egyptian Joint Stock Company) Consolidated Statement of Comprehensive Income For the financial period ended June 30, 2017

		The six-month er	nded 30/06/2017	The six-month en	ded 30/06/2016
	Note <u>No.</u>	From 1/4/2017 till 30/6/2017 USD	From 1/1/2017 till 30/6/2017 USD	From 1/4/2016 <u>till 30/6/2016</u> USD	From 1/1/2016 till 30/6/2016 USD
Net profit for the period		21 038 208	48 909 700	15 274 160	42 277 072
- Other comprehensive income items					
Net change in fair value of available -for- sale investments	(29)	( 4 943 465)	4 414 777	( 4 268 649)	( 3 719 479)
Foreign currency translation difference of foreign operations	(31)	( 116 714)	7 256 334	5 376 468	( 15 986 145)
Total other comprehensive income items for the period before income tax		(5 060 179)	11 671 111	1 107 819	( 19 705 624)
Income tax related to other comprehensive income items				<u> </u>	
Total other comprehensive income for the period after income tax		(5 060 179)	11 671 111	1 107 819	( 19 705 624)
Total comprehensive income for the period	,	15 978 029	60 580 811	16 381 979	22 571 448
Total comprehensive income for the period attributable to:			_		
Owners of the Company		11 565 409	49 848 158	13 269 705	16 871 333
Non-controlling interests		4 412 620	10 732 653	3 112 274	5 700 115
Total comprehensive income for the period	,	15 978 029	60 580 811	16 381 979	22 571 448

<sup>· \*</sup> The accompanying notes on pages from (6) to (59) are an integral part of these consolidated financial statements and to be read therewith.

Egypt Kuwait Holding Company (Au Egyptian Joint Stock Company) Consolidated Statement of Changes in Equity For the financial period ended June 30, 2017

Attributable to equity holders of the Company

		Slure	lega!	Special reserve - Stare	General	Fair value	Camulative translation	Amount set aside for since	Retained		Non-contralling	Tetal
	Nate <u>Na.</u>	<u>capital</u> USD	USP	prenium USD	USD	USD	adinstanents USD	baxed payment transnetions USD	earnings USD	Total USD	inkresta USD	USD
Balance as at January 1, 2016		256 110 292	121 957 282	57 954 547	8 380 462	(175 271 701)	(47 179 262)	ı	299 919 262	521 870 882	269 784 026	791 654 908
Change in equity during the period												
Amounts transferred to legal reserves	(26)	,	1 602 229	,					(1 602 229)			
Dividends distribution for shareholders		•		•	•	•	,	•	(24 391 456)	(24 391 456)	4	(24 391 456)
Dividends distribution for employees and board members Gain on acquisition of non-controlling interests Non-controlling interests		, ,							(12 432 400) 1 223 530	(12 432 400) 1 223 550	(1 223 550) (47 250 309)	(12 432 400)
Comprehensive income for the veriod												
Net profit for the period			•					1	35 006 240	35 006 240	7 270 N32	42 277 072
Net change in fair value of financial assets at fair value through other comprehensive income	(29)	٠,		•	•	(3 605 842)	•	·	1	(3 605 842)	(113 637)	(3 719 479)
Cumulative translation adjustments	(31)	1	,	,		•	(14 529 065)	ı	1	(14 529 065)	(1 457 080)	(15 986 145)
Total comprehensive income			1			(3 605 842)	(14 529 065)		35 006 240	16 871 333	5 700 115	22 571 448
Balance as at June 30, 2016		256 110 292	123 559 511	57 954 547	8 380 462	(178 877 543)	(61 708 327)		297 722 967	503 141 909	227 010 282	730 152 191
Balance as at January 1, 2017 Change in equity during the period		256 110 292	123 559 511	57 954 547	8 380 462	(170 395 430)	(217 373 270)	17 561 848	325 259 517	401 057 477	224 276 236	625 333 713
Amounts transferred to legal reserves	(26)	,	1 618 493		,		1	1	(1618 493)	1		
Dividends distribution for sharcholders		1		. 1		ı			(31 160 061)	(31 160 061)	,	(31 160 061)
Dividends distribution to employees and board members		,			•	,	1	·	(7 510 715)	(7 510 715)	ŧ	(7 510 715)
Gain on acquisition of non-controlling interests	(23)	1					•		1 637 420	1 637 420	(1 637 420)	,
Non-Controlling interests		ı	ı	1	ı	ı		ı		•	(32 831 787)	(32 K31 7K7)
Comprehensive income for the period												
Net profit for the period		ı	ı		ı		,	ı	39 255 400	39 255 400	9 654 300	48 909 700
Net change in fair value of financial assets at fair value through other comprehensive income	(29)	1		1	1	3 931 920		ı	ı	3 931 920	482.857	4414777
Cumulative translation adjustments	(31)		,	,	•	,	6 660 838	,		6 660 838	595 496	7 256 334
Total comprehensive income Balance as at June 30, 2017		256 110 292	125 178 004	57 954 547	8 380 462	3 931 920 (166 463 510)	6 660 838 (210 712 432)	17 561 848	39 255 400 325 863 068	49 848 158 413 872 279	10 732 653 200 539 682	60 580 811

<sup>\*</sup> The accompanying notes on pages from (6) to (59) are an integral part of these consolidated financial statements and to be read therewith.

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## Egypt Kuwait Holding Company (An Egyptian Joint Stock Company)

## Consolidated Statement of Cash Flows For the financial Period ended June 30, 2017

	Note No.	The six- month ended 30/6/2017 USD	The six- month ended 30/6/2016 USD
Cash flows from operating activities  Net profit for the period before income tax	<u>.w.</u>	61 079 164	63 192 29
111 / 15			

		The six- month	The six- month
	Note	ended 30/6/2017	ended 30/6/2016
Cash flows from operating activities	<u>No.</u>	USD	USD
Net profit for the period before income tax		61 079 164	63 192 299
not profit for the period octore media: tax		01 079 104	03 192 299
Adjustments for:			
Depreciation & amortization of property, plant and equipment and other non-tangible assets	(14) (10)	13 553 288	14 198 315
Company's share of profits of associates	(6)	1 206 695	(2 646 784)
Unrealized gain on financial assets at fair value through profit and loss	(44)	( 272 780)	(1 305 642)
Accrued interest & financing expenses	<b>\</b> '/	6 143 721	5 370 833
Interest income		(12 506 746)	(6 678 738)
Capital gain		(998 204)	(66611)
Provisions no longer required	(37)	(10 603)	(201 224)
Provisions other than depreciation	(37)	1 858 169	22 481 548
Reversal of impainment loss on debtors and other debit balances	(0.7)	(5 133 200)	(33 086 991)
Impairment loss on debtors and other credit balances		5 531	(55 550 771)
Reversal of impairment loss on property, plant and equipment	(45)	(3 000 000)	
Discountined operations share in loss of associates	(15)	-	296 494
Loss of disposal of discontinued operations - loss of control	(50)	_	(11 092 038)
Operating profit before changes in assets & liabilities available from operating activities	(50)	61 925 035	50 461 461
- Land Control of the		01723033	30 401 401
Changes in:-			
Change in financial assets at fair value through profit and loss		2 329 254	82 692 184
Trade & notes receivable		(23 039 896)	(8 719 206)
Debtors & other debit balances		(6 439 762)	(827 859)
Inventories		(5 810 129)	4 680 482
Work in progress		2 651 637	(869 755)
Suppliers & subcontractors		1 357 952	4 507 557
Creditors & other credit balances		35 298 123	(20 241 906)
Egyptian General Petroleum Corporation		15 417	24 038 376
Blocked deposits		-	(18 649 997)
Time deposits	(17)	93 608 039	=
Provisions used	(37)	( 229 852)	( 166 800)
Interest & financing expenses paid		(6 146 505)	(5 394 092)
Net change in assets of unconsolidated subscription due to loss of control			(39 363 876)
Net cash available from operating activities		155 519 313	72 146 569
Cash flows from investing activities			
Interest recieved		12 810 044	5 427 161
Payments for acquisition of property, plant and equipment & projects under construction		(8 730 188)	(5 898 469)
Proceeds from sale of fixed assets		15	66 611
Proceeds from sale of other intangible assets		4 000 000	-
Proceeds from (Payments for) Egyptian General Petroleum Corporation		(838 737)	5 413 709
Proceeds from sale of available -for- sale investments		14 576 522	4 469 307
Payments for acquisition of available -for- sale investments		(14 732 221)	(6 080 354)
Payments for held to maturity financial assets		(11 544 321)	(44 415 466)
Proceeds from held to maturity financial assets		18 255 152	-
Dividends received from associates		-	1 200 000
Payments for investment on treasury bills (more then three months)		(16 542 880)	(31 112 088)
Proceeds from treasury bills (more then three months)		7 794 343	20 077 563
Net cash available from (used in) investing activities		5 047 729	(50 852 026)
Cash flows from financing activities			
Repayment of long-term loans & bank facilities		(9 992 067)	(18 719 211)
Proceeds from long-term loans & bank facilities		1 664 356	-
Proceeds from short-term loans & bank facilities		38 792 128	56 175 770
Repayment of short-term loans & bank facilities Proceeds from bank overdraft		(39 631 229)	(95 606 612)
Repayment of bank overdraft		11 085	47 082
Payments for acquisition of non-controlling interests		(4 262 369)	(38 153 612)
Non-controlling interests		(19 055 040)	(3 043 968)
Dividends paid		(12 698 394)	37 115 847
•		(38 670 776)	(36 824 402)
Net cash used in financing activities		(83 842 306)	(99 009 106)
Foreign currency translation differences Net change in cash and cash equivalents during the period		11 735 170	(4 023 482)
Net change in cash and cash equivalents during me period  Cash and cash equivalents—at beginning of the period		88 459 906	(81 738 045)
Cash and cash equivalents at end of the period	(17)	103 682 428	346 901 181
Sasa and rasa equivalents at end of the period	(17)	192 142 334	265 163 136

<sup>\*</sup> The accompanying notes on pages from (6) to (59) are an integral part of these consolidated financial statements and to be read therewith.

#### Egypt Kuwait Holding Company (An Egyptian Joint Stock Company)

## Notes to the consolidated financial statements For the financial period ended June 30, 2017

#### 1- Background and activities

Egypt Kuwait Holding Company "The Company" was incorporated by virtue of the Chairman of General Investment Authority's resolution No. 197 of 1997, according to the provisions of Investment Law No. 230 of 1989 and according to Law No. 8 of 1997, concerning Investment Incentives & Guarantees and Law No. 95 of 1992 concerning Capital Market.

The Company was registered in Giza Governorate Commercial Registry under No. 114648 on 20/7/1997. The duration of the Company according to the Company's Statute, is 25 years starting from the date of registration in the Commercial Registry.

The Company's financial year starts on January 1st and ends on December 31st each year.

- The Company's purpose is represented in investment in all activities stated in Article 1 of Law No. 230 of 1989, provided that its object does not include accepting deposits or performing banking transactions and comprise the following activities:-
  - A Securities underwriting and promotion.
  - B- Participation in Companies, which issue securities or increasing their capital.
  - C- Venture capital.

In addition, the Company is entitled to establish other projects or modify its purposes in conformity with the Investment Law. The Company is also entitled to establish or participate in projects not governed by the Investment Law subject to the approval of the General Investment Authority & General Capital Market Authority.

On March 6, 2002 the General Investment Authority gave permission to the Company to use the excess funds in investing outside the Arab Republic of Egypt by participating in establishing companies & contributing to projects & portfolios of marketable securities managed abroad.

- The registered office of the Company is located at 14 Hassan Mohamed El Razaz St.-Dokki Egypt. Mr. Moataz Adel AL-Alfi is the Chairman of the Company.
- The consolidated financial statements for the financial period ended June 30, 2017 comprise the financial statements of Egypt Kuwait Holding Company (the Parent Company) & its subsidiaries (together referred to as the "Group") and the Group's interest in associates and jointly controlled entities. The Group is involved in several activities which are represented in investment activities, selling & supplying of natural gas activity, drilling, petroleum & petrochemicals services activity, fertilizers activity, exploration & exploitation of oil, natural gas activity, chill technology by natural gas activity, communications and selling & distributing of chemicals & plastic activity, manufacturing of Formica chips & MDF of all types and sizes, and the activity of life insurance and responsibilities and properties insurance (note No. 3-1-1).

#### 2- Basis of preparation of the consolidated financial statements

#### a) Statement of compliance

- These consolidated financial statements have been prepared in accordance with Egyptian Accounting Standards and relevant Egyptian laws and regulations.
- The consolidated financial statements were authorized for issuance by the Board of Directors of the Company on August 13, 2017.

#### b) Basis of measurement

The consolidated financial statements have been prepared on historical cost basis except for the following:-

- Derivatives financial instruments measured at fair value.
- Financial assets at fair value through profit or loss.
- Available-for-sale investments measured at fair value.

The methods used to measure fair values are discussed further in note No (2-e).

#### c) Functional and presentation currency

The consolidated financial statements are presented in USD, which is the Parent Company's functional currency.

#### d) Use of estimates and judgments

- The preparation of the consolidated financial statements in conformity with Egyptian Accounting Standards requires management to make judgments, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are readily apparent from other sources. Actual results may differ from these estimates.
- The estimates and underlying assumptions are reviewed on an ongoing basis.
- Revisions to accounting estimates are recognized in the period in which the estimate is revised if
  the revision affects only that period or in the period of the revision and future periods if the
  revision affects both current and future periods.

#### e) Measurement of fair values

- The fair value of financial instruments is measured based on the market value of the financial instrument or a similar financial instrument as at the financial statements date without deducting any estimated future selling costs. The value of financial assets is determined by the current purchase prices of these assets whereas, the value of financial liabilities is determined by the current prices which can be used to settle these liabilities.
- In case of inactive market exists to determine the fair value of the financial instruments, the fair value is estimated using the different valuation techniques while considering the prices of the transactions recently made and using the current fair value of the other similar financial instrument as a guide significantly discounted cash flows method or any other valuation method that results in reliable values.
- On using the discounted cash flows method as a valuation technique, the future cash flows are estimated based on best estimate of management and the used discount rate is determined in light of the prevailing price in market as at the financial statements date of similar financial instruments with respect to their nature and conditions.

#### 3- Significant accounting policies

The accounting polices set out below have been applied consistently to all periods presented in these consolidated financial statements.

#### 3-1 Basis of consolidation

#### 3-1-1 Subsidiaries

Subsidiaries are entities controlled by the Group. The Group controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. The financial statements of subsidiaries are included in the consolidated financial statements from the date on which control commences until the date on which control ceases.

#### 3-1-2 Non-controlling interest

NCI are measured at their proportionate share of the acquiree's identifiable net assets at the date of acquisition.

Changes in the Group's interest in a subsidiary that do not result in a loss of control are accounted for as equity transactions.

#### 3-1-3 Loss of control

When the Group loses control over a subsidiary, it derecognizes the assets and liabilities of the subsidiary, and any related NCI and other components of equity. Any resulting gain or loss is recognized in profit or loss. Any interest retained in the former subsidiary is measured at fair value when control is lost.

#### 3-1-4 Interests in equity-accounted investees

The Group's interests in equity-accounted investees comprise interests in associates and a joint venture.

Associates are those entities in which the Group has significant influence, but not control or joint control, over the financial and operating policies.

A joint venture is an arrangement in which the Group has joint control, whereby the Group has rights to the net assets of the arrangement, rather than rights to its assets and obligations for its liabilities.

Interests in associates and the joint venture are accounted for using the equity method. They are initially recognized at cost, which includes transaction costs.

Subsequent to initial recognition, the consolidated financial statements include the Group's share of the profit or loss and OCI of equity accounted investees.

#### 3-1-5 Transactions eliminated on consolidation

Intra-group balances and transactions, and any unrealized income and expenses arising from intra-group transactions, are eliminated. Unrealized gains arising from transactions with equity accounted investees are eliminated against the investment to the extent of the Group's interest in the investee. An unrealized loss are eliminated in the same way as unrealized gains, but only to the extent that there is no evidence of impairment.

#### 3-2 Foreign currency

#### 3-2-1 Foreign currency transactions

Transactions in foreign currencies are translated into the respective functional currencies of Group companies at the exchange rates at the dates of the transactions.

Monetary assets and liabilities denominated in foreign currencies are translated into the functional currency at the exchange rate at the reporting date. Non-monetary assets and liabilities that are measured at fair value in a foreign currency are translated into the functional currency at the exchange rate when the fair value was determined. Non-monetary items that are measured based on historical cost in a foreign currency are translated at the exchange rate at the date of the transaction. Foreign currency differences are generally recognized in profit or loss.

However, foreign currency differences arising from the translation of the following items are recognized in OCI:

- available-for-sale equity investments (except on impairment, in which case foreign currency differences that have been recognized in OCI are reclassified to consolidated income statement);
- A financial liability designated as a hedge of the net investment in a foreign operation to the extent that the hedge is effective.
- Qualifying cash flow hedges to the extent that the hedges are effective.

#### 3-2-2 Foreign operations

The assets and liabilities of foreign operations, including goodwill and fair value adjustments arising on acquisition, are translated into USD at the exchange rates at the reporting date. The income and expenses of foreign operations are translated into USD at the exchange rates at the dates of the transactions.

Foreign currency differences are recognized in OCI and accumulated in the translation reserve, except to the extent that the translation difference is allocated to NCI.

When a foreign operation is disposed of in its entirety or partially such that control, significant influence or joint control is lost, the cumulative amount in the translation reserve related to that foreign operation is reclassified to consolidated income statement as part of the gain or loss on disposal.

If the Group disposes of part of its interest in a subsidiary but retains control, then the relevant proportion of the cumulative amount is reattributed to NCI.

When the Group disposes of only part of an associate or joint venture while retaining significant influence or joint control, the relevant proportion of the cumulative amount is reclassified to consolidated income statement.

#### 3-3 Property, plant and equipment & depreciation

#### a) Recognition and measurement

Items of property, plant and equipment are measured at cost less accumulated depreciation (3-3-C) and any accumulated impairment losses (3-12-b).

If significant parts of an item of property, plant and equipment have different useful lives, then they are accounted for as separate items (major components) of property, plant and equipment. Any gain or loss on disposal of an item of property, plant & equipment is recognized in consolidated income statement.

#### b) Subsequent costs

Subsequent expenditure is capitalized only if it is probable that the future economic benefits associated with the expenditure will flow to the Group.

#### c) Depreciation

Depreciation is calculated to write off the cost of items of property, plant and equipment less their estimated residual values using the straight-line method over their estimated useful lives, and is generally recognized in consolidated income statement. Leased assets are depreciated over the shorter of the lease term and their useful lives unless it is reasonably certain that the Group will obtain ownership by the end of the lease term. Land is not depreciated. The estimated useful lives are as follows:

Asset	Years
Usufruct of lands	25
Buildings of the Parent Company's premises	50
Buildings & constructions	20 – 50 or according to lease term
Machinery & equipment	3 – 20
Stations & electric transformers	10
Means of transportation	4 - 10
Furniture & office equipment	2 - 10
Computer hardware & software and Decorations	3 - 6.67
Air-conditions	4 - 6.67
Tools & supplies	5
Leasehold improvements	Over the lower of lease term or estimated useful life

Depreciation methods, useful lives and residual values are reviewed at each reporting date and adjusted if appropriate.

#### 3-4 Projects under construction

Projects under construction are recognized initially at cost. Cost includes all expenditures directly Attributable to bringing the assets to a working condition for it intended use. Projects under construction are transferred to property, plant and equipment caption when they are completed and are ready for their intended use.

#### 3-5 Intangible assets

#### 3-5-1 Recognition and measurement

#### Goodwill

Goodwill arising on the acquisition of subsidiaries is measured at cost less accumulated impairment losses. Impairment of goodwill is not reversed subsequently. In case of gain on bargain purchase, it is recognized immediately in the statement of income.

#### **Exploration and development expenses**

- Expenditure on research activities is recognized in profit or loss as incurred.
- Development expenditure is capitalized only if the expenditure can be measured reliably, the product or process is technically and commercially feasible, future economic benefits are probable and the Group intends to and has sufficient resources to complete development and to use or sell the asset. Otherwise, it is recognized in as profit or loss as incurred. Subsequent to initial recognition, development expenditure is measured at cost less accumulated amortization and any accumulated impairment losses.

#### Other intangible assets

Other intangible assets, including customer relationships, patents and trademarks that are acquired by the Group and have finite useful lives are measured at cost less accumulated amortization and any accumulated impairment losses.

#### **Deferred charges**

Actual costs incurred by the Company while establishing Al Nubaria Electricity station in excess of contractual value and were not refunded from the Egyptian Holding Company for Natural Gas (EGAS) including the amount paid as a non-refundable grant. Cost of other assets is amortized using the straight line method over Fifteen years starting from pumping the Gas to the station.

#### 3-5-2 Subsequent expenditures

Subsequent expenditure on capitalized intangible assets is capitalized only when it increases the future economic benefits embodied in the specific asset to which it relates. All other expenditures are expensed as incurred.

#### 3-5-3 Amortization

Amortization is calculated to write off the cost of intangible assets less their estimated residual values using the straight-line method over their estimated useful lives, and is generally recognized in consolidated income statement. Goodwill is not amortized.

#### 3-6 Financial instruments

- The Group classifies non-derivative financial assets into the following categories: financial assets at fair value through profit or loss, held-to-maturity financial assets, loans and receivables and available-for-sale financial assets.
- The Group classifies non-derivative financial liabilities into the following categories: financial liabilities at fair value through profit or loss and other financial liabilities category.

#### 3-6-1 Non-derivative financial assets and liabilities-recognition and disposal

The Group initially recognizes loans and receivables and debt securities issued on the date when they are originated. All other financial assets and financial liabilities are initially recognized on the trade date when the entity becomes a party to the contractual provisions of the instrument.

The Group derecognizes a financial asset when the contractual rights to the cash flows from the asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred, or it neither transfers nor retains substantially all of the risks and rewards of ownership and does not retain control over the transferred asset. Any interest in such derecognized financial assets that is created or retained by the Group is recognized as a separate asset or liability.

The Group derecognizes a financial liability when its contractual obligations are discharged or cancelled, or expire.

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Group currently has a legally enforceable right to offset the amounts and intends either to settle them on a net basis or to realize the asset and settle the liability simultaneously.

#### 3-6-2 Non-derivative financial assets - measurement

#### 3-6-2-1 Financial assets measured at fair value through profit or loss

A financial asset is classified as at fair value through profit or loss if it is classified as held fortrading or is designated as such on initial recognition. Directly attributable transaction costs are recognized in profit or loss as incurred. Financial assets at fair value through profit or loss are measured at fair value and changes therein, including any interest or dividend income, are recognized in profit or loss.

#### 3-6-2-2 Held – to – maturity financial assets

These assets are initially measured at fair value plus any directly attributable transaction costs. Subsequent to initial recognition, they are measured at amortized cost using the effective interest method.

#### 3-6-2-3 Loans and receivables

These assets are initially measured at fair value plus any directly attributable transaction costs. Subsequent to initial recognition, they are measured at amortized cost using the effective interest method.

#### 3-6-2-4 Available for sale financial assets

These assets are initially measured at fair value plus any directly attributable transaction costs. Subsequent to initial recognition, they are measured at fair value and changes therein, other than impairment losses and foreign currency differences on debt instruments, are recognized in OCI and accumulated in the fair value reserve. When these assets are derecognized, the gain or loss accumulated in equity is reclassified to consolidated income statement.

#### 3-6-3 Non-derivative financial liabilities - measurement

A financial liability is classified as at fair value through profit or loss if it is classified as held-for-trading or is designated as such on initial recognition. Directly attributable transaction costs are recognized in profit or loss as incurred. Financial liabilities at fair value through profit or loss are measured at fair value and changes therein, including any interest expense, are recognized in profit or loss.

Other non-derivative financial liabilities are initially measured at fair value less any directly attributable transaction costs. Subsequent to initial recognition, these liabilities are measured at amortized cost using the effective interest method.

#### 3-7 Inventories

- Inventories are measured at the lower of cost and net realizable value.
- The Cost of inventories is based on the moving average principle and includes expenditure incurred in acquiring the inventories and bringing it to its existing location and condition. Cost of finished goods and work in process inventories includes an appropriate share of production overheads.

Petrochemicals inventories is valued based on the following basis:

- Inventories of purchased supplies, utilities and spare parts, fuel and oil are stated at cost. The cost is calculated based on moving average principle.

#### Unfinished goods

- The cost of work in process is determined based on indirect manufacturing costs till the latest production process reached and includes an appropriate share of overheads till the current process.

#### Finished goods

- Inventory of finished products is determined based on the cost or net realizable value which is lower.

#### 3-8 Assets held for sale

Non-current assets, or disposal groups comprising assets and liabilities, are classified as held-for sale if it is highly probable that they will be recovered primarily through sale rather than through continuing use.

Such assets, or disposal groups, are generally measured at the lower of their carrying amount and fair value less costs to sell. Any impairment loss on a disposal group is allocated first to goodwill, and then to the remaining assets and liabilities on a pro rata basis, except that no loss is allocated to inventories, financial assets, deferred tax assets, employee benefit assets, investment property or biological assets, which continue to be measured in accordance with the Group's other accounting policies. Impairment losses on initial classification as held-for-sale or held-for distribution and subsequent gains and losses on re-measurement are recognized in consolidated income statement.

Once classified as held-for-sale, intangible assets and property, plant and equipment are no longer amortized or depreciated, and any equity-accounted investee is no longer equity accounted.

#### 3-9 Construction contracts in progress

Construction contracts in progress represents the gross amount expected to be collected from customers for contract work performed to date. It is measured at costs incurred plus profits recognised to date less progress billings and recognised losses.

In the statement of financial position, construction contracts in progress for which costs incurred plus recognised profits exceed progress billings and recognised losses are presented as trade and other receivables. Contracts for which progress billings and recognised losses exceed costs incurred plus recognised profits are presented as deferred income/revenue. Advances received from customers are presented as deferred.

#### 3-10 Debtors and other debit balances

Debtors are recorded at their nominal value net of any irrecoverable amounts. An estimate of doubtful debts is made when collections of the full amount is no longer probable. Bad debts are written off when identified. Other debit balances are stated at cost less impairment losses (3-12).

#### 3-11 Cash and cash equivalents

For the purpose of preparing the consolidated statement of cash flows, "cash & cash equivalents" comprise cash at banks & on hand, time deposits with original maturities of three month or less and net of bank overdraft balances, which are repayable on demand and form an integral part of the Group cash management.

#### 3-12 <u>Impairment of assets</u>

#### a) Non-derivative financial assets

Financial assets not classified as at fair value through profit or loss, including an interest in an equity accounted investee, are assessed at each reporting date to determine whether there is objective evidence of impairment.

Objective evidence that financial assets are impaired includes:

- Default or delinquency by a debtor;
- restructuring of an amount due to the Group on terms that the Group would not consider otherwise;
- Indications that a debtor or issuer will enter bankruptcy;
- Adverse changes in the payment status of borrowers or issuers;

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- The disappearance of an active market for a security because of financial difficulties; or
- Observable data indicating that there is a measurable decrease in the expected cash flows from a group of financial assets.

For an investment in an equity security, objective evidence of impairment includes a significant or prolonged decline in its fair value below its cost. The Group considers a decline of 20% to be significant and a period of nine months to be prolonged.

#### Financial assets measured at amortized cost

The Group considers evidence of impairment for these assets at both an individual asset and a collective level. All individually significant assets are individually assessed for impairment. Those found not to be impaired are then collectively assessed for any impairment that has been incurred but not yet individually identified. Assets that are not individually significant are collectively assessed for impairment. Collective assessment is carried out by grouping together assets with similar risk characteristics.

In assessing collective impairment, the Group uses historical information on the timing of recoveries and the amount of loss incurred, and makes an adjustment if current economic and credit conditions are such that the actual losses are likely to be greater or lesser than suggested by historical trends.

An impairment loss is calculated as the difference between an asset's carrying amount and the present value of the estimated future cash flows discounted at the asset's original effective interest rate.

Losses are recognized in profit or loss and reflected in an allowance account. When the Group considers that there are no realistic prospects of recovery of the asset, the relevant amounts are written off.

If the amount of impairment loss subsequently decreases and the decrease can be related objectively to an event occurring after the impairment was recognized, then the previously recognized impairment loss is reversed through profit or loss.

#### Available for sale financial assets

Impairment losses on available-for-sale financial assets are recognized by reclassifying the losses accumulated in the fair value reserve to profit or loss. The amount reclassified is the difference between the acquisition cost (net of any principal repayment and amortization) and the current fair value, less any impairment loss previously recognized in profit or loss.

If the fair value of an impaired available-for-sale debt security subsequently increases and the increase can be related objectively to an event occurring after the impairment loss was recognized, then the impairment loss is reversed through profit or loss. Impairment losses recognized in profit or loss for an investment in an equity instrument classified as available-for-sale are not reversed.

#### **Equity-accounted investees**

An impairment loss in respect of an equity-accounted investee is measured by comparing the recoverable amount of the investment with its carrying amount. An impairment loss is recognized in profit or loss, and is reversed if there has been a favorable change in the estimates used to determine the recoverable amount.

#### b) Non-financial assets

At each reporting date, the Group reviews the carrying amounts of its non-financial assets other than inventories and deferred tax assets to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated. Goodwill is tested annually for impairment.

For impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or CGUs. Goodwill arising from a business combination is allocated to CGUs or groups of CGUs that are expected to benefit from the synergies of the combination.

The recoverable amount of an asset or CGU is the greater of its value in use and its fair value less costs to sell. Value in use is based on the estimated future cash flows, discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or CGU.

An impairment loss is recognized if the carrying amount of an asset or CGU exceeds its recoverable amount.

Impairment losses are recognized in profit or loss. They are allocated first to reduce the carrying amount of any goodwill allocated to the CGU, and then to reduce the carrying amounts of the other assets in the CGU on a pro rata basis.

An impairment loss in respect of goodwill is not reversed. For other assets, an impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

#### 3-13 Finance leasing

The accrued rental value due from finance lease contracts in addition to what the Group bears for maintenance and repairing expenses of leased assets; are charged to the consolidated income statement each financial year. If the Group at the end of the contract decided to exercise the purchase option of the leased asset, this asset will be recorded as a fixed asset by the value of using the purchase option which is agreed upon in the contract. This asset will be depreciated based on its useful life according to the Group's fixed asset depreciation policy for similar assets.

#### 3-14 Provisions

Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The unwinding of the discount is recognized as finance cost.

#### **Provision for warranty**

A provision for warranties is recognized when the underlying products or services are sold, based on historical warranty data and a weighting of possible outcomes against their associated probabilities.

#### **Onerous contracts**

A provision for onerous contracts is measured at the present value of the lower of the expected cost of terminating the contract and the expected net cost of continuing with the contract. Before a provision is established, the Group recognizes any impairment loss on the assets associated with that contract.

#### 3-15 Loans and borrowings

- Interest-bearing borrowings are recognized initially at fair value less attributable transaction costs.
- Subsequent to initial recognition interest-bearing borrowings are stated at amortized cost with any difference between cost and redemption value being recognized in the consolidated income statement over the period of the borrowings on an effective interest basis.

#### 3-16 Trade payables and other credit balances

Trade payables and other credit balances are stated at cost.

#### 3-17 Share capital

#### a) Ordinary shares

Incremental costs directly attributable to the issue of ordinary shares are recognized as a deduction from equity. Income tax relating to transaction costs of an equity transaction are accounted for in accordance with EAS 24 "Income Tax".

#### b) Repurchase and reissue of ordinary share

When shares recognized as equity are repurchased, the amount of the consideration paid, which includes directly attributable costs is recognized as a deduction from equity. Repurchased shares are classified as treasury shares and are presented in the treasury share reserve. When treasury shares are sold or reissued subsequently, the amount received is recognized as an increase in equity and the resulting surplus or deficit on the transaction is presented within share premium.

#### c) <u>Dividends</u>

Dividends are recognized as a liability in the period in which they are declared.

#### 3-18 Equity settled share – based payments

The grant-date fair value of equity-settled share-based payment arrangements granted to employees is generally recognized as an expense, with a corresponding increase in equity, over the vesting period of the awards. The amount recognized as an expense is adjusted to reflect the number of awards for which the related service and non-market performance conditions are expected to be met, such that the amount ultimately recognized is based on the number of awards that meet the related service and non-market performance conditions at the vesting date.

For share-based payment awards with non-vesting conditions, the grant-date fair value of the share-based payment is measured to reflect such conditions and there is no true-up for differences between expected and actual outcomes.

#### 3-19 Revenue

#### a) Gas activity revenue

#### Refundable works

- Refundable revenues generated from executed works for the Egyptian Holding Company for Natural Gas (EGAS) in respect of the two projects at West of Alexandria and Borg Al Arab are recorded in the consolidated income statement using the percentage of completion method, based on the percentage of the actual cost according to the accural basis up to the date of the consolidated balance sheet date divided by the total estimated cost until completion of the project multiplied by the total contractual value of the two projects.
- Refundable revenue generated from construction contracts are recorded using the percentage of completion method, contract execution costs that could not be estimated in a reliable way its revenues is recognized in the refundable cost limit.

#### Minimum take commissions

- Minimum commission revenue guaranteed by the agreement with the Egyptian General Petroleum Corporation for selling and piping natural gas is recognized after the first customer in the concession area. This commission is subject to audit and financial adjustments periodically at the end of each year.
- Minimum commission revenue in respect of pushing gas to Al Nubaria electrical station is represented in the company's minimum revenue included in the agreement concluded with the Egyptian Holding Company for Natural Gas (EGAS) and due at the end of each year of the agreement term.
- Fayum Gas Company receives minimum guaranteed commission from EGPC for operating, managing, and maintaining the gas transmission and distribution grid, annexes and for collecting payments from customers. The commission is calculated based on investment spent by Fayum Gas, with a minimum guaranteed internal rate of return (IRR) of 18%. Minimum commission is recognized in the income statement when it accrues at the higher of the actual commission or minimum commission guaranteed by EGPC. For actual gas sales, Fayum Gas remits the funds it collects to EGPC net of its actual commission, which is calculated as a percentage of gas consumption.

#### Natural gas sales commission

Revenues from natural gas sales commission are recognized on Al Nubaria electrical station according to the sold quantities and the agreed upon prices.

#### Commercial sector revenue

Revenues from commercial sector are recognized when the services are rendered to the customers.

#### Bill of quantities revenue

Bill of quantities revenues are recognized when the services are rendered to the client.

#### Network operation & gas distribution commission

Revenues from operation of network and gas distribution are recognized in the light of amounts distributed to customers and the agreed upon prices.

#### Revenues & costs of construction contracts

Revenue from construction contracts is recognized in the income statement according to the percentage of completion through calculating what is actually accomplished from the clauses of the contract.

The contract costs are measured through calculating what is spent from the clauses of contract for the stage in which the revenue is recognized. The contract costs include all direct costs from materials, labor, subcontractors and overheads related to the execution of contract clauses like indirect labor and maintenance expenses as it also includes the general and administrative expenses spent directly on the contracting works.

The provision for estimated losses according to the construction contracts in progress is formed - if any- in the financial period during which those losses are assessed.

#### b) Communications, geographic maps and agencies activities revenue

- Revenue from sale of geographic maps is recognized in the consolidated income statement when the significant risks and rewards of ownership have been transferred to the buyer.
- Revenue from services of agencies is recognized in the consolidated income statement when the service is rendered.

#### c) Chemicals and plastic activity revenue

Revenue is recognized when the significant risks and rewards of ownership have been transferred to the buyer, recovery of the consideration is probable, the associated costs and possible return of goods can be estimated reliably, there is no continuing management involvement with the goods, and the amount of revenue can be measured reliably. For export sales, transfer of risks and rewards of the goods sold occurs according to the shipping terms.

#### d) Cooling technology by natural gas activity revenue

- Revenues are recognized when goods are delivered to customers. Service revenue is recognized when the service is rendered to customers. No revenue is recognized if there is uncertainty for the consideration or its associated costs.
- Contract revenue includes the initial amount agreed in the contract plus any variations in contract work, claims and incentive payments to the extent that is probable that they will result in revenue and can be measured reliably.

As soon as the outcome of a construction contract can be estimated reliably, contract revenue is recognized in profit or loss in proportion to the stage of completion of the contract which is determined by the Company's technicians. Contract expenses are recognized as incurred unless they create an asset related to future contract activity. The stage of completion is assessed by reference to surveys of work performed. When the outcome of a construction contract cannot be estimated reliably, contract revenue is recognized only to the extent of contract costs incurred that are likely to be recoverable. A provision for expected loss on a contract- if any- is formed in the financial period during which those losses are assessed.

#### e) Sale of electricity

Revenue is recognized upon issuance of customers' electricity consumption invoices.

#### f) Fertilizers activity revenue

Revenue from the sale of goods is recognized when the risks and rewards of ownership have been transferred to the buyer. No revenue is recognized if there is uncertainty for the consideration or its associated costs or any expected sales return or continuation of management involvement with the goods.

#### g) Gain on sale of investments

Gain on sale of investments in securities is recorded as soon as their ownership is transferred to the buyer and is computed based on the difference between the selling price and the book value on the date of sale.

#### h) Finance income and finance costs

The Group's finance income and finance costs include:

- · Interest income;
- Interest expense;
- The foreign currency gain or loss on financial assets and financial liabilities;
- The gain on the measurement to fair value of any pre-existing interest in an acquiree in a business combination;

Interest income or expense is recognized using the effective interest method. Dividend income is recognized in profit or loss on the date on which the Group's right to receive payment is established.

#### i) Commission income

Commission income is recognized as it accrues in the consolidated income statement.

#### j) <u>Dividends</u>

Dividends income is recognized in the consolidated income statement on the date the Group's right to receive payments is established.

#### 3-20 Expenses

#### a) Lease payments

Payments under leases are recognized in the consolidated income statement on a straight-line basis over the terms of the lease.

#### b) Employees' pension

- The Group contributes to the government social insurance system for the benefit of its personnel in accordance with the social insurance law. Under this law, the employees and the employers contribute into the system on a fixed percentage-of-salaries basis. The Group's liability is confined to the amount of its contribution. Contributions are charged to the consolidated income statement using the accrual basis of accounting.
- Some Companies within the Group contribute to the Group Insurance plan for the benefit of their employees at an insurance Company. According to this plan, employees are granted end of service benefit on retirement, death and full disability during the service period. End of service benefits are repayable by the insurance company. The Companies contribution is confined to the annual insurance premiums. The Group contributions are charged to the consolidated income statement as they are incurred according to accrual basis of accounting.

#### c) <u>Income tax</u>

Income tax expense comprises current and deferred tax. It is recognized in profit or loss except to the extent that it relates to a business combination, or items recognized directly in equity or in OCI.

#### Current tax

Current tax comprises the expected tax payable or receivable on the taxable income or loss for the period and any adjustment to the tax payable or receivable in respect of previous periods. The amount of current tax payable or receivable is the best estimate of the tax amount expected to be paid or received that reflects uncertainty related to income taxes, if any. It is measured using tax rates enacted or substantively enacted at the reporting date. Current tax also includes any tax arising from dividends.

Current tax assets and liabilities are offset only if certain criteria are met.

#### Deferred tax

Deferred tax is recognized in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognized for:

- taxable temporary differences arising on the initial recognition of goodwill
- temporary differences on the initial recognition of assets or liabilities in a transaction that:
- 1) is not a business combination
- 2) Neither affects accounting nor taxable profit or loss.
- temporary differences related to investments in subsidiaries, associates and joint arrangements to the extent that the Group is able to control the timing of the reversal of the temporary differences and it is probable that they will not reverse in the foreseeable future

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Deferred tax assets are recognized for unused tax losses, unused tax credits and deductible temporary differences to the extent that it is probable that future taxable profits will be available against which they can be used. Future taxable profits are determined based on business plans for individual subsidiaries in the Group. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized; such reductions are reversed when the probability of future taxable profits improves.

Unrecognized deferred tax assets are reassessed at each reporting date and recognized to the extent that it has become probable that future taxable profits will be available against which they can be used.

Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, using tax rates enacted or substantively enacted at the reporting date.

The measurement of deferred tax reflects the tax consequences that would follow from the manner in which the Group expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities. For this purpose, the carrying amount of investment property measured at fair value is presumed to be recovered through sale, and the Group has not rebutted this presumption.

Deferred tax assets and liabilities are offset only if certain criteria are met.

#### d) General Authority for Investments fees

Companies established under the provisions of the Investment law and according to the Free Zones System are not subject to income tax. However, according to the Investment law, 1% of the total revenues of these companies are due to General Authority for Investments. The said fees are calculated and charged to the consolidated income statement according to the accrual basis of accounting.

#### 3-21 Discontinued operations

A discontinued operation is a component of the Group's business, the operations and cash flows of which can be clearly distinguished from the rest of the Group.

When an operation is classified as a discontinued operation, the comparative consolidated income statement and statement of comprehensive income is re-presented as if the operation had been discontinued from the start of the comparative period.

#### 3-22 Earnings per share

Earnings per share is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

#### 3-23 Segment reporting

A business segment is a group of interrelated assets and operations engaged in providing products or services that are subject to risks and benefits that are different from those of other business segments or engaged in providing products or services within a particular economic environment that is attributed by risks and benefits different from those of segments operating in other economic environments.

#### 4- Financial risk management

The Group has exposure to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- · Market risk.

This note presents information about the Group's exposure to each of the above risks, the Group's objectives, policies and processes for measuring and managing risk, and the Parent Company's management of capital. Further quantitative disclosures are included throughout these consolidated financial statements.

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The Board of Directors of the Parent Company has overall responsibility for the establishment and oversight of the Group's risk management framework. The Board also is responsible for identifying and analyzing the risks faced by the Group, to set appropriate risk limits and controls, and to monitor risks and adherence to limits.

The Group management aims to develop a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Board of Directors of the Parent Company is assisted in its oversight role by the Audit Committee and Internal Audit. Internal Audit undertakes both regular and suddenly reviews of risk management controls and procedures, the result of which are reported to the Board of Directors.

#### 4-1 Credit risk

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Group's trade and other receivables.

#### Trade and other receivables

The Group's exposure to credit risk is influenced mainly by the individual characteristics of each customer. The demographics of the Group's customer base including the default risk of the industry has less an influence on credit risk.

Approximately 10.38% of the Group's sales are attributable to sales transactions with a governmental customer and other sales are attributable to a large group of local customers. However, geographically there is no concentration of credit risk.

The Group Management has established credit policies under which each new customer is analyzed individually for credit worthiness before the Group's standard payment and delivery terms and conditions are offered. Customers that fail to meet the Group's benchmark credit worthiness may transact with the Group only on a prepayment basis. No previous impairment loss was resulted from transactions with trade receivables.

The Group establishes an allowance for impairment that represents its estimate of incurred losses in respect of trade and other receivables based on historical data of transactions with them.

#### **Investments**

The Group limits its exposure to credit risk by only investing in active and liquid securities. Management does not expect any counterparty to fail to meet its obligations.

#### Guarantees

The Group's policy is to provide financial guarantees only to wholly-owned subsidiaries.

#### 4-2 Liquidity risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due.

The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation. Typically the Group ensures that it has sufficient cash on demand to meet expected operational expenses for an appropriate period including the servicing of financial obligations, this excludes the potential impact of extreme circumstances that cannot reasonably be predicted, such as natural disasters.

In addition, the Group maintains the following lines of credit:

- L.E 161.529 million equivalents to USD 8.904 million as unsecured bank facilities. Interest would be payable at a rate ranging between 16% and 16.5%.
- L.E 416.320 million equivalent to USD 22.950 million as bank facilities secured by commercial papers and collateral checks and promissory notes. Interest would be payable at a rate ranging between 0.75% above CORRIDOR rate for Egyptian Pound and 4% above LIBOR rate for USD.
- USD 7.693 million as bank facilities secured by promissory notes. Interest would be payable at a rate 2.5% above LIBOR rate for USD.
- L.E 414.344 million equivalents to USD 22.841 million as unsecured bank facilities. Interest would be payable at a rate ranging between 1.5% and 4% above CORRIDOR rate.

#### 4-3 Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates and equity prices will affect the Group's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

#### 4-4 Currency risk

The Group is exposed to currency risk on borrowings that are denominated in a currency other than the respective functional currencies of Group entities, primarily the Egyptian Pound.

Interest on borrowings is denominated in currencies that match the cash flows generated by the underlying operations of the Group. This provides an economic hedge and no derivatives are entered into.

The Company's investments in other subsidiaries are not hedged as those currency positions are considered to be long-term in nature.

#### 4-5 Interest rate risk

The Group adopts a policy of ensuring that about 1.02% of its exposure to changes in interest rates on borrowings is on fixed rate basis. The Company does not enter into interest rate swap.

#### 4-6 Other market prices risk

Equity price risk arises from available for sale equity securities and management of the Group monitors the equity securities in its investment portfolio based on market indicates.

Material investments within the portfolio are managed on an individual basis and all buy and sell decisions are approved by the Board of Directors of the Parent Company.

The primary goal of the Group's investment strategy is to maximize investment returns. Management is assisted by external advisors in this regard.

In accordance with this strategy certain investments are designated as held for trading investments because their performance is actively monitored and they are managed on a fair value basis.

#### 4-7 <u>Capital management</u>

The Group policy is to maintain a strong capital base so as to maintain investors, creditors and market confidence and to sustain future development of the business.

The Board of Directors of the Parent Company monitors the return on capital, which the Company defines as net profit for the period divided by total shareholders' equity, the Board of Directors also monitors the level of dividends to shareholders.

The Board of the Parent Company seeks to maintain a balance between the higher returns that might be possible with higher levels of borrowings and the advantages and security afforded by a sound capital position.

There were no changes in the Group's approach to capital management during the period; the Parent Company is not subject to externally imposed capital requirements.

#### 5- Segment reporting

Segment information is presented in respect of the Group's business and geographical segments. The primary format of business segments is based on the Group management and internal reporting structure.

Segment results, assets and liabilities include items directly attributable to a segment as well as those that can be allocated on a reasonable basis.

Segment capital expenditure is the total cost incurred during the period to acquire property, plant and equipment and intangible assets other than goodwill.

#### **Business segments**

The Group comprises the following main business segments:

- Oil & gas sector.
- Fertilizers, chemicals & plastic sector.
- Other operations.

Other operations include the communications, geographical maps, agencies, and cooling technology by natural gas activity, insurance activity and investment activity.

#### Geographical segments

The oil segment is managed on centralized basis, but is operated in Sudan. In presenting information on the basis of geographical segments, segment revenue is based on the geographical location of customers. Segment assets are based on the geographical location of the assets.

Egypt Kuwait Holding Co. (An Egyptian Joint Stock Company)
Notes to the consolidated financial statements (Cont.)
For the financial period ended June 30, 2017

Segment reporting										
Business segments	Oil & gas	gas	Chemicals & fertilizers	ertilizers	Other operations	erations	Less: discontinued operations	ued operations	Total continuing operations	operations
	30/06/2017 USD	30/06/2016 USD	30/06/2017 USD	30/06/2016 USD	30/06/2017 USD	30/06/2016 USD	30/06/2017 USD	30/06/2016 USD	30/06/2017 USD	30/06/2016 USD
<u>Revenues</u> Total segments revenues	29 003 275	47 058 017	147 545 524	136 134 701	5 950 826	10 727 105	ı	( 296 494)	182 499 625	194216317
Segment result	16 485 483	17 775 355	34 001 277	25 292 632	(5 072 988)	(40 228 264)	1	( 143 087)	45 413 772	2 982 810
Interest & financing expenses	253 103	535 506	900 376	994 001	4 990 242	3 841 326	1	,	6 143 721	5 370 833
Interest income	662 443	635 333	4 585 145	3 424 230	7 259 158	2 806 210		187 035	12 506 746	6 678 738
Share of profits (loss) of associates	ı	,	( 421 396)	880 437	( 785 299)	1 469 853		( 296 494)	(1 206 69.5)	2 646 784
Net profit (loss) for the period before income tax	16 503 787	39 871 767	48 800 780	29 414 506	(3 956 998)	(77 101 677)		(810 000 11)	61 347 569	br9 97.6 r9
Income tax	(2 834 169)	(3 433 195)	(9 335 295)	(6 389 994)			,	,	( 12 169 464)	(9823-189)
Zakat	i		( 141 266)	( 44 387)		1	,	1	( 141 266)	(44 387)
Contribution to Kuwait foundation for the advancement of sciences (KFAS)	ı		(127 139)	(39 948)	•	1		1	( 127 139)	(39 948)
Profits (Losses)	13 669 618	36 438 572	39 197 080	22 940 177	(3 956 998)	(17 101 677)	,	(11 092 038)	48 909 700	53 369 110

Egypt Kuwait Holding Co. (An Egyptian Joint Stock Company) Notes to the consolidated financial statements (Cont.) Egy the financial period ended June 30, 2017

Segment reporting (Cont.)

Other information										
	Oil & gas	c gas	Chemicals & fertilizers	2 fertilizers	Other operations	rations	Less: discontinued operations	ued operations	Total continuing operations	g operations
	30/06/2017	31/12/2016	30/06/2017	31/12/2016	30/06/2017	31/12/2016	30/06/2017	31/12/2016	30/06/2017	31/12/2016
	nsp	OSD	OSD	OSD	nsn	OSD	OSD	OSD	OSO	asn
Segments assets	168 486 995	126 281 093	542 729 248	530 443 186	262 705 197	291 420 939		38 368 005	973 921 440	909 777 213
Investment in equity accounted investees		1.	18 797 872	15 416 035	45 011 917	48 366 332	1	1	63 809 789	63 782 367
Total assets	168 486 995	126 281 093	561 527 120	545 859 221	307 717 114	339 787 271	1	38 368 005	1 037 731 229	973 559 580
Total liabilities	125 035 212	89 590 741	98 751 449	101 474 513	199 532 607	195 528 618	4 600	4 600	423 314 668	386 589 272
	Oil & gas	<u>शस्त्र २</u>	Chemicals & fertilizers	: fertilizers	Other operations	rations	Less: discontinued operations	<u>ied operations</u>	Total continuing operations	g <u>operations</u>
	30/06/2017 USD	30/06/2016 USD	30/06/2017 USD	30/06/2016 USD	30/06/2017 USD	30/06/2016 USD	30/06/2017 USD	30/06/2016 USD	30/06/2017 USD	30/06/2016 USD
Capital expenditures	(21 859 721)	(79 486 321)	(3 178 006)	(2 285 463)	(26 511 883)	( 5 734 585)	1	•	(51 549 610)	(87 506 369)
Depreciation of property, plant and equipment, exploration & development asset depletion and amortization of intangible assets	784 273	1 388 515	12 606 692	12 657 202	162 323	152 598	†	•	13 553 288	14 198 315
										•

#### 6- Equity-accounted investees

<u>Description</u>	<u>Legal form</u>	Ownership %	Paid amount of participation %	Carrying amount as at 30/6/2017 USD	Carrying amount as at 31/12/2016 USD
<b>Quoted investments</b>					
Delta Insurance Co.	S.A.E	32.02	100	6 225 012	5 460 482
Unquoted investments				•	
				17 128 175	18 148 175
Egyptian Co. for Oil Tankers	S.A.E under the Private Free Zones System	30	100		
				24 773 533	24 116 623
Building Material Industries Co.*	S.A.E	30.068	100		
				751 115	628 014
El Sharouk for Mellamin & Resins Co.	S.A.E	49.95	100		
				14 931 954	15 429 069
Other associates	S.A.E	13.397	100		
				63 809 789	63 782 363

- The fair value of the Group's investments in associates listed in the Egyptian Exchange (Delta Insurance Co.) amounted to USD 4 369 851 at the consolidated statement of financial position date (2016: USD 2 571 179).
- \* As from the beginning of 2013, its investment in Building Material Industries Co. has been reclassified as an associate due to the availability of significant influence of the company's management over this associate through participation of its financial and operating policies. The direct investment percentage is 15.068% and the indirect investment percentage through a subsidiary is 15%. The investment cost in Building Material Industries Co. amounts to USD 45 225 745. The market value of the Company's investments in Building Material Industries Co. amounted to USD 24 515 486 according to the last transactions made on these shares.

Notes to the consolidated financial statements (Cont.) For the financial period ended June 30, 2017 Egypt Kuwait Holding Co. (An Egyptian Joint Stock Company)

Summary of financial information for associates, not adjusted for the percentage ownership held by the Group:

June 30, 2017	Equity USD	Current assets USD	Non current <u>assets</u> USD	Total assets USD	Current <u>Jiabilities</u> USD	Non current <u>Jiabilities</u> USD	<u>Total liabilities</u> USD	Revenues USD	Expenses USD	Profits (Losses)
Defra Insurance Co *	16 903 855	32 049 202	44 602 338	76 651 540	58 249 562	1 498 123	59 747 685	6 585 979	1 882 347	4 703 632
Egyptian Company for Oil Tankers **	58 732 633	37 191 775	97 620 356	134 812 131	43 098 605	32 980 893	76 079 498	44 625 818	44 501 034	124 784
El Shorouk for Melamine & Resins Co.	1467463	1 732 954	2 021 458	3 754 412	1 578 584	708 365	2 286 949	2 404 331	2 247 284	157 047
Building Material Industries Co. **	39 584 351	10 644 484	95 466 813	106 111 297	36 163 802	30 363 144	66 526 946	92 847 927	89 701 287	3 146 640

<sup>\*</sup> The financial information for the above mentioned company are based on management reports for the financial period ended Juner 30 2017, since the issuance of financial statements for the financial June 30,2017 have not been

# December 31, 2016

Delta Insurance Co	15 564 400	35 064 043	33 732 245	68 796 288	52 959 929	271 959	53 231 888	12 519 627	1 958 607	. 10 561 020
Egyptian Company for Oil Tankers	58 732 633	37 191 775	97 620 356	134 812 131	43 098 605	32 980 893	76 079 498	44 625 818	44 501 034	124 784
El Shorouk for Melamine & Resins Co.	1 241 809	1 323 640	1 876 145	3 199 785	1 284 541	673 435	1 957 976	6 675 675	6 620 851	54824
Building Material Industries Co.	39 584 351	10 644 484	95 466 813	106 111 297	36 163 802	30 363 144	66 526 946	92 847 927	89 701 287	3 146 640

completed yet.

\*\* The financial information of the above mentioned companies are based on the financial statements for the year ended December 31, 2016 since the issuance of financial statements for the financial period ended June 30, 2017 have not been

#### 7- Available for sale investments

<u>Description</u>	<u>Legal form</u>	Ownership	Paid amount of participation	Balance as at 30/6/2017	Balance as at 31/12/2016
Description	<u> Degar form</u>	%	%	USD	USD
Investments at fair value					
Portfolios managed by international investment managers (*)	-	-	-	66 144 397	71 435 926
Local companies securities listed in the Egyptian Exchange	S.A.E companies	-	100	2 396 875	1 540 237
Investments measured at cost					
I Squared Capital Investment Limited	Limited liability Co. at Cayman	15	100	30 000 000	30 000 000
United Arab Chemical Carriers Co.	Islands Limited by Shares Co. in UAE	3.16	100	14 117 644	13 977 185
Other companies **				170 761 304	170 761 304
				283 420 220	287 714 652
Impairment losses**				(170 761 304)	(170 761 304)
				112 658 916	116 953 348

- \* This item is represented in the value of the investment portfolios owned by the Company in Kuwait and as from the beginning of 2012 they have been accounted for through the early adoption of IFRS (9) "Financial Instruments" instead of EAS (26) "Financial Instruments: Recognition and Measurement". The said matter resulted in recognizing gains and losses on the re-measurement of these portfolios at fair value including the loss on disposal of part of them with total amount of USD 167.28 Million that was included in equity under fair value reserve out of which an amount of USD 170.87 million belongs to period 2016 and the remaining amount belongs to the current period.
- \*\* This item is represented in the value of investments in unconsolidated subsidiaries due to loss of control over them during the period as mentioned in detail in note No. (50).

#### 8- Held to maturity financial assets

	<u>30/6/2017</u>	<u>31/12/2016</u>
	USD	USD
Portfolios *	91 470 067	92 333 158
Governmental bonds	21 688 330	27 454 821
	113 158 397	119 787 979
Classified as Follows:-	<del> </del>	
Current portion (due within one year)	-	6 259 781
Long - term portion (due after one year)	113 158 397	113 528 198

- \* This balance represents the amortized cost of the portfolios held at a foreign banks and is represented in the value of time deposits of due dates ranging from 1.5 years to 3 years.
- The Group's exposure to interest rate risk and foreign currency risk related to cash at the banks and on hand are disclosed in note No. (55).

23 840 147

158 688

158 688

23 998 835

23 998 835

23 841 039

142 379

142 379

23 983 418

23 983 418

#### 9- Egyptian General Petroleum Corporation

National Gas Co. "NATGAS" and Fayoum Gas Co. deal with the Egyptian General Petroleum Corporation represented by the Egyptian Holding Company for Natural Gas (EGAS) according to the agreements signed between the two parties. These agreements resulted in the following debit and credit balances:

9-1	<u>Debit</u>	balances

**Fayoum Gas Company** 

Classified as Follows:-

Current portion (due within one year)

Long – term portion (due after one year)

Egyptian Holding Company for Natural Gas (EGAS)

9-2

2 COLUMNICO CONTRACTOR	30/6/2017 USD	31/12/2016 USD
National Gas Company (NATGAS)	CSD	
	705.000	256.51.5
Egyptian Holding Company for Natural Gas (EGAS)	<u> 785 908</u>	<u>256 715</u>
	785 908	256 715
Fayoum Gas Company		
Egyptian Holding Company for Natural Gas (EGAS)	741 101	388 267
Egyptian General Petroleum Corporation	728 132	771 422
	1 469 233	1 159 689
	2 255 141	1 416 404
Classified as Follows:-		
Current portion (due within one year)	2 255 141	1 416 404
Long – term portion (due after one year)	-	-
		·-··
Credit balances		
Represented in the following:	,	
	<u>30/6/2017</u>	<u>31/12/2016</u>
	USD	USD
National Gas (NATGAS)		
	72 040 147	22 941 020
Egyptian General Petroleum Corporation	23 840 147	23 841 039

The Group's exposure to interest rate risk and foreign currency risk related to balances due to and from Egyptian General Petroleum Corporation are disclosed in note No. (55).

Egypt Kuwait Holding Co. (An Egyptian Joint Stock Company) Notes to the consolidated financial statements (Cont.) For the financial period ended June 30, 2017

# 10- Property, plant and equipment (net)

<u>Total</u> USD	527 065 880 16 864 717 (2 707 020) (13 460 168)	527 763 409	527 763 409 1 799 994 (3 196) 529 560 207	22 293 841 (1 710 945) (8 361 036)	236 996 978	236 996 978 10 665 074 (1 385) 247 660 667	281 899 540 (67 613 930)	214 285 610	290 766 431 (69 058 877) 221 707 554
Leasehold improvements USD	1 664 527	1 163 326	1 163 326	1 081 779 67 008 - (501 201)	647 586	647 586 23 863 671 449	491 877 ( 91 068)	400 809	515 740 (91 594) 424 146
Computer, software, hardware & decorations USD	5 587 387 589 074 ( 29 120) (2 288 796)	3 858 545	3 858 545 245 387 - 4 103 932	4 551 068 302 669 ( 28 887) (1 966 927)	2 857 923	2 857 923 173 913 - 3 031 836	1 072 096 ( 236 952)	835 144	1 000 622 ( 147 316) 853 306
Stations & electric s transformers	36 059 450 1 506 689	37 566 139	37 566 139 127 662 (3 196) 37 690 605	6 047 875 775 190	6 823 065	6 823 065 226 996 (1 385) 7 048 676	30 641 929 (20 921 294)	9 720 635	30 743 074 (21 450 968) 9 292 106
Tools & <u>supplies</u> USD	2 085 820 47 169 ( 343) ( 10 220)	2 122 426	2 122 426 52 168 2 174 594	1 734 226 34 765 ( 343) ( 10 220)	1 758 428	1758 428 11 015 - 1769 443	405 151 (316 358)	88 793	363 998 (318 173) 45 825
Machinery & <u>equipment</u> USD	389 713 888 12 438 148 (2 358 581)	399 793 455	399 793 455 219 311 	176 224 877 18 523 473 (1 363 231)	193 385 119	193 385 119 9 052 718 - 202 437 837	197 574 929 (26 615 773)	170 959 156	206 408 336 (27 198 699) 179 209 637
Furniture & <u>office equipment</u> USD	7 258 153 463 888 (61 471) (1 275 314)	6 385 256	6 385 256 120 823 - 6 506 079	6 054 159 201 229 ( 60 979) (1 189 154)	5 005 255	5 005 255 102 354 - 5 107 609	I 398 470 (829 406)	569 064	1 380 001 ( 929 262) 450 739
<u>Vehicles</u> USD	11 487 486 400 371 ( 257 505) (2 136 281)	9 494 071	9 494 071 246 798 - 9 740 869	9 565 774 458 773 ( 257 505) (1 843 759)	7 923 283	7 923 283 160 764 - 8 084 047	1 656 822 (1 001 950)	654 872	1 570 788 (1 018 208) 552 580
Buildings & constructions USD	58 267 081 909 733 (7 248 356)	51 928 458	51 928 458 787 845 - 52 716 303	19 515 360 1 930 734 - (2 849 775)	18 596 319	18 596 319 913 451 19 509 770	33 206 533 (10 484 890)	22 721 643	33 332 139 (10 656 606) 22 675 533
Lands * USD	14 942 088 509 645	15 451 733	15 451 733	1 - 1 - 1	,	-1 1 1	15 451 733 (7 116 239)	8 335 494	15 451 733 (7 248 051) 8 203 682
	Cost as at 1/1/2016 Additions during the year Disposals during the year Cost of assers of discontinued operation**	Cost as at 31/12/2016	Cost as at 1/1/2017 Additions during the period Disposals during the period Cost as at 30/6/2017	Depreciation and impairment Accumulated depreciation and impairment as at 1/1/2016 Depreciation for the year Accumulated depreciation of disposals Accumulated depreciation of disposals Accumulated depreciation and impairment of assets of discontinued operation***	Accumulated depreciation and impairment as at 31/12/2016	Accumulated depreciation and impairment as at 1/1/2017 Depreciation for the period Accumulated depreciation of disposals Accumulated depreciation and impairment as at 30/6/2017	Carrying amount as at 30/6/2017 Effect of foreign exchange	Carrying amount as at June 30, 2017	Cartying amount as at 31/12/2016 Effect of foreign exchange Cartying amount as at December 31, 2016

Fixed assets include an amount of USD 23 668 679 representing the cost of fully depreciated items as at June 30,2017.
Lands item includes an amount of USD 637 thousand representing the value of plots of lands which its transfer of titles in name of the Group of companies are currently undertaken.
This item is represented in the value of the cost and accumulated depreciation of the assets of an unconsolidated subsidiary because of loss of control over it during 2016 as mentioned in detail in note No.(50). , # #

Egypt Kurvuit Holding Co. (An Egyptian Joint Stock Company)
Notes to the consolidated financial statements (Cont.)
For the financial period ended June 30, 2017

# 11- Exploration and development assets

	Exploration of wells	Development <u>of</u> <u>wells</u>	Producing wells	Equipment/field services	Pipe lines	Under	Total
Cost	aso	QSD	<b>QS</b> O	oso	OSD	asn	QSD
Cost at 1/1/2016	24 095 854	105 830 089	196 250 837	163 791 243	159 832 556	459 995	650 260 574
Additions during the year	•	,	,		,	1	ı
Cost of assets of discontinued operation*	(24 095 854)	(105 830 089)	(196 250 837)	(163 791 243)	(159 832 556)	( 459 995)	(650 260 574)
Cost at 31/12/2016	,						•
Cost at 1/1/2017	ı	ı	ı	ı	ı	1	1
Additions during the period	ı	ı	1		1	1	·
Cost at 36/6/2017						1	
Accumulated depletion, amortization and impairment losses							
Accumulated depletion, amortization and impairment losses as at 1/1/2016	24 095 854	104 780 635	136 438 814	131 070 961	159 819 873	459 995	556 666 132
Depletion for the year	ī	İ	Ī	ı	I	ı	1
Cost of assets of discontinued operation*	(24 095 854)	(104 780 635)	(136 438 814)	(131 070 961)	(159 819 873)	( 459 995)	(556 666 132)
Accumulated depletion, amortization and impairment losses as at 31/12/2016		•	•	•	1	t	
Accumulated depletion, amortization and impairment losses as at 1/1/2017	. •	ı	ı	·	,	ı	ı
Depletion for the period	1	•			1	ı	1
Accumulated depletion, amortization and impairment losses as at 30/6/2017	1	· 1	1		ı	1	1
Carrying amount at 1/1/2016	t	1 049 454	59 812 023	32 720 282	12 683		93 594 442
Carrying amount at 31/12/2016	-	_	•	•	1	•	1
Carrying amount at 30/6/2017	-	1	1		,	,	, ,

<sup>\*</sup> This item is represented in the cost and accumulated deprecation and depletion of the assets of the unconsolidated subsidiary due to loss of control over it during 2016 as mentioned in detail in note No (50).

#### 12- Projects under construction

This balance is represented as follows: -

	30/6/2017 USD	31/12/2016 USD
Construction of plant for fertilizers using nitrogen	14 471 667	14 471 667
Advance payments for purchasing of property, plant and equipment	16 270 996	11 083 582
Others	832 576	1 089 796
	31 575 239	26 645 045
Impairment losses	(14 471 667)	(14,471,667)
	17 103 572	12 173 378

#### 13- Goodwill

This balance is represented in the following:

	<u>30/6/2017</u>	<u>31/12/2016</u>
	USD	USD
The carrying amount of goodwill relating to National Gas Co. (NATGAS)	6 839 763	6 472 263
The carrying amount of goodwill relating to Sperea Co.	9 647 503	9 129 145
The carrying amount of goodwill relating to Fayoum Gas Co.	1 405 415	1 329 903
The carrying amount of goodwill relating to Alex Fert Co.	34 107 324	34 107 324
	52 000 005	51 038 635

#### 14- Other intangible assets (net)

This balance is represented as follows:

	Balance as at <u>1/1/2017</u> USD	Additions during the <u>period</u> USD	Disposals during the <u>period</u> USD	Amortization for the period USD	Foreign exchange USD	Reversal of impairment <u>losses</u> *** USD	Net as at <u>30/6/2017</u> USD
Deferred charges (*)	2 079 949	-	-	(217 058)	121 633	-	1 984 524
Right of use (**)	16 125 657	-	-	(2 546 156)	•	-	13 579 501
Water rights (***)	3 000 000	-	(3 000 000)	-	•	-	-
Other assets (****)	-	2 000 000	_	(125 000)	-	-	1 875 000
	21 205 606	2 000 000	(3 000 000)	(2 888 214)	121 633	-	17 439 025
Impairment losses	(3 000 000)	-	-	-	-	3 000 000	-
	18 205 606	2 000 000	(3 000 000)	(2 888 214)	121 633	3 000 000	17 439 025

- (\*) This item represents the additional actual costs incurred by National Gas Co.- NATGAS for carrying out of the works related to Nubaria Electrical Station that has not recovered from Egyptian Natural Gas (EGAS) including the grant of signing the agreement for Gas sales commission for the station first operation year which will be amortized over 15 years from the agreement term which is 20 years.
- (\*\*) The right of use item is represented in the amounts paid to a related party as a right to use of the ammonia export pipeline owned by the related party on exporting the ammonia produced by the Group. According to the settlement contract, the outflow of the future economic benefits is expected to be obtained over ten years.

- (\*\*\*) During the period, the Company sold the water rights in full, and the Group collected an amount of USD 4 million. The impairment loss in the value of intangible assets with an amount of USD 3 million was reversed and the remaining amount was recorded as capital gain.
- (\*\*\*\*) This item represents the capitalized amount of the expenditures incurred to reach a final agreement of a dispute of a subsidiary within the Group, whereby, it is expected to obtain future economic benefits to the subsidiary as a result of the said agreement for 8 years.

## 15- Other debtors & notes receivable

	<u>30/6/2017</u>	<u>31/12/2016</u>
	USD	USD
Property, plant and equipment selling receivables	53 410	63 860
Notes receivable	637 544	185 854
	690 954	249 714

The Group's exposure to credit and foreign currency risks related to debtors is disclosed in note No. (55).

## 16- Unrecognized deferred tax assets

	<u>30/6/2017</u>	<u>31/12/2016</u>
	USD	USD
Deductible temporary differences	4 542 955	4 006 578
Tax losses	5 465	4 790
	4 548 420	4 011 368

Deferred tax assets have not been recognized in respect of these items because it is not probable that future taxable profit will be available, against which the Company can utilize the benefits there from.

### 17- Cash at banks & on hand

	<u>30/6/2017</u>	<u>31/12/2016</u>
	USD	USD
Cash on hand	397 392	109 977
Bank – current accounts	88 254 697	34 228 326
Bank – time deposits (less than three month)	97 700 080	67 088 080
Bank – time deposits (more than three month)	44 305 393	137 913 432
Checks under collection	3 826 990	2 846 350
	234 484 552	242 186 165

For the purpose of preparing the consolidated statement of cash flows, cash & cash equivalents item is represented as follows:

	30/6/2017 USD	30/6/2016 USD
Cash at banks & on hand	234 484 552	326 443 892
Add:		•
Investments in treasury bills - less than three months (note No. 18)	1 963 175	14 223 726
Less: Bank – time deposits (more than three month)	44 305 393	74 258 742
Bank overdraft – Local banks note No. (38)	-	1 245 740
Cash & cash equivalents in the consolidated statement of cash flows	192 142 334	265 163 136

The Group's exposure to interest rate risk and foreign currency risk related to cash at banks & on hand are disclosed in note No. (55).

### 18- <u>Investments in treasury bills</u>

	30/6/2017	<u>31/12/2016</u>
	USD	USD
Treasury bills (due in 3 month)	1 963 175	-
Treasury bills (due more than 3 month)	23 214 791	12 909 253
Income from investment in treasury bills (not due yet)	(2 112 509)	(555 508)
	23 065 457	12 353 745

The Group's exposure to interest rate risk and foreign currency risk related to cash at banks & on hand are disclosed in note No. (55).

# 19- Financial assets at fair value through profit and loss

This item is represented in the market value of the portfolios owned by the Group, which consist of Egyptian companies stocks and portfolios managed by investment managers abroad for the purpose of dealing in international stock exchanges. These investments are represented as follows:

	30/6/2017	31/12/2016
Portfolios managed by international investment managers	USD 6 271 107	USD 10 359 108
Egyptian Companies' stocks (listed in the Egyptian Exchange)	372 366	261 974
Investments in direct mutual funds	420	398
Governmental bonds	6 201 764	4 538 341
Market value of financial assets at fair value through profit & losses	12 845 657	15 159 821

### 20- Trade & notes receivable

	30/6/2017 USD	31/12/2016 USD
Local customers	31 643 036	11 834 802
Export customers	5 338 423	4 005 571
	36 981 459	15 840 373
Impairment losses on trade receivables	(384 933)	(96 649)
	36 596 526	15 743 724
Notes receivable	7 269 228	5 533 824
	43 865 754	21 277 548

The Group's exposure to credit and foreign currency risks related to trade receivables is disclosed in note No. (55).

#### 21- <u>Debtors & other debit balances</u>

	<u>30/6/2017</u>	<u>31/12/2016</u>
	USD	USD
Tax Authority	1 743 027	1 898 009
Prepaid expenses	1 210 163	866 305
Deposits with others	1 718 687	1 926 799
Imprests & employees advances	298 124	131 257
Uncollected bills	4 414 748	2 909 397
Suppliers - advance payments	3 145 023	3 514 934
Accrued revenues	2 701 159	3 220 263
Due from El Shorouk for Melamine & Resins Co. – an associate	1 486 583	1 219 049
Due from Prenco	8 039 691	_
Other debit balances	10 094 972	7 871 668
Due from unconsolidated subsidiaries *	132 087 476	137 214 059
	166 939 653	160 771 740
Impairment losses on debtors & other debit balances **	(132 501 042)	(137 607 712)
	34 438 611	23 164 028

- \* This amount is represented in the value of balances due from an unconsolidated subsidiary at June 30, 2017 due to loss of control over it during 2016 as mentioned in details in note No. (50).
- \*\* This balance includes an amount of USD 132 087 476 representing the impairment losses on the balances due from an unconsolidated subsidiary as at June 30, 2017 (2016: USD 137 214 059) due to loss of control over it during 2016. During the period, an amount of USD 5 126 583 was collected from these balances which was recognized under other income in the consolidated statement of income.
- The Group's exposure to credit and foreign currency risks related to debtors is disclosed in note No. (55).

## 22- Inventories

	<u>30/6/2017</u>	<u>31/12/2016</u>
$\cdot$	USD	USD
Supplies – held on the gas company warehouses	9 267 524	6 186 959
Supplies – subcontractors' warehouses	495 942	862 588
Tools & equipment	118 644	124 793
Basic & secondary raw materials	13 835 977	10 576 578
Goods in transit	430 019	1 057 230
Spare parts & supplies	14 929 589	13 520 143
Packaging materials	152 883	229 624
Work in process	88 496	55 968
Finished goods	5 869 681	7 932 531
Letters of credit	561 179	35 983
Fuel and oil	475 232	456 842
Goods held with others	6 083 481	5 459 279
	52 308 647	46 498 518

### 23- Work in progress

This item is represented in the expenditures pertaining to projects of gas customers – commercial and house sector that have not been delivered yet to those customers of National Gas Company (NATGAS) at the consolidated balance sheet date and also to the expenditures of other projects as follows:

	<u>30/6/2017</u>	<u>31/12/2016</u>
	USD	USD
Cost of gas customers projects	4 868 845	7 576 290
Cost of other projects	84 292	28 484
	4 953 137	7 604 774

### 24- Assets held for sale

The assets of a subsidiary within other operating segment was presented as non-current assets held for sale as at June 30, 2017, whereas, an approval on selling offer have been taken during the financial year ended as at December 31, 2016, with respect to selling the entire number of shares owned by the Group in this company of which it owns 26% of the shares of a company (an associate) to a third party outside the Group. There are no impairment losses in value when measuring the investment at book value or fair value less the selling cost, whichever is less.

#### Non-current assets held for sale

	<u>30/6/2017</u>	<u>31/12/2016</u>
•	USD	USD
Equity-accounted investees	37 064 009	37 064 009
Debtors and other debit balances	1 303 996	1 303 996
	38 368 005	38 368 005

## - Liabilities held for sale

	<u>30/6/2017</u>	<u>31/12/2016</u>
	USD	USD
Accrued expenses	4 600	4 600
	4 600	4 600

### 25- Share capital

- The Company's authorized share capital is USD 500 million (Five hundred million USD).
- The issued capital was initially determined amounted to USD 120 million (One hundred & twenty million USD) distributed over 12 million shares at a par value of USD 10 per share. The Founders and subscribers through methods other than public subscription have subscribed to 9 million shares at a value of USD 90 million (Only ninety million USD) 3 million shares at USD 30 million (Only thirty million USD) were offered for public subscription and they were fully underwritten. The issued capital was paid in full. The issued capital has been increased and the share of the Company was split several times to reach an amount of USD 243 914 564.5 distributed over 975 658 258 shares of par value of US Cent 25 each paid in full.
- On June 11, 2015, the extra-ordinary general assembly of the Company unanimously approved the increase of the issued and paid up capital from USD 243 914 564.5 to USD 256 110 292.5 with an amount of increase of USD 12 195 728 as bonus increase distributed over 48 782 912 bonus share whose nominal value amounts to 25 Cent for the purpose of financing the incentive & bonus plan of the Company's employees and managers and executive board of directors members.

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On June 11, 2015, the ordinary general assembly of the Company unanimously approved to transfer part of the retained earnings of the Company as shown in the consolidated financial statements for the financial year ended at December 31, 2014 that were approved by the shareholder's' ordinary general assembly held on March 22, 2015 to 48 782 912 bonus shares with an amount of USD 12 195 728 for the purpose of financing the incentive & bonus plan of the Company's employees and managers and executive board of directors members, that has been approved by the Egyptian Financial Supervisory Authority on November 12, 2014. Annotation to effect such increase was made on the Company's commercial register on September 13, 2015. Accordingly, the issued capital is USD 256 110 292 distributed over 1 024 441 170 shares with a par value of USD 25 cent each that is paid in full.

#### 26- Legal reserve

According to the Companies' Law and the Parent Company's statue, the Company is required to set aside 5% of the annual net profit to form a legal reserve. The transfer to legal reserve ceases once the reserve reach 50% of the issued share capital. The reserve is not distributable. However, it can be used to increase the share capital or offset losses. The Parent Company is required to resume setting aside 5% of the annual net profit until it reaches 50% of the issued share capital of the Parent Company. If the reserve falls below the defined level (50% of the issued share capital), then the Company is required to resume setting aside 5% of the annual net profit until it reaches 50% of the issued share capital. The legal reserve balance includes an amount of USD 89 528 204 representing the amount credited to the legal reserve according to the provision of Article No. (94) of the executive regulations of law No. 159 of 1981 related to the addition of the share premium to the legal reserve until equal to half of the issued capital out of which an amount of USD 17 045 454 was credited to the legal reserve from the value of capital increase made during 2014.

### 27- Special reserve – share premium

The balance amounting to USD 57 954 547 is represented in the remaining amount of the share premium collected from the share capital increase of a number of 136 363 636 shares during 2014 after deducting the amounts credited to the legal reserve.

#### 28- General reserve

General reserve item represents the amounts set aside from the Parent Company's profits in previous years according to the resolutions of the General Assembly meeting of shareholders of the Parent Company. This reserve shall be used by a resolution from the General Assembly of shareholders based on a proposal from the Parent Company's board of directors in matters that could be favorable to the Company's interests.

#### 29- Fair value reserve

This item includes the cumulative net change in the fair value of available-for-sale investments until the investment is derecognized.

# 30- Amount set aside for share-based payments transactions

The balance of this item amounting to USD 17 561 848 as at June 30, 2017 is represented in the increase in the equity related to granting and allocating the shares of the incentives and bonus plan as mentioned in details in note No. (52) below.

## 31- Foreign currency translation differences of foreign operations

The balance shown in the equity section as at June 30, 2017 is represented in the cumulative translation adjustments resulting from translating the financial statements of subsidiaries from foreign currencies to US Dollars for the purpose of consolidating these statements in the consolidated financial statements for the financial Period ended at June 30, 2017. In addition, this balance includes a share in the cumulative translation adjustments included in the consolidated equity of associates.

### 32- Non-controlling interests

The balance of non - controlling interests of USD 200 539 682 as at June 30, 2017 is represented in their share in subsidiaries' equity as follows:

	Non- controlling <u>interests</u> %	Non-controlling share in subsidiaries profits (losses) for the period USD	Non-controlling share in equity excluding profits (losses) for the period USD	Non-controlling interests as at 30/6/2017	Non-controlling interests as at 31/12/2016 USD
National Gas Co. "NATGAS" (consolidated)	16.025	1 315 830	6 139 660	7 455 490	7 602 370
Globe Telecom Co. (consolidated)	0.07	183	898	1 081	963
Globe for Communications & Information Technology Co.	I	-	5 099	5 099	4 825
International Financial Investments Co.	0.01	761	49 099	49 860	51 155
Energy Group	24.8	111	17 387	17 498	14 225
Cooling Technology by Natural Gas Co Gas Chill	14.014	(5 805)	(348 272)	( 354 077)	(383 637)
Midor for Logistic Services Co.	0.011	(4)	158	154	158
Fayoum Gas Co.	22.01	182 659	494 951	677 610	509 056
Sprea Misr for Production of Chemicals & Plastics Co.	0.01	1 554	4 3 9 8	5 952	4 586
Henosis for Construction & Real-Estate Development Co.	0.012	6	87	93	83
Capital Investment Limited Luxembourg	0.01	-	(3)	(3)	(2)
Middle East for River Transport Co.	0.01	-	306	306	306
Bawabat Al Kuwait Holding Company	50.25	8 161 011	184 545 438	192 706 449	216 495 618
Arabian Company for Fertilizers	25.28	(2 006)	(23 824)	(25 830)	(23 470)
		9 654 300	190 885 382	200 539 682	224 276 236

### 33- Dividends declared and paid & board of directors remuneration

The shareholders of the Parent Company approved cash dividends for the financial year ended December 31, 2016 of 3.125 Cent/share with a total amount of USD 31 160 061 and has not approved any remunerations for the board of directors. The approval was made by the shareholders general assembly meeting of the Parent Company held on March 18, 2017.

The shareholders of the Parent Company approved cash dividends for the financial year ended December 31, 2015 of 2.5 Cent/share with a total amount of USD 24 391 456 and has not approved any remunerations for the board of directors. The approval was made by the shareholders general assembly meeting of the Parent Company held on March 15, 2016.

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### 34- Long-term loans & bank facilities

This note provides information about the contractual terms of the Group's loans, which are measured at amortized cost. For more information about the Group's exposure to interest rate, foreign currency and liquidity risks see note No. (55).

A-Loans & bank facilities granted to Egypt Kuwait Holding Company	30/6/2017 USD	31/12/2016 USD
The value of USD loan granted to the Company from a bank according to the medium-term finance agreement of USD 100 million dated October 6, 2011 for the purpose of financing the industrial investments of the Group. The loan is to be repaid over 4 equal annual installments starting from 30/6/2012 and ending on 30/6/2015, The loan is guaranteed by the pledge of the investment portfolio owned by one of the subsidiaries whose market value amounting to approximately KD 49.9 million as at September 8, 2011. The loan bears an interest rate of 2% above LIBOR for 3 month. During December 2012, the	70 107 933	86 100 000

During October 2014, it was agreed with the bank to amend the payment schedule so that the loan is paid over 3 annual installments starting from 30/9/2015 and ending on 30/9/2017, each installment amounts to USD 25 million except the last installment which will be USD 50 million. During September the bank agreed to postpone the accrued installment from 30/9/2015 to 30/6/2016, Negotiations with the bank is currently in process to modify the loan re-payment schedule. On December 6, 2016, the bank agreed to amend the loan payment schedule in order to settle the loan over 14 quarterly installments starting from 15/12/2016 and ending on 15/12/2020 at a value of USD 2 million each except for the first and the last installments amounting to USD 4 million & USD 62.1 million respectively which are guaranteed by the pledge of the investment portfolio owned by one of the subsidiaries whose market value amounted approximately to KWD 18.613 million on November 24, 2016. An interest rate of 1.75% above LIBOR (London Interbank Offered Rate) is to be computed on the loan for three months and the agreement came into force and the first installment thereof was paid during the month of December 2016. While signing the new agreement by means of the two parties in February 2, 2017.

negotiation was made with the bank to increase the loan to USD 125 million and to modify the payment schedule so that the loan is paid over 4 annual installments starting 30/9/2013 and ending 30/9/2016, each installment amounts to USD 25 million except the last installment which will be USD 50 million.

The contract is currently under signing after being amended.

Represents the balance of the medium - term loan granted to the Company from a bank with an amount of L.E 280 million or the equivalent in foreign currency for the purpose of financing the Company's activities according to the financing contract concluded with the bank during September 2014. The loan is to be repaid over 5 years and the withdrawal duration is 6 month starting from the date of approval. The loan bears an interest rate of the declared CORRIDOR lending rate of 2.7 % with minimum rate of 12% per annum including commission on the highest debit balance on the indebtedness in Egyptian Pound and bears 4% above LIBOR for three month on the indebtedness in foreign currency.

20 800 000 24 600 000

C/F

90 907 933

110 700 000

Translation from Arabic	
30/6/2017	31/12/2016
USD	USD
<b>C</b> C C	
90 907 933	110 700 000
k 264 546 e x	318 696
11 025 358 s	9 306 852
n 9 19 541 667 !,	24 231 667
e e g s R	
121 739 504	144 557 215
24 213 657	25 148 051
	20 I 10 00 I
97 525 847	119 409 164
	30/6/2017 USD 90 907 933 264 546 31 1025 358

## 35- Other long-term liabilities

This balance is represented in the following:-

	<u>30/6/2017</u>	<u>31/12/2016</u>
	USD	USD
Customers – advance payments for electricity connection	298 437	360 944
Deferred income	10 620	11 964
	309 057	372 908

The Group's exposure to foreign currency and liquidity risks related to long-term liabilities are disclosed in note No. (55).

## 36- Deferred tax liabilities

Deferred tax liabilities are attributable to the following:-

	30/6/2017 USD	31/12/2016 USD
Property, plant and equipment & other assets	25 374 288	26 571 939
	25 374 288	26 571 939

### 37- Provisions

Movement on provisions during the period is represented as follows:-

	Balance as at 1/1/2017 USD	Provisions formed during the period USD	Provisions used during the period USD	Provisions - no longer required during the period USD	Foreign exchange differences USD	Balance as at 30/6/2017 USD
Provision for technical risks of works	209 030	-	(56 636)	(10 603)	76 429	218 220
Provision for other liabilities- short term	21 219 092	1 858 169	(173 216)	-	91 905	22 995 950
Provision for onerous contracts	20 605	-	-	-	1 925	22 530
Total	21 448 727	1 858 169	(229 852)	(10 603)	170 259	23 236 700

## 38- Bank-overdraft

This balance shown on the consolidated balance sheet of USD nil as at June 30, 2017 is represented as follows:

	30/6/2017 USD	31/12/2016 ÚSD
The value of the temporary bank facilities granted to the Group and guaranteed by some of investment portfolios owned the Group as stated in note No. (19) Above.	-	4 251 284
Bank overdraft from local banks	-	590 305
- -	-	4 841 589

- For more information about the Group's exposure to interest rate, foreign currency, liquidity risks see note No. (55).

# 39- Short - term loan installments & bank facilities

This balance shown on the consolidated balance sheet amounting to USD 88 929 991 as at June 30, 2017 is represented in the loan installments and bank facilities balance granted to the Group as follows:

	<u>30/6/2017</u>	<u>31/12/2016</u>
	USD	USD
Current portion of loans and bank facilities as stated in note No. (34) above.	24 213 657	25 148 051
Credit facilities granted to the Parent Company and International Financial Investments	47 229 531	47 552 502
Company (*)		
Credit facilities granted to Cooling Technology by Natural Gas Co.	191 103	196 852
Credit facilities granted to Sprea Misr for Production of Chemicals & Plastics Co.(**)	1 702 848	3 155 840
Credit facilities granted to El Fayoum for gas co	-	20
Credit facilities granted to NatGas co .(***)	15 592 852	160 221
Balance as at June 30, 2017	88 929 991	76 213 486

(\*) The credit facilities balance granted to the Parent Company and International Financial Investments Company as at June 30, 2017 is represented as follows:

	30/6/2017 USD	31/12/2016 USD
The amount used from the bank facility granted from a bank, according to the agreement concluded with the bank on August 15, 2012 with a total amount of L.E 150 million and bears an interest rate of 2.25% above CORRIDOR rate with minimum 10% for Egyptian pound withdrawals and 3.25% above LIBOR rate for 3 month for US dollar withdrawals. On August 31, 2015 it was agreed to renew and increase the facility limit with a total amount of LE 180 million that it's to be used within a maximum amount of USD 13.6 million in dollars and the rest to be used in Egyptian pounds and the facility ends on May 31, 2016. During the year, it was agreed to renew the credit facility to become L.E 180 million and /or within the limit of an amount of USD 3 million at maximum. In addition an annual interest rate of 0.75% above CORRIDOR rate (currently 15.75%) shall be due thereon for Egyptian Pound and 6% for the foreign currency. The term of the facility is one year that shall end on May 31, 2017, and this facility is guaranteed by a promissory note amounting to USD 180 and /or within the limit of an amount of USD 3 million at maximum.	10 054 105	7 237 405
Represent the amount used from the bank facility granted from a bank, according to the agreement concluded with the bank on September 17, 2015 it was agreed to grant the facility with a total amount of LE 200 million or it's equivalents in foreign currency that bears an interest rate of 1% above CORRIDOR rate with minimum 11.25% per annum for Egyptian pound indebtedness and 4% in addition to the borrowing rate of the bank indebtedness in foreign currency.	13 907 776	17 222 824
Represented in the amount used from the credit facility granted to the Company by one of the banks in accordance with the agreement concluded with the bank on July 1, 2014 based on which an approval to grant the Company credit facilities within the limit of L.E. 350 million or its equivalent in foreign currency, with an interest rate of 1.5 % above the Corridor rate including the commission on the highest debit balance without minimum limit on debit balance with Egyptian Pound and 4% in addition to the lending rate of the bank for the indebtedness in foreign currencies.	4 961 411	5 216 484
C/F	28 923 292	29 676 713

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		_		
Tranci	ntion	tram	Arabic	•

	30/6/2017	31/12/2016
	USD	USD
B/F	28 923 292	29 676 713
Represent the amount used of the credit facilities granted to the Company and	18 306 239	17 875 789

International Financial Investments Company - a subsidiary; which is a credit facility in Egyptian Pound and US Dollar with a total amount of USD 26 million (or equivalent to EGP 173.714 million at maximum) till 30/11/2013, in accordance with the bank agreement obtained on February 2, 2013 for the purpose of financing the working capital requirements including financing the short-term investments. The credit facility bears an interest rate of 0.75% above the corridor mid-rate of the central bank (currently 10.25%) for withdrawals in Egyptian pound and 2.5% above LIBOR for 3 months in return for issuing a promissory note signed by both companies with a total amount of USD 26 million. In accordance with the bank approval on November 10, 2014, the credit facility was renewed for one year period that expired as at November 10, 2015 with a total amount of USD 26 million and L.E 31,818,181. On August 10, 2015, it was agreed to renew the credit facility for one year that ended as at July 31, 2016. Accordingly to the approval of the bank obtained on October 30, 2016, the credit facility was renewed again for another period that ended as at November 30, 2016 with a total amount of USD 26 million (or its equivalent in Egyptian Pound). Negotiations are currently in process with the bank to renew the credit facility for another period while taking into account that the amount used by the International Financial Investments Company amounts to L.E 3 816 152 as at June 30, 2017.

47 229 531

47 552 502

(\*\*) The credit facilities balance granted to Sprea Misr for Production of Chemicals & Plastics Co. as at June 30, 2017 is represented as follows:

	30/6/2017 USD	31/12/2016 USD
The amount used from the bank facilities granted to Sprea Misr for Production of Chemicals & Plastics Co. from a bank with a total amount of L.E 360 million and USD 1 500 000 and bears an interest rate of 0.75% per annum above CORRIDOR rate for Egyptian pound and 4% above LIBOR rate for US Dollar, and guaranteed by promissory note, trust receipt and insurance policy on the assets of the Group against all risks in favor of the bank.	1 702 848	1 577 010
The amount used from the credit facilities granted to the Company from a bank with total amount of L.E 400 million that bears an interest rate of 0.5% per annum above the average CORRIDOR rate for Egyptian Pound and 4.5% above LIBOR rate for U.S Dollar and guaranteed by a corporate guarantee from Plastichem Co. and the insurance against burglary and fire on the assets of Speria Cp. and its subsidiaries in favor of the bank.	- ,	1 578 830
=	1 702 848	3 155 840

For more information about the Group's exposure to interest rate, foreign currency, liquidity risks see note No. (55).

## (\*\*\*) The credit facilities balance granted to NATGAS as at June 30, 2017 is represented as follows:

	30/6/2017 USD	31/12/2016 USD
Represented in the amount used from the credit facilities granted to the Company by one of the banks with a total amount of L.E. 60 million with an interest rate of 16.5 % and monthly commission on the highest debit balance by 0.05% to finance the company's projects.	-	640
Represented in the amount used from the credit facilities granted to the Company by one of the banks with a total amount of L.E. 60 million with an interest rate of 16.5 % and monthly commission on the highest debit balance by 0.05% to finance the company's projects.	588 920	-
Represented in the amount used from the credit facilities granted to the Company by one of the banks with a total amount of L.E. 300 million with an interest rate of 16 % and monthly commission on the highest debit balance by 0.075% to finance the company's projects.	15 003 932	159 581
	15 592 852	160 221

For more information about the Group's exposure to interest rate, foreign currency, liquidity risks see note No. (55).

## 40- Suppliers, subcontractors & notes payable

	<u>30/6/2017</u>	<u>31/12/2016</u>
	USD	USD
Sundry suppliers	14 880 713	13 561 087
Deferred payments to subcontractors	451 215	323 672
	15 331 928	13 884 759
Notes payable	276 699	365 <u>916</u>
	15 608 627	14 250 675

<sup>-</sup> The Group's exposure to foreign currency and liquidity risk related to suppliers are disclosed in note No. (55).

### 41- Creditors & other credit balances

·	30/6/2017 USD	31/12/2016 USD
Customers - advance payments	26 549 241	23 688 555
Accrued expenses	24 278 704	23 359 418
Egyptian General Petroleum Corporation	16 744 595	9 670 530
Deposits to others	6 869 237	6 042 649
Income tax payable	-	13 151 242
Income tax for the period	12 935 557	-
Installments under collection	3 484 818	1 366 593
Deferred revenue current portion	4 046	3 829
Sundry creditors	42 319 917	14 000 000
Other credit balances	14 107 808	7 177 150
	147 293 923	98 459 966

The Group's exposure to foreign currency and liquidity risks related to creditors are disclosed in note No. (55).

## 42- Operating revenues

	The six-month ended 30/6/2017		The six-month ended 30/6/2017 The six-mont		The six-month e	ended 30/6/2016
	From 1/4/2017	From 1/1/2017	From 1/4/2016	From 1/1/2016		
	till 30/6/2017	till 30/6/2017	till 30/6/2016	till 30/6/2016		
	USD	USD	USD	USD		
Gas supplies activity revenues	12 009 016	25 167 116	19 928 151	42 233 554		
Communication & geographic maps	-	9 069	191 199	191 199		
activity revenue				•		
Agencies activity revenue	385 113	859 103	439 442	1 262 902		
Chemicals & plastic activity revenue	28 985 088	61 890 574	30 194 048	62 707 319		
Cooling technology by natural gas	127 047	572 217	1 208 692	1 943 194		
activity revenue						
Fertilizers activity revenue	36 371 848	86 046 599	32 652 945	71 769 436		
	77 878 112	174 544 678	84 614 477	180 107 604		

# 43- Operating costs

	The six-month ended 30/6/2017		The six-month e	ended 30/6/2016
	From 1/4/2017	From 1/1/2017	From 1/4/2016	From 1/1/2016
	till 30/6/2017	till 30/6/2017	till 30/6/2016	till 30/6/2016
	USD	USD	USD	USD
Gas supplies activity cost	7 363 490	16 307 839	12 404 868	26 559 555
Communication & geographic maps activity cost	11 817	23 853	115 900	138 735
Agencies activity cost	256 754	576 321	338 406	948 892
Chemicals & plastic activity cost	20 480 624	41 051 245	19 263 082	41 310 386
Cooling technology by natural gas activity cost	109 929	445 619	1 001 928	1 584 225
Fertilizers activity cost	30 485 022	65 328 396	30 387 947	61 244 800
	58 707 636	123 733 273	63 512 131	131 786 593

## 44- Income from investment activity

	The six-month ended 30/6/2017		The six-month e	nded 30/6/2016
	From 1/4/2017	From 1/1/2017	From 1/4/2016	From 1/1/2016
	till 30/6/2017	till 30/6/2017	till 30/6/2016	till 30/6/2016
	USD	USD	USD	USD
Gain on sale of held for trading investments	(443)	16 715	125 447	161 768
Income from held for trading investments	345	5 509	7 110	7 110
Unrealized gain on held for trading investments	79 415	272 780	240 443	1 305 642
Income from available -for- sale investments	676	5 030 480	737 285	6 706 128
Income from treasury bills	904 200	1 388 441	1 071 993	2 082 309
Income from governmental bonds	1 101 639	2 447 717	1 198 972	1 198 972
	2 085 832	9 161 642	3 381 250	11 461 929

### 45- Other Income

	The six-month ended 30/6/2017		The six-month e	nded 3 <u>0/6/2</u> 016
	From 1/4/2017	From 1/1/2017	From 1/4/2016	From 1/1/2016
	till 30/6/2017	till 30/6/2017	till 30/6/2016	till 30/6/2016
	USD	USD	USD	USD
Provisions no longer required	(90)	10 603	188 755	201 224
Reversal of impairment loss on debtors	5 133 200	5 133 200	. <del>-</del>	33 086 991
and other debit balances Reversal of impairment loss on		2 000 000		
intangible assets note no (14)	-	3 000 000	<del>-</del>	-
Capital gains (losses)	15	998 204	(2 268)	66 611
Other	1 229 069	1 391 569	13 115	220 872
	6 362 194	10 533 576	199 602	33 575 698

# 46- Selling & distribution expenses

	The six-month ended 30/6/2017		The six-month e	ended 30/6/2016
	From 1/4/2017	From 1/1/2017	From 1/4/2016	From 1/1/2016
	till 30/6/2017	till 30/6/2017	till 30/6/2016	till 30/6/2016
	USD	USD	USD	USD
Cooling technology by natural gas activity's selling & distribution expenses	23 761	45 239	24 904	73 271
Chemicals & plastic activity's selling & distribution expenses	602 496	1 367 154	1 021 073	2 211 682
Phosphate fertilizers activity's selling & distribution expenses	78 143	150 822	89 693	194 142
	704 400	1 563 215	1 135 670	2 479 095

### 47- Other expenses

Other expenses	The six-month ended 30/6/2017		The six-month ended 30/6/2016	
	From 1/4/2017 till 30/6/2017	From 1/1/2017 till 30/6/2017	From 1/4/2016 till 30/6/2016	From 1/1/2016 till 30/6/2016
·	USD	USD	USD	USD
Provisions formed	198 976	1 858 169	(6 563)	22 481 548
Impairment on debtors	5 531	5 531	-	
	204 507	1 863 700	(6 563)	22 481 548

### 48- Net financing income (cost)

Net imancing income (cost)	The six-month	The six-month ended 30/6/2017		ended 30/6/2016
	From 1/4/2017	From 1/1/2017	From 1/4/2016	From 1/1/2016
	till 30/6/2017	till 30/6/2017	till 30/6/2016	till 30/6/2016
	USD	USD	USD	USD
Financing income				
Interest income	5 967 828	12 506 746	3 139 705	6 678 738
Foreign exchange profit	-	-	(736 486)	2 147 418
	5 967 828	12 506 746	2 403 219	8 826 156
Financing costs				
Financing expenses	(3 260 058)	(6 143 721)	(2 488 325)	(5 370 833)
Foreign exchange losses	234 920	(1 144 707)	-	-
	(3 025 138)	(7 288 428)	(2 488 325)	(5 370 833)
Net financing income (cost)	2 942 690	5 218 318	(85 106)	3 455 323
	-46-			

### 49- Income tax expense

	The six-month ended 30/6/2017		The six-month ended 30/6/2016	
	From 1/4/2017 <u>till 30/6/2017</u> USD	From 1/1/2017 <u>till 30/6/2017</u> USD	From 1/4/2016 till 30/6/2016 USD	From 1/1/2016 till 30/6/2016 USD
Current income tax expense	5 626 515	13 474 767	4 148 175	10 211 835
Deferred income tax expense (benefit)	(591 463)	(1 305 303)	101 551	(388 646)
	5 035 052	12 169 464	4 249 726	9 823 189

#### 50- <u>Discontinued operations</u>

The item of losses from discontinued operation represented as follows:-

	The six-month of From 1/4/2017 till 30/6/2017 USD	ended 30/6/2017 From 1/1/2017 till 30/6/2017 USD	The six-month of From 1/4/2016 till 30/6/2016 USD	ended 30/6/2016 From 1/1/2016 <u>till 30/6/2016</u> USD
Discontinued operation loss – Drilling & Petroleum Service sector (A)	-	-	-	(10 948 951)
Discontinued operation loss – a Company from other operations sectors (B)	-	-	(143 087)	(143 087)
Losses from discontinued operations	-	-	(143 087)	(11 092 038)
The Parent Company's share in losses from discontinued operations	-	<b>6-</b>	(143 087)	(11 092 038)
Losses per share from discontinued operations (US cent / Share)	-	-	(0.01)	(1.13)

(A) On February 25, 2016, an agreement was signed whereby the transfer of the shares owned by the Group in a subsidiary working in the energy field was transferred to an investor outside the Group. The Group has assigned all management and voting rights related to the shares owned by the Group in this subsidiary. Accordingly this subsidiary has been accounted for as unconsolidated subsidiary in the consolidated financial statements as at June 30, 2017.

The Company's assets, liabilities, non-controlling interest, and its related items of comprehensive income have been excluded. The resulting losses from loss of control of USD 10 948 951 have been recognized in the income statement during 2016 and any remaining investments in the unconsolidated subsidiary have been recognized at fair value on that date.

Losses from discontinued operation is represented as follows:

	The six-month of From 1/4/2017 till 30/6/2017 USD	ended 30/6/2017 From 1/1/2017 fill 30/6/2017 USD	The six-month From 1/4/2016 till 30/6/2016 USD	ended 30/6/2016 From 1/1/2016 till 30/6/2016 USD
Results of discontinued operation	CSD	CSD	OSD	C0D
Revenues	_	-	-	-
Expenses	=		-	-
Gains (losses) from operating activities	-	-	-	-
Income tax expense	<b>.</b>	-	-	-
Gains (losses) from operating activities, net of income tax	-	-	-	-
The Parent Company's share in gains from operating activities	-		<u> </u>	-
The non-controlling interest in gains from operating activities	-	-	-	-
Loss on disposal of discontinued operation	-	-		(10 948 951)
Loss from discontinued operation (net of tax)	-	_	-	(10 948 951)
The Parent Company's share in loss from discontinued operation (net of tax)	<u>.</u>	-	-	(10 948 951)

(B) During the financial year ended December 31, 2016, an approval on selling offer have been taken, with respect to selling the entire number of shares owned by the Group in a subsidiary company of which it owns 26% of the shares of a company (associate company) as mentioned in details in note No. (24) above.

Losses from discontinued operation is represented as follows:

	The six-month ended 30/6/2017		The six-month	ended 30/6/2016
	From 1/4/2017	From 1/1/2017	From 1/4/2016	From 1/1/2016
	till 30/6/2017	till 30/6/2017	till 30/6/2016	<u>till 30/6/2016</u>
	USD	USD	USD	USD
Results of discontinued				
operation				
Revenues	-	-	187 035	187 035
Share of loss of associates	-	-	(296 494)	(296 494)
Expenses	-	-	(33 628)	(33 628)
Losses from operating activities	₩	-	(143 087)	(143 087)
Income tax expense	-	-	-	
Losses from operating activities, net of income tax	-	<del>-</del>	(143 087)	(143 087)
The Parent Company's share in loss from operating activities			(143 087)	(143 087)
The non-controlling interest share in losses from operating activities	-	-	-	-
Loss on disposal of discontinued operations	-	<b>-</b>	-	
Loss from discontinued operation (net of tax)		-	(143 087)	(143 087)
The Parent Company's share in loss from discontinued operation (net of tax)	-	-	(143 087)	(143 087)
-				

# 51- Earnings per share

The calculation of earnings per share for the financial period ended June 30, 2017 was based on the profit attributable to ordinary shareholders and a weighted average number of ordinary shares outstanding during the period as follows:

## Profit attributable to equity holders

	The six-month e	nded 30/6/2017	The six-month ended 30/6/2016		
	From 1/4/2017 <u>till 30/6/2017</u>	From 1/1/2017 <u>till 30/6/2017</u>	From 1/4/2016 <u>till 30/6/2016</u>	From 1/1/2016 <u>till 30/6/2016</u>	
	USD	USD	USD	USD	
Net profit for the period attributable to equity holders of the Parent Company	16 872 187	39 255 400	13 174 610	35 006 240	
Employees' share in profit	(13 481)	(26962)	(13 481)	(26 962)	
Board of directors' emoluments of the Parent	-	-	-	-	
Employees & board of directors' share in profit in subsidiaries and associates	(3 104 883)	(4 128 041)	(1 864 197)	(3 728 394)	
Shareholders' share in net profit of the period	13 753 823	35 100 397	11 296 932	31 250 884	
Weighted average number of shares outstanding during the period	997 121 957	997 121 957	975 658 258	975 658 258	
Earnings per share (US cent / Share)	1.38	3,52	1.16	3,20	

## Earnings per share from continued operations

	The six-month e	nded 30/6/2017	The six-month ended 30/6/2016	
	From 1/4/2017 <u>till 30/6/2017</u> USD	From 1/1/2017 <u>till 30/6/2017</u> USD	From 1/4/2016 till 30/6/2016 USD	From 1/1/2016 <u>till 30/6/2016</u> USD
Net profit for the period attributable to equity holders of the Parent Company	16 872 187	39 255 400	13 317 697	46 098 278
Employees' share in profit	(13 481)	(26 962)	(13 481)	(26962)
Board of directors' emoluments of the Parent Company	-	· -	-	-
Employees & board of directors' share in profit in subsidiaries and associates	(3 104 883)	(4 128 041)	(1 864 197)	(3 728 394)
Shareholders' share in net profit of the	13 753 823	35 100 397	11 440 019	42 342 922
period Weighted average number of shares outstanding during the period	997 121 957	997 121 957	975 658 258	975 658 258
Earnings per share (US cent / share)	1.38	3.52	1,17	4,34

### Weighted average number of shares outstanding during the period :-

	the six-month ended 30/6/2017 USD	the six-month ended 30/6/2016 USD
Issued shares at the beginning of the period	975 658 258	975 658 258
Effect of issuance of bonus shares (incentive shares)	48 782 912	48 782 912
	1 024 441 170	1 024 441 170
Effect of issuance of incentive shares	(27 319 213)	(48 782 912)
Weighted average number of shares outstanding during the period	997 121 957	975 658 258

### 52- Incentive and bonus plan of the Parent Company's employees and directors

- On September 11, 2014, the extra ordinary general assembly unanimously agreed to approve the incentive & bonus plan of the Company's employees and managers and executive board of directors members, through the allocation of 48 782 912 shares, at a percentage of 5% of its total shares issued till December 31, 2014 to apply the incentive and bonus plan through one of the following:-
  - Issuance of new shares through capital increase or by transferring from reserve or part thereof or retained earnings to shares by which the value of issued capital is increased.
  - Transfer of treasury shares to incentive and bonus plan and to be financed from reserves.
- On November 12, 2014, the Egyptian Financial Supervisory Authority approved applying the incentive & bonus plan of the Company's employees and board of directors members, which includes granting the Company's shares to the board members, managing directors, sectors 'heads', general managers and the other employees in the Company or its subsidiaries (equity settled share-based payments) according to the level of the Company's or individuals' economic performance pursuant to the shareholders, and the terms and conditions stated in the said plan.
- On June 11, 2015, the ordinary general assembly of the Company approved by the majority of votes to transfer part of the retained earnings as shown in the consolidated financial statements for the financial year ended at December 31, 2014, that were approved by the shareholder's' ordinary general assembly held on March 22, 2015 to 48 782 912 bonus shares with an amount of USD 12 195 728 for the purpose of financing the incentive & bonus plan of the Company's employees and managers and executive board of directors members, that has been approved by the Egyptian Financial Supervisory Authority on November 12, 2014. Annotation to the effect of such increase was made on the Company's commercial register on September 13, 2015.
- On September 16, 2015 the Listing committee of the Egyptian stock exchange approved listing the incentive shares to finance the incentive and bonus plan for employees and board members. On October 5, 2015, the incentive shares were added to the shareholders register labeled as "the incentive and bonus plan for employees of Egypt Kuwait Holding Co."
- On June 9, 2016, the Supervisory Committee on the incentives and bonus plan agreed to grant and allocate all the shares belong to the incentives and bonus plan to the beneficiaries of the plan as well as determining the number of shares allocated to each one of them. The vesting date of such shares was also determined to be December 31, 2016. All the shares were granted to the executive members of the Board of Directors and the senior managers of the Company, a matter that resulted in recognizing an expense for equity-settled share-based payment arrangements in the consolidated income statement with a total amount of USD 17 561 848 and a corresponding increase with the same amount included in the equity caption under the item amount set aside for share-based payments transactions. The beneficiary may dispose of the shares only after the lapse of three years from the date of share transfer to him. During 2016, the beneficiary shall be entitled to receive 100 % of total dividends and exercise the right of voting on the resolutions of the Company.

Details of beneficiaries of the plan and the granting conditions of the shares to them are as follows:

			Fair value of share		
The Allottee	Grant date	Number of shares	at grant date	Exercise <u>Price</u>	Conditions
The Anottee	Giantuate	<u>shares</u>	US cent	US cent	Conditions
The executive members of the Board of Directors and the senior managers	June 9, 2016	48 782 912	36	-	- The Company achieves increase in net profit by 15% annually
-					- Increase in the company's share price in the Egyptian Stock Exchange by 15% annually

On February 27, 2017, the Supervision Committee of the incentives and bonus plan unanimously agreed to grant 21 463 699 shares to the beneficiaries of the plan while the methods of granting the remaining shares of the incentive plan and who deserve them shall be discussed in its upcoming meetings. On March 29, 2017, the ownership of such shares was transferred to the beneficiaries. Accordingly the available shares pertaining to incentives and bonus plan became 27 319 213 shares.

## 53- Controlled entities

Material subsidiaries are represented in the following:

Subsidiary name	Country Of	Ownership	
Substituty mane	Incorporation	30/6/2017 %	31/12/2016 %
National Gas Company (NATGAS) S.A.E	Egypt	83.97	83.97
Al Nubaria for Natural Gas Company S.A.E	Egypt	83.97	83.97
Globe Telecom Company S.A.E	Egypt	99.93	99.93
Globe Fiber for Information & Communication Company S.A.E	Egypt	99.9	99.9
Globe for Trading & Agencies Company S.A.E	Egypt	100	100
International Financial Investments Company S.A.E under Private Free Zones System	Egypt	99.99	99.99
Ekuity Holding International - Limited by Shares	Cayman Islands	100	100
Al Watania for Electric Technology Company (Kahraba) S.A.E	Egypt	91.95	91.95
Globe for Communication & Information Technology Company S.A.E	Egypt	99	99
Midor for Logestic Services Company S.A.E	Egypt	99.89	99.89
Cooling Technology by Natural Gas Company (Gas Chill) S.A.E	Egypt	85.99	85.99
Sprea Misr for Production of Chemicals & Plastics Company S.A.E Plastichem Company S.A.E	Egypt Egypt	100 99.997	100 99.997
Midor Suez for Oil Refining Company S.A.E	Egypt	99.99	99.99
Egyptian Company for Petrochemicals S.A.E	Egypt	99.2	99.2
Fayoum Gas Company S.A.E	Egypt	77.99	77.99

Egypt Kuwait Holding Co.
(An Egyptian Joint Stock Company)
Notes to the consolidated financial statements (Cont.)

otes to the consolidated financial statements (Cont.) or the financial period ended June 30, 2017		Translation fro	om Arabic
Fayoum Gas Holding Company - Limited Liability Co.	British Virgin Islands	100	100
Solidarity Group	United Arab of Emirates	100	100
Arabian Fertilizers - Limited Liability Co. at the Jebel Ali Free Zone	UAE	99.99	99.99
Arabian Company for Fertilizers, S.A.E	Egypt	74.72	74.72
National Energy Co - S.A.E	Egypt	99.99	99.99
Middle East for River Transport Co S.A.E under Private Free Zones System	Egypt	99.99	99.99
Alexfert Investments- Limited Liability Co. (***)	Cayman Islands	•	-
International Fertilizers Trading- Limited Liability Co.	Cayman Islands	99.99	99.99
Bawabat Al Kuwait Holding Company – S.A.K (*)	Kuwait	49.75	41.67
Alex Fert Co. (Abou Quir) - under the Public Free Zones System	Egypt	37.81	37.81
International Petrochemicals Investments Company - under the Public Free Zones System (**)	Egypt	46.14	46.14
International Logistics Company – L.L.C. (**)	Kuwait	49.75	41.67
Magnolia Holding LP Co. (**)	Cayman Islands	46.14	46.14
IPIC Global Co. (**)	Cayman Islands	46.14	46.14
Magnolia Energy Infrastructure LP Co. (**)	USA	46.14	46.14
Magnolia Idaho Nitrogen Co. (**)	USA	46.14	46.14
EKHO for Agriculture Development Co.	Egypt	100	100
Henosis for Construction & Real-Estate Development Co.	Egypt	99.99	99.99
Capital Investment Limited Luxembourg	Luxembourg	99.99	99.99
EKHO for Industrial Development Co	Egypt	100	100
MAT Trading Co.	Egypt	100	100
OGI Capital Limited	United Arab of Emirates	100	100

- The consolidated financial statements as at June 30, 2017 did not include some subsidiaries of the Group which are working in the energy field because of loss of control over them during 2016 as mentioned in detail in note No. (50) above.
- (\*) Starting from April 1st, 2012, the investments in Bawabat Al Kuwait Holding Company and its subsidiaries (International Logistics Company, Alex Fert Co. "Abou Quir", International Petrochemicals Investments Company, Magnolia Holding LP Co., IPIC Global Co. Magnolia Energy Infrastructure LP Co. and Magnolia Idaho Nitrogen Co.) have been accounted for as subsidiaries of the Group instead of accounting for them as associates despite the fact that the Group has no more than 50% of their voting powers and this was because the Group has de-facto control over the financial and operating policies of Bawabat Al Kuwait Holding Company by the Group as the Group is the main shareholder in it and has half of the board of directors members of Bawabat Al Kuwait and one of its members works as the vice president and the managing director of Bawabat Al Kuwait, who stated to exercise his executive duties as from April 1st, 2012 and this matter has put the management contract of Bawabat Al Kuwait concluded with one of the Group's companies which is wholly owned by the Parent Company into effect. In addition, the smallness of contributions percentages in equity and the distribution of the non-controlling interests in the share capital significantly.
  - During the period, the Company acquired additional stake of 8.08% in the share capital of Bawabat Al Kuwait Holding Company K.S.C. with an amount of USD 19 055 040. The resulting gain on acquisition amounted to USD 1 637 420 and was recognized in equity as the transaction is considered a transaction among shareholders of the Company.

Egypt Kuwait Holding Co. (An Egyptian Joint Stock Company) Notes to the consolidated financial statements (Cont.) For the financial period ended June 30, 2017

Translation from Arabic

(\*\*) During year 2012, the Group through, PIC Global Co. – a subsidiary and its subsidiaries acquired 99 % in the share capital of Magnolia Idaho Nitrogen (formerly Southeast Idaho Energy) in the United States of America of an amount of USD 3 million, which owns water rights of an amount of USD 3 million at the acquisition date, for the purpose of constructing a plant for producing fertilizers using Nitrogen extracted from an area near American Falls, Idaho.

On November 6, 2014, the Board of Directors of the subsidiary Company has decided that the fertilizers project is economically infeasible and has decided not to expend any further amounts other than the amounts already paid of USD 38 980 650. This decision was taken as a result of the decrease of the IRR due to the significant change in the investment cost of the project. Accordingly, the impairment testing for this investment was made on that date and it was concluded that the value of investment is impaired in full as follows:-

	Note No.	USĐ
Impairment losses related to Nitrogen fertilizers project		
Impairment losses on projects under construction	(12)	14 471 667
Impairment losses on intangible assets	(14)	-
Total impairment losses related to Nitrogen fertilizers project	_	14 471 667
	_	

The said investments were accounted for as an asset acquisition and not as a business combination due to the fact that the acquisition does not represent an activity in addition to the fact that the acquire has limited assets and did not carry out any operating or production activities. The said assets were recorded at the paid amount and the remaining amounts were not recorded until fulfilling the remaining terms of payment according to the contract and until determining the fair values of the net assets acquired in order to allocate the acquisition cost over the assets based on the relative fair value. In addition, the assets, liabilities and operating results of the said company for the financial year ended in December 31, 2016 and for the financial period ended June 30, 2017 were included in the consolidated financial statements at end of the year based on the management's reports prepared by the financial department of the said company as the audit and the review thereof have not been finalized yet.

During the period, the full water rights were sold, all obligations due from the Company were fulfilled, and all licenses of the project were expired. It was agreed with the General Partner to take all necessary legal procedures for winding down the Company legally. As the Company is a limited partner in this project, there is not any probable obligation expected to be assumed.

(\*\*\*) During 2016 the management of the Group has agreed to the offer to sell the shares owned by it in this company, As a result, Alexfert Investments Co's assets and liabilities were re-classified as non-current assets held for sale as mentioned in detail in note No. (24), (50).

### 54- Transactions with related parties

Related parties are represented in the Parent Company & subsidiaries' shareholders, and companies in which they own directly shares giving them significant influence or controls over the Group and also board of directors of group's companies. The Group's companies made several transactions with related parties and these transactions have been done in accordance with the terms determined by the Board of Directors of these companies. The conditions of those transactions were equivalent to those prevailing in the free market. Significant transactions are represented in following:-

- The Parent Company rents part of its present premises from Delta Insurance Co. - An associate in which the Parent Company holds 32.02 % of its issued capital by virtue of lease contracts ending on

June 30, 2020 and January 31, 2022. In addition, the Company has made Group insurance agreements with Delta Insurance Co.

- The Group has agreed with Abu Qir Fertilizers and Chemical Industries Company on signing rental contracts for a plot of land to construct the factory on it, a contract for a building to use it as a temporary headquarter for the Company's management and a contract for a plot of land to construct the water station. The Company has also agreed on signing a contract for using its sea and land facilities for exporting amounts of the produced ammonia.
- On February 28, 2017, the board of directors of the Parent Company unanimously decided to set an amount of 5% of the annual profits to the chairman and managing director of the Company. The decision is effective from the 2016 results and decided to grant part of the said amount to the employees. The said amount will be set and granted from the board of directors' bonuses of subsidiaries.

#### 55- Financial instruments

#### 55-1 Credit risk

#### Exposure to credit risk

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the consolidated financial statements was as follows:

	Note	<u>30/6/2017</u>	<u>31/12/2016</u>
	<u>No.</u>	USD	USD
Property, plant and equipment selling receivables	(15)	53 410	63 860
Held to maturity financial assets	(8)	113 158 397	119 787 979
Due from Egyptian General Petroleum Corporation	(9)	2 255 141	1 416 404
Financial assets at fair value through profit and loss – Governmental bonds	(19)	6 201 764	4 538 341
Trade receivables	(20)	36 981 459	15 840 373
Cash & cash equivalents	(17)	234 087 159	242 076 188
	-	392 737 330	383 723 145

The maximum exposure to credit risk for trade receivables at the consolidated financial statements date according to the type of customer was as follows:

	<u>30/6/2017</u>	31/12/2016
	USD	USD
Governmental customers	4 074 587	1 752 130
Retail customers	4 372 423	45 842
End user customers	25 451 167	11 453 234
Export customers	5 338 423	4 005 571
	39 236 600	17 256 777

### 55-2 Impairment losses

The aging of trade receivables at the consolidated financial statements date was as follows:

	<u>30/6/2</u>	30/6/2017		<u> 2016</u>
		Impairment		Impairment
	<u>Balance</u>	<u>losses</u>	<b>Balance</b>	losses
	USD	USD	USD	USD
Not past due	8 840 969	-	2 646 520	-
Past due 0-30 days	7 470 670	-	3 752 386	-
Past due 1-3 month	10 488 463	-	5 677 990	-
Past due 3-12 month	9 581 876	-	4 005 256	-
More than one year	2 854 622	384 933	1 174 625	96 649
	39 236 600	384 933	17 256 777	96 649

Impairment loss amounting to USD 384 933 as at June 30, 2017 was basically attributable to chemicals & plastic and telecommunications and gas customers.

## 55-3 Liquidity risk

The following are the contractual maturities of financial liabilities:

### June 30, 2017

· · · · · · ·	Carrying <u>amount</u> USD	6 months or <u>less</u> USD	6-12 <u>months</u> USD	<u>1-2 years</u> USD	2-5 years USD	More than <u>5 years</u> USD
Secured bank loans &	101 130 607	8 971 115	7 833 645	19 560 991	63 189 805	1 575 051
facilities						
Unsecured bank	85 325 231	68 325 231	3 800 000	7 600 000	5 600 000	-
facilities						
Suppliers & subcontractors	15 608 627	15 342 564	266 063	-	-	-
Egyptian General	40 743 431	40 743 431	-	-	-	-
Petroleum Corporation						
Bank overdraft	-	-	-	-	-	-
	242 807 896	133 382 341	11 899 708	27 160 991	68 789 805	1 575 051

# December 31, 2016

	Carrying amount USD	6 month or <u>less</u> USD	6-12 <u>month</u> USD	1-2 years USD	2-5 years USD	More than <u>5 years</u> USD
Secured bank loans & facilities	127 032 596	20 537 703	18 937 396	9 923 379	75 418 201	2 215 917
Unsecured bank facilities	68 590 054	47 790 054	3 800 000	7 600 000	9 400 000	-
Suppliers & subcontractors	14 250 675	13 950 624	300 051	-	-	-
Egyptian General Petroleum Corporation	33 653 948	33 653 948	-	-	-	<u>-</u>
Bank overdraft	4 841 589	4 841 589	-	-	-	· -
	248 368 862	120 773 918	23 037 447	17 523 379	84 818 201	2 215 917

# 55-4 <u>Currency risk</u>

## Exposure to currency risk

The Group's exposure to foreign currency risk was as follows based on notional amounts:

# June 30, 2017

	<u>USD</u>	<u>L.E</u>	K.W.D	<b>EURO</b>	<u>GBP</u>
<u>Description</u>					
Cash at banks & on hand	193 517 959	587 941 678	4 181 111	3 187 825	11 361
Held to maturity financial assets	91 470 067	393 426 306	-	-	-
Investment in treasury bills	<del>-</del> .	530 907 385	-	-	-
Debtors	16 551 391	257 262 304	-	1 907	-
Due from Egyptian General	-	40 908 254	-	-	-
Petroleum Corporation					
Trade & notes receivables	3 136 278	728 728 621	-	1 010 881	-
Secured bank loans	(89 822 742)	(204 798 861)	-	(19 275)	-
Unsecured bank facilities	(65 243 455)	(364 283 426)	-	-	-
Due to Egyptian General	-	(739 085 832)	-	-	-
Petroleum Corporation					
Trade payables	(13 095 100)	(45 442 624)	-	(9 037)	-
Creditors	(45 877 478)	(557 196 373)	(1 970)	(1 563 780)	
Net exposure	90 636 920	628 367 432	4 179 141	2 608 521	11 361

## December 31, 2016

	<u>USD</u>	L.E	<u>K.W.D</u>	<b>EURO</b>	<u>GBP</u>
<u>Description</u>					
Cash at banks & on hand	211 493 503	567 232 819	-	1 147 683	4 089
Held to maturity financial assets	92 333 158	526 308 919	-	-	-
Investment in treasury bills	-	236 821 292	-	-	-
Debtors	10 089 565	175 413 629	<del>-</del> .	139	-
Due from Egyptian General Petroleum Corporation	-	27 152 457	-	-	-
Trade & notes receivables	2 270 123	360 465 597	-	406 646	-
Bank overdraft	(4 785 212)	-	-	(58 836)	-
Secured bank loans	(121 166 075)	(112 461 200)	-	-	-
Unsecured bank facilities	(53 616 770)	(287 037 852)	-	<b>-</b>	
Due to Egyptian General Petroleum Corporation	-	(645 146 187)	-	-	-
Trade payables	(11 518 638)	(52 207 152)	-	(9 037)	-
Creditors	(13 015 997)	(549 002 607)	(1 938)	(90 000)	-
Other long-term liabilities		(229 353)			
Net exposure	112 083 657	247 310 362	(1 938)	1 396 595	4 089

The following exchange rates applied during the period:

	Average exchange rate of	luring the period ended	Spot rate		
	<u>30/6/2017</u>	<u>30/6/2016</u>	30/6/2017	31/12/2016	
L.E	17.92	8.44	18.14	19.17	
K.D	0.3041	0.30164	0.3055	0.30655	
EURO	0.945	0.90035	0.9318	0.9582	
GBP	0.8102	0.68545	0.8030	0.8174	
AED	3.6761	-	3.6721	3.68	

## 55-5 Interest rate risk

At the consolidated financial statements the interest rate profile of the Group's interest bearing-financial instruments was:

	Carrying amount		
	<u>30/6/2017</u>	31/12/2016	
	USD	USD	
Fixed rate instruments			
Financial liabilities	1 893 951	3 671 408	
	1 893 951	3 671 408	
Variable rate instruments			
Financial liabilities	184 561 887	191 951 242	
	184 561 887	191 951 242	

The Group does not account for any fixed rate financial assets and liabilities at fair value through consolidated income statement and the Group does not designate derivatives (interest rate swaps) as hedging instruments under a fair value hedge accounting model. Therefore, a change in interest rates at the consolidated financial statements date would not impact the consolidated income statement.

21/12/2017

#### 55-6 Fair values

### Fair values versus carrying amounts

The fair values of financial assets and liabilities, together with the carrying amounts shown in the consolidated statement of financial position are as follow:

	<u>30/6/</u>	<u> 2017</u>	<u>31/12/2016</u>		
	Carrying	Fair value	Carrying Amount		
	<u>Amount</u> USD	<u>Fair value</u> USD	<u>Amount</u> USD	<u>Fair value</u> USD	
Available for sale investments	112 658 916	112 658 916	116 953 348	116 953 348	
Held to maturity financial assets	113 158 397	113 158 397	119 787 979	119 787 979	
Due from Egyptian General	2 255 141	2 255 141	1 416 404	1 416 404	
Petroleum Corporation					
Debtors	30 136 935	30 136 935	18 846 649	18 846 649	
Cash and cash equivalents	234 484 552	234 484 552	242 186 165	242 186 165	
Investments in treasury bills	23 065 457	23 065 457	12 353 745	12 353 745	
Financial assets at fair value	12 845 657	12 845 657	15 159 821	15 159 821	
through profit or loss					
Trade receivables	44 503 298	44 503 298	21 463 402	21 463 402	
Secured bank loans	(101 130 607)	(101 130 607)	(127 032 596)	(127 032 596)	
Unsecured bank facilities	(85 325 231)	(85 325 231)	(68 590 054)	(68 590 054)	
Suppliers & subcontractors	(15 608 627)	(15 608 627)	(14 250 675)	(14 250 675)	
Due to Egyptian General Petroleum	(40 743 431)	(40 743 431)	(33 653 948)	(33 653 948)	
Corporation					
Creditors	(79 732 003)	(79 732 003)	(41 737 634)	(41 737 634)	
Bank overdraft	-	-	(4 841 589)	(4 841 589)	
Other long-term liabilities	(298 437)	(298 437)	(360 944)	(360 944)	
	250 270 017	250 270 017	257 700 073	257 700 073	

The basis for determining fair values is disclosed in note No. (2) above.

#### 56- Capital commitments

Total capital commitments amounted to USD 2.091 million as at June 30, 2017 represented in the amount of contributions in long – term investments which have not been requested to be paid till the consolidated balance sheet date (2016: USD 36 330).

#### 57- Contingent liabilities

In addition to amounts provided for in the consolidated statement of financial position, there are contingent liabilities as at June 30, 2017 totaled USD 13.247 million (2016: USD 16.381 million) represented in the following:

- Uncovered letters of credit amounting to USD 8 069 203 (2016: USD 11 815 209).
- Letters of guarantee issued by banks on the account of the Group and in favor of others amounting to USD 5 178 522 (2016: USD 4 565 957).
- Due to the delay in the execution of the contract concluded between one of the subsidiaries and one of its customers on October 12, 2009 the customer filed a lawsuit against the Company claiming for a compensation due to the said delay and subject matter is still considered before the court. The court issued in ruling to the effect of referring the lawsuit again to the Experts office and a session to consider the said lawsuit was determined to be held on June 18, 2014 then it was postponed several times till July 30, 2017, Based on the legal advisor's opinion, it is probable that the court shall issue its judgment in favor of the Company, in addition the claim of the customer to amend the contract value in proportion with the actual cost of the said project.

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### 58- Tax status

The following is a summary of the tax position of the Company:

#### Corporate profit tax

- The Company enjoyed a tax exemption for 5 years according to Investment Law No. 8 of 1997 and ended on December 31, 2003.
- Tax inspection for corporate profit tax from inception till 2004 was carried out and the resulting tax differences were settled.
- Years from 2005 till 2008 The Company's records were not requested for inspection within the determined sample by the Tax Authority till authorizing of these financial statements for issuance.
- 2009 is currently inspected.
- Years from 2010 till 2016 The Company's records were not requested for inspection within the determined sample by the Tax Authority till authorizing of these financial statements for issuance.
- The annual tax returns are submitted on due date according to the provisions of Law No. 91 of 2005.

#### Salary tax

- The tax inspection for salary tax for the period from inception till 2006 was carried out and the final assessment was determined and resulting differences were settled.
- The tax inspection for years from 2007 till 2013 was carried out and the final assessment was made and the Company settled the resulting differences.
- The tax inspection for years 2014 and 2015 is currently in process.
- As for year 2016, the Company did not receive any request for inspection from the Tax Authority.
- Monthly withheld taxes are settled on due dates.

#### Stamp tax

- Inspection for the stamp tax for the period from the beginning of activity till 31/7/2006 was carried out and the final assessment was made and the Company settled the resulting differences.
- The due tax are settled on due dates.

#### Property tax

The survey of the Group's properties has not been carried out by the tax Enumeration and Assessment Committee yet.

### 59- Comparative figures

Some comparative figures of the consolidated statement of income were reclassified to conform to the current presentation of the financial period. Items affected by reclassification are as follows:

	USD
Reduction of selling & distribution expenses - fer	tilizers 2 916 941
activity	
Increase of fertilizers activity costs	2 916 941